

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35053233770001

Completion Report

Spud Date: April 28, 2014

OTC Prod. Unit No.: 047-213498

Drilling Finished Date: June 01, 2014

1st Prod Date: July 20, 2014

Amended

Completion Date: July 20, 2014

Amend Reason: CHANGE CLASSIFICATION OF WELL

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THOMPSON 3-6H

Purchaser/Measurer: SUPERIOR

Location: GRANT 31 25N 4W
SW SE SE SW
268 FSL 2069 FWL of 1/4 SEC
Derrick Elevation: 1082 Ground Elevation: 1067

First Sales Date: 08/03/2014

Operator: SK PLYMOUTH LLC 23485

6100 S YALE AVE STE 500
TULSA, OK 74136-1906

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 641571 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8 | 40 | J-55 | 325 | | 155 | SURFACE |
| PRODUCTION | 7 | 29 | P-110 | 5960 | | 320 | 3960 |

| Liner | | | | | | | | |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6 | P-110 | 4924 | 0 | 510 | 5894 | 10818 |

Total Depth: 10875

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 24, 2017 | MISSISSIPPI | 10 | 41 | 280 | 28000 | 635 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|-------------------------------------------------|------------------|--------------------------------------------------------------|------------|
| Formation Name: MISSISSIPPI | | Code: 351MISS | Class: GAS |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 582112 | 640 | 6010 | 10802 |
| Acid Volumes | | Fracture Treatments | |
| 209,248 GALLONS 15% HCL ACID | | 15 STAGES - 368,995 POUNDS 40/70 SAND, 209,248 BARRELS WATER | |

| Formation | Top |
|-------------|------|
| MISSISSIPPI | 5508 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|-----------------------------------------------------------------------------------------------------------------|
| Sec: 6 TWP: 24N RGE: 4W County: GARFIELD |
| NE SE SW SW |
| 337 FSL 1275 FWL of 1/4 SEC |
| Depth of Deviation: 5037 Radius of Turn: 636 Direction: 180 Total Length: 5367 |
| Measured Total Depth: 10875 True Vertical Depth: 5721 End Pt. Location From Release, Unit or Property Line: 337 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1137910 |

API NO. 053-23377
OTC PROD. UNIT NO. 047-213498

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 16 2017

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Change classification of well

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|---------------------|---------------------------|--------|--------|----------------------|-------|----------------------|------|
| COUNTY | Grant | SEC | 31 | TWP | 25N | RGE | 4W |
| LEASE NAME | Thompson | | | WELL NO. | 3-6H | | |
| SW 1/4 | SE 1/4 | SE 1/4 | SW 1/4 | FSL OF 1/4 SEC | 268 | FWL OF 1/4 SEC | 2069 |
| ELEVATION N Derrick | 1082 | Ground | 1067 | Latitude (if known) | | Longitude (if known) | |
| OPERATOR NAME | SK Plymouth, LLC | | | OTC/OCC OPERATOR NO. | 23485 | | |
| ADDRESS | 6100 S Yale Ave Suite 500 | | | | | | |
| CITY | Tulsa | STATE | OK | ZIP | 74136 | | |

COMPLETION TYPE

| |
|-------------------------------------------------|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| COMINGLED |
| Application Date |
| LOCATION |
| EXCEPTION ORDER |
| INCREASED DENSITY |
| ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|------------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9 5/8" | 40 | J55 | 325' | | 155 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 7" | 29 | P110 | 5960' | | 320 | 3960' |
| LINER | 4 1/2" | 11.6 | P110 | 5894-10818 | | 510 | |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 10,875'

Top of Liner 5901'

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | |
|-------------------------------------------------|---------------------------------------------------------|
| FORMATION | Mississippi |
| SPACING & SPACING ORDER NUMBER | 582112 (640) |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Gas |
| PERFORATED INTERVALS | 6010' - 10,802' |
| ACID/VOLUME | 209,248gal 15% HCl Acid |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 15 Stages 368.995lbs 40/70 Sand 209,248bbls Water |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior

☒

OR

First Sales Date

8/3/2014

INITIAL TEST DATA

| | |
|--------------------------|-----------|
| INITIAL TEST DATE | 9/24/2017 |
| OIL-BBL/DAY | 10 |
| OIL-GRAVITY (API) | 41 |
| GAS-MCF/DAY | 280 |
| GAS-OIL RATIO CU FT/BBL | 28,000 |
| WATER-BBL/DAY | 635 |
| PUMPING OR FLOWING | Pumping |
| INITIAL SHUT-IN PRESSURE | |
| CHOKE SIZE | |
| FLOW TUBING PRESSURE | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | |
|-----------|---------------------------|------|------------|---------------|------------------------|
| SIGNATURE | Kathy Baratz | DATE | 10/12/2017 | PHONE NUMBER | 918.599.1866 |
| ADDRESS | 6100 S Yale Ave Suite 500 | CITY | Tulsa | STATE | OK |
| | | ZIP | 74136 | EMAIL ADDRESS | kbaratz@skplymouth.com |

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|---------------------|
| Mississippi | 5508 MD 5468 TVD |

| FOR COMMISSION USE ONLY | |
|-------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| | 2) Reject Codes <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 20px;"></div> |

| | |
|--------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|
| Were open hole logs run? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no |
| Date Last log was run | <div style="border-bottom: 1px solid black; height: 20px;"></div> |
| Was CO ₂ encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <div style="border-bottom: 1px solid black; width: 100px;"></div> |
| Was H ₂ S encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <div style="border-bottom: 1px solid black; width: 100px;"></div> |
| Were unusual drilling circumstances encountered? | <input type="checkbox"/> yes <input checked="" type="checkbox"/> no |
| If yes, briefly explain below | |

[illegible]

A 10x10 grid with a bold cross dividing it into four 5x5 quadrants. The bottom-left quadrant contains an 'X' in the bottom-left cell.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick horizontal line and a thick vertical line intersect at the center, dividing the grid into four 5x5 quadrants. The top-left and bottom-right quadrants are shaded light gray, while the top-right and bottom-left quadrants are white.

| | | | | | | |
|----------------------|-----|---------------------|--------|-----------------------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | BHL From Lease, Unit, or Property Line: | | |
| Measured Total Depth | | True Vertical Depth | | | | |

| LATERAL #1 | | | | | | | | | | |
|----------------------|---|----------|-----|---------------------|----|-----------------------------------------|----------|-------------------------|--------------|-----------|
| SEC | 6 | TWP | 24N | RGE | 4W | COUNTY | Garfield | | | |
| Spot Location | | NE 3E S2 | | 1/4 SW S2 1/4 | | SW 1/4 | | Feet From 1/4 Sec Lines | FSL 337' | FWL 1275' |
| Depth of Deviation | | 5,037 | | Radius of Turn | | 636 | | Direction 180 | Total Length | 5367' |
| Measured Total Depth | | | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |
| 10,875' | | | | 5721' | | 337' | | | | |

| | | | | | | |
|----------------------|-----|---------------------|--------|-----------------------------------------|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

| | | | | | | |
|----------------------|-----|---------------------|-----------------------------------------|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

API NO. 053-23377
OTC PROD. UNIT NO. 047-213498

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1016EZ

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Change classification of well

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | |
|-----------------------------|---------------------------|----------------------|----------------------|-----------|
| COUNTY | Grant | SEC 31 | TWP 25N | RGE 4W |
| LEASE NAME | Thompson | WELL NO. | 3-6H | |
| SW 1/4 SE 1/4 SE 1/4 SW 1/4 | FSL OF 1/4 SEC 268 | FWL OF 1/4 SEC 2069 | RECOMP DATE | |
| ELEVATION N Derrick 1082 | Ground 1067 | Latitude (if known) | Longitude (if known) | |
| OPERATOR NAME | SK Plymouth, LLC | OTC/OCC OPERATOR NO. | 23485 | |
| ADDRESS | 6100 S Yale Ave Suite 500 | | | |
| CITY | Tulsa | STATE | OK | ZIP 74136 |

SPUD DATE 4/28/2014

DRLG FINISHED DATE 6/1/2014

DATE OF WELL COMPLETION 7/20/2014

1st PROD DATE 7/20/2014

RECOMP DATE

Longitude (if known)

| | | | | | | | | | |
|-----------|--|--|--|--|--|--|--|--|--|
| 640 Acres | | | | | | | | | |
| W | | | | | | | | | |
| E | | | | | | | | | |
| X | | | | | | | | | |

LOCATE WELL

COMPLETION TYPE

| |
|-------------------------------------------------|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE |
| Application Date |
| COMINGLED |
| Application Date |
| LOCATION |
| EXCEPTION ORDER |
| INCREASED DENSITY |
| ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|------------|-----|-----|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 9 5/8" | 40 | J55 | 325' | | 155 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 7" | 29 | P110 | 5960' | | 320 | 3960' |
| LINER | 4 1/2" | 11.6 | P110 | 5894-10818 | | 510 | |

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

TOTAL DEPTH 10,875'

PACKER @ BRAND & TYPE

PLUG @ TYPE

PLUG @ TYPE

Top of Liner 5901'

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | |
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| ACID/VOLUME | 209,248gal 15% HCl Acid |
| | 15 Stages |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 368.995lbs 40/70 Sand |
| | 209,248bbls Water |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior

☒

OR

First Sales Date

8/3/2014

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

| | |
|--------------------------|-----------|
| INITIAL TEST DATE | 9/24/2017 |
| OIL-BBL/DAY | 10 |
| OIL-GRAVITY (API) | 41 |
| GAS-MCF/DAY | 280 |
| GAS-OIL RATIO CU FT/BBL | 28,000 |
| WATER-BBL/DAY | 635 |
| PUMPING OR FLOWING | Pumping |
| INITIAL SHUT-IN PRESSURE | |
| CHOKE SIZE | 1 XMT |
| FLOW TUBING PRESSURE | |

AS SUBMITTED

2014: 68,154 2016: -
2015: 36,687

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | | | |
|-----------|---------------------------|----------------------|--------------|-------|------------|---------------|------------------------|
| SIGNATURE | Kathy Baratz | NAME (PRINT OR TYPE) | Kathy Baratz | DATE | 10/12/2017 | PHONE NUMBER | 918.599.1866 |
| ADDRESS | 6100 S Yale Ave Suite 500 | CITY | Tulsa | STATE | OK | ZIP | 74136 |
| | | | | | | EMAIL ADDRESS | kbaratz@skplymouth.com |

SCANNED