

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109361560005

Completion Report

Spud Date: July 16, 1935

OTC Prod. Unit No.: 109-14615

Drilling Finished Date: October 18, 1935

Amended

1st Prod Date: October 18, 1935

Amend Reason: CONVERT TO INJECTION / AMEND 7" CEMENT AND DEPTH

Completion Date: October 18, 1935

Recomplete Date: October 12, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MCMULLEN (SARAH MCMULLEN 1) 1

Purchaser/Measurer:

Location: OKLAHOMA 34 12N 3W
SW NE SE NE
987 FSL 2290 FWL of 1/4 SEC
Derrick Elevation: 1203 Ground Elevation: 1198

First Sales Date:

Operator: WHITE OPERATING COMPANY 8891

1627 SW 96TH ST
OKLAHOMA CITY, OK 73159-7136

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	21.5	92.5		239		300	SURFACE
SURFACE	13.375	61		2046		2500	SURFACE
INTERMEDIATE	9.625	40		6253		2000	1890
PRODUCTION	7	23		6354		620	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6652

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4000	ARROW	4865	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: HOOVERCode: 406HOVRClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4040	4070
Acid Volumes		Fracture Treatments	
1,500 GALLONS		There are no Fracture Treatments records to display.	

Formation Name: TONKAWACode: 406TNKWClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4500	4560
Acid Volumes		Fracture Treatments	
3,000 GALLONS		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1709940035

FOR COMMISSION USE ONLY

1137884

Status: Accepted

API NO. 109-36156
OTC PROD. UNIT NO. 109-14615

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 16 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Convert to Injection
Amend 7" Cement and Depth

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Oklahoma	SEC	34	TWP	12N	RGE	3W
LEASE NAME	McMullen	WELL NO.	1				
SW 1/4 NE 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC 987	FWL OF 1/4 SEC 2290	DATE OF WELL COMPLETION	10/18/35			
ELEVATION N Derrick 1203	Ground 1198	Latitude (if known)	Longitude (if known)	10/12/17			
OPERATOR NAME	White Operating Co.	OTC/OCC OPERATOR NO.	08891				
ADDRESS	1627 SW 96th Street						
CITY	Oklahoma City	STATE	OK	ZIP 73159			

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input checked="" type="checkbox"/>	MULTIPLE ZONE
	Application Date
	COMINGLED
	Application Date
	LOCATION
	EXCEPTION ORDER
	INCREASED DENSITY
	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	21.5"	92.5		239		300	SURF.
SURFACE	13.375"	61		2046		2500	SURF.
INTERMEDIATE	9.625"	40		6253		2000	1890
PRODUCTION	7"	23		4865 6354		620	SURF.
LINER							

PACKER @ 4000 BRAND & TYPE Arrow PLUG @ 4865 TYPE Cement PLUG @ TYPE TOTAL DEPTH 4865

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HOOVER	TONKAWA
SPACING & SPACING ORDER NUMBER	UNSPACED	UNSPACED
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DISP.	DISP.
PERFORATED INTERVALS	4040-4070	4500-4560
ACID/VOLUME	1500 Gal.	3000 Gal.
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NA
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Lloyd White 10/13/2017 (405) 239-6001
1627 SW 96th Street Oklahoma City OK 73159
ADDRESS CITY STATE ZIP
EMAIL ADDRESS lrw@wocokc.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP
See original 1002A	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: OCC-UIC permit 1709940035

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	