

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125237090002

**Completion Report**

Spud Date: December 17, 2010

OTC Prod. Unit No.: 205009

Drilling Finished Date: January 08, 2011

**Amended**

1st Prod Date: February 10, 2011

Amend Reason: RECOMPLETE

Completion Date: July 08, 2011

Recomplete Date: November 15, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: MATTHEWS 2-6

Purchaser/Measurer:

Location: POTTAWATOMIE 6 6N 2E  
W2 NE SW NE  
990 FSL 763 FWL of 1/4 SEC  
Latitude: 35.012937 Longitude: -97.0749989  
Derrick Elevation: 1134 Ground Elevation: 1125

First Sales Date:

Operator: EAGLE ROAD OIL LLC 23778

321 S BOSTON AVE STE 301  
TULSA, OK 74103-3302

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			47		10	SURFACE
SURFACE	8 5/8	24	J-55	370		265	SURFACE
PRODUCTION	5 1/2	17	J-55	7018		500	4550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7050**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5580	CIBP
5959	CIBP
6900	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 14, 2017	WOODFORD	0.83	32			53	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
566840		640		5510			5530		
Acid Volumes				Fracture Treatments					
NONE				10.3K BBLS FLUID 296K LBS SAND					

Formation	Top
WOODFORD	5339

Were open hole logs run? Yes  
Date last log run: January 08, 2011

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
SINGLE ZONE RECOMP. NO COMMINGLING

FOR COMMISSION USE ONLY	
Status: Accepted	1137914