

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043234380003

Completion Report

Spud Date: November 19, 2015

OTC Prod. Unit No.: 04321916900000

Drilling Finished Date: December 24, 2015

1st Prod Date: June 28, 2017

Completion Date: June 28, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: E S COLLIER 10-15

Purchaser/Measurer: DCP MIDSTREAM

Location: DEWEY 15 17N 18W
NW NE SW NE
1342 FNL 1681 FEL of 1/4 SEC
Latitude: 35.95322335 Longitude: -99.10287433
Derrick Elevation: 1984 Ground Elevation: 1961

First Sales Date: 6/28/2017

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	2869		1455	SURFACE
PRODUCTION	9 5/8	40	HCL-80	9373		255	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	26	P-110	4996	0	775	9152	14148

Total Depth: 14150

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1300	BAKER HORNET	13480	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2017	MISSISSIPPIAN			1250			FLOWING		24/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
651177	640

Perforated Intervals

From	To
12480	13298

Acid Volumes

NONE

Fracture Treatments

4164 BBLS CLEAN SW & 393,446 LBS 40/70 PROPPANT

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

Spacing Orders

Order No	Unit Size
646886	640

Perforated Intervals

From	To
13530	13570

Acid Volumes

NONE

Fracture Treatments

7803 BBLS CLEAN SW & 88,452 LBS 40/70 PROPPANT
--

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Spacing Orders

Order No	Unit Size
651177	640

Perforated Intervals

From	To
13588	13744

Acid Volumes

35,818GALS 15% HCL

Fracture Treatments

1619 BBLS CLEAN SLICKWATER NO PROPPANT
--

Formation	Top
MISSISSIPPIAN	10695

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK T SALES. TUBING 2 3/8 @ 13022 4.7# L-80. DV TOOL ACTUATED @ 6,965. CIBP @ 13480 PLUGGED OFF WOODFORD AND HUNTON. PRODUCING FROM MISSISSIPPIAN ONLY.

Status: Accepted

9/1/18
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1016EZ

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1100 N BROADWAY AVE STE 200
OKLAHOMA CITY, OK 73103-4937

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X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
There are no Casing and Cement records to display.							

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14150

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
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August 07, 2018

6/28/17 359 MESSP 1715

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