Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 047-213498 Drilling Finished Date: June 01, 2014

1st Prod Date: July 20, 2014

Amend Reason: CHANGE CLASSIFICATION OF WELL

Completion Date: July 20, 2014

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THOMPSON 3-6H Purchaser/Measurer: SUPERIOR

Location: GRANT 31 25N 4W First Sales Date: 08/03/2014

SW SE SE SW 268 FSL 2069 FWL of 1/4 SEC

Derrick Elevation: 1082 Ground Elevation: 1067

Operator: SK PLYMOUTH LLC 23485

Amended

6100 S YALE AVE STE 500 TULSA, OK 74136-1906

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	641571
	Commingled	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	325		155	SURFACE
PRODUCTION	7	29	P-110	5960		320	3960

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4924	0	510	5894	10818

Total Depth: 10875

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2017	MISSISSIPPI	10	41	280	28000	635	PUMPING			

November 16, 2017 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders					
Order No	Unit Size				
582112	640				

Perforated Intervals					
From	То				
6010	10802				

Acid Volumes

209,248 GALLONS 15% HCL ACID

Fracture Treatments

15 STAGES - 368,995 POUNDS 40/70 SAND, 209,248
BARRELS WATER

Formation	Тор
MISSISSIPPI	5508

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 24N RGE: 4W County: GARFIELD

NE SE SW SW

337 FSL 1275 FWL of 1/4 SEC

Depth of Deviation: 5037 Radius of Turn: 636 Direction: 180 Total Length: 5367

Measured Total Depth: 10875 True Vertical Depth: 5721 End Pt. Location From Release, Unit or Property Line: 337

FOR COMMISSION USE ONLY

1137910

Status: Accepted

November 16, 2017 2 of 2

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

Attach copy of original 1002A if recompletion or reentry.

053-23377

NO. U53-23377 OTC PROD. 047-213498 UNIT NO.

Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

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OKLAHOMA	CORPORATION
	MISSION

		040 /	Acres	 	
4					
				7, 7,	
		x			

SPUD DATE	ORIGINAL AMENDED (Reason)	Change classifica	ation of well			Rule 165:10-3 PLETION RE		U	NLAHO C	OMMISSI	ON ON
STRAGH HOLE				CPUD							
Control Cont	STRAIGHT HOLE		HORIZONTAL HOLE								
Second S			25N pos 4\4/	DATE	OF WELL						
No. Section				COMP				•			
ELEVATIO 1082 groups 1067 Lattable of known)	NAME	•	NO. 3-0		OD DATE	//20/2	.014	w			
NOBMERT NOBER SECOND S		1/4 SW 1/4 FSL OF 1/4 SEC									
MANUE	N Derrick 1082 Ground	d 1067 Latitude (if kn		(if knov							
ADDRESS G100 S Yale Ave Suite 500	OPERATOR NAME	SK Plymouth, LLC	>		NO.	234	85)			
Tulsa STATE OK 2/P A136 LOCATE WELL	ADDRESS	6100 8	S Yale Ave Suite	500		Line Mayor					
X SINCE ZONE MULTIPLE ZONE Application base COMMINGED Application base Application	CITY	Tulsa	STATE	OK	ZIP	741	36				L
MULTIPLE ZONE	COMPLETION TYPE		CASING & CEMENT	(Form 100	2C must be	e attached)			_		
Application Date Application Application Date Application Date Application Applicat	2.53		TYPE	SIZE	WEIGHT	GRADE	F	EET	PSI	SAX	TOP OF CMT
OCATION Date	Application Date		CONDUCTOR								
PRODUCTION 7" 29 P110 5960' 320 3960'	Application Date	2641571 F.O.	SURFACE	9 5/8"	40	J55	3:	25'		155	Surface
LINER 4 1/2" 11.6	EXCEPTION ORDER	622590	INTERMEDIATE								
PACKER @ BRAND & TYPE	INCREASED DENSITY ORDER NO.		PRODUCTION	7''	29	P110	59	60'		320	3960'
PACKER @ BRAND & TYPE			LINER	4 1/2"	11.6	P110	5894-	10818			44.4
Specific	PACKER @BRAN	D & TYPE		TYPE		_PLUG@_	т	/PE		DEPTH	
FORMATION Mississippi 582112 (LYQ)	PACKER @BRAN	D & TYPE	PLUG @	TYPE		_PLUG@_	Т	/PE			Liner
SBACING & SPACING DOEDER NUMBER CLASS OIL Gas, Dry, inj. Disp. Comm Disp, Sve Disp. Comm Disp. Comm Disp. Sve Disp. Comm Disp. Comm Disp. Comm Disp. Comm Disp. Comm Disp. Disp. Comm Disp. Disp. Comm Disp. Comm Disp. Disp. Comm Disp. Disp. D			ION SOLIT	1122						2901	
CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Sve Gas	SPACING & SPACING		2)							AL	New Fran
DISP, Comm bisp, SVe	ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,									/00	, , , , , , , , , , , , , , , , , , , ,
NOTE	Disp, Comm Disp, Svc										
ACIDYOLUME ACIDYOLUME ACIDYOLUME 209,248gal 15% HCl Acid 15 Stages 368.995lbs 40/70 Sand 209,248bbls Water 368.995lbs 40/70 Sand 209,248bbls Water Min Gas Allowable (165:10-17-7) OR	PERFORATED	6010' - 10 802'									
15 Stages	INTERVALS	0010 - 10,002									
15 Stages	ACID/VOLUME	209.248gal 15% HC	I Acid								
Sabarana Superior			ingatantitidatitinaanii								
209,248bbls Water	FRACTURE TREATMENT	368 995lbs 40/70 9	Sand								
INITIAL TEST DATA OII Allowable (165:10-13-3) INITIAL TEST DATE OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY First Sales Date 8/3/2014 S/3/2014 S/3/	(Fluids/FTop Amounts)										
INITIAL TEST DATA OII Allowable (165:10-13-3) INITIAL TEST DATE 9/24/2017 10 OIL-GRAVITY (API) GAS-MCF/DAY 280 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY 635 PUMPING OR FLOWING PUMPING INITIAL SHUT-IN PRESSURE CHOKE SIZE		Min Gas All	owable (165:	10-17-7)		Gas P	urchaser/Mo	easurer			
INITIAL TEST DATE 9/24/2017 OIL-BBL/DAY 10 OIL-GRAVITY (API) 41 GAS-MCF/DAY 280 GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY 635 PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE						First S	ales Date			8/3/	2014
OIL-BBL/DAY OIL-GRAVITY (API) 41 GAS-MCF/DAY 280 GAS-OIL RATIO CU FT/BBL 28,000 WATER-BBL/DAY 635 PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE			le (165:10-13-3)								
PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE CHOKE SIZE					/////						
PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE CHOKE SIZE				//					/////	11.	
PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE CHOKE SIZE				-1	AC	OI		THE STATE OF THE S			
PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE CHOKE SIZE				-3	HD	511	KM		En		
PUMPING OR FLOWING Pumping INITIAL SHUT-IN PRESSURE CHOKE SIZE CHOKE SIZE				-//	111111		- 17		LU		
INITIAL SHUT-IN PRESSURE CHOKE SIZE CHOKE SIZE				///					11111		
CHOKE SIZE	PUMPING OR FLOWING	Pumping					11111	/////		/	
	INITIAL SHUT-IN PRESSURE										
FLOW TUBING PRESSURE	CHOKE SIZE										
	FLOW TUBING PRESSURE										

to make this report, which was prepared by me or under my su	ipervision and direction, with the data and facts stated herein to be true, correct,	and complete to the best of m	y knowledge and belief.
lath Barata	Kathy Baratz	10/12/2017	918.599.1866
CICNIATUDE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER

SIGNATURE NAME (PRINT OR TYPE) kbaratz@skplymouth.com OK 74136 6100 S Yale Ave Suite 500 Tulsa EMAIL ADDRESS STATE ZIP ADDRESS CITY

PLEASE TYPE OR USE BLACK INK ONLY

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Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Mississippi	5508 MD
	5468 TVD
Other remarks:	

LEASE NAME	Thompson	WELL NO. 3-6H

FO	R COMMISSION USE ONLY
ITD on file YES NO	
APPROVED DISAPPROVED	2) Reject Codes
Were open hole logs run?yes Date Last log was run	_X_no
Was CO ₂ encountered?yes	X no at what depths?
Was H ₂ S encountered?yes	X no at what depths?
Were unusual drilling circumstances encountere If yes, briefly explain below	d?yes _X_no

Other remarks:		
) — — — — — — — — — — — — — — — — — — —		

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

				- 1	
	-	_			
_					_
			_		-

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TV	VP RG	E	COUNTY			
Spot Location		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total	al Depth	True Vertical De		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 6 TWP	24N RGE	4W	COUNTY			Garfield	
Spot Location 1/4	\$2 1/4	5W S2 1/4	SW 1/4	Feet From	1/4 Sec Lines	FSL 337'	FWL 1275'
Depth of Deviation	5,037	Radius of Turn	636	Direction	180	Total Length	5367'
Measured Total Dep	oth	True Vertical Dep	th	BHL From	Lease, Unit, or Pro	perty Line:	
10,8	75'	572	:1'			337'	

SEC	TWP	RGE	Q ²	COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	pperty Line:	

LATERAL #3						
SEC TWP	RGE		COUNTY			
Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical De	oth	BHL From Lease, Unit, or Prop	perty Line:	

			,	1.1						
* ·* ·*	PLEASE TYPE OR USE	E DI VCK INK UNI A	11/1/17				RIE	RECEIVED		
053-23377 OTC PROD. 047-213498	riginal 1002A	OK	OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000				OCT 1 6 2017			
ORIGINAL X AMENDED (Reason)	or reentry.		Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25 COMPLETION REPORT			OKLAH(OKLAHOMA CORPORATION COMMISSION			
TYPE OF DRILLING OPERATION		78 I	SPUD	DATE	4/28/2	2014		640 Acres	1	
SERVICE WELL	DIRECTIONAL HOLE	24N-04		FINISHED	6/1/2	014				
directional or horizontal, see recountry Gran	40.0	VP 25N RGE 4W	DATE	OF WELL	7/20/2	2014	100			
EASE IAME	Thompson	WELL 3-		ROD DATE	7/20/2	2014				
SW 1/4 SE 1/4 SE	1/4 SIN 1/4 FSL OF	268 FWL OF 20	069 RECO	MP DATE	0.47/	v	v			
ELEVATIO 1082 Group	1/4 SEC	174 SEC	Longit							
Derrick 1002 Ground	SK Plymouth, LL	С	OTC/OCC	<u> </u>	234	85	-			
IAME DDRESS		S Yale Ave Suit	e 500	R NO.						
CITY	Tulsa	STATE	OK	ZIP	741	36		x		
COMPLETION TYPE		CASING & CEMEN						LOCATE WE	LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT		FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED Application Date	641571 F.O.	SURFACE	9 5/8"	40	J55	325'		155	Surface	
OCATION EXCEPTION ORDER	622590	INTERMEDIATE								
NCREASED DENSITY PRDER NO.		PRODUCTION	7"	29	P110	5960'		320	3960'	
		LINER	4 1/2"	11.6	P110	5894-1081	18	510		
ACKER @BRAN	D & TYPE	PLUG @	TYPE		PLUG @	TYPE		TOTAL DEPTH	10,875'	
PACKER @BRAN		PLUG @	TYPE			TYPE			Liner	
OMPLETION & TEST DATA	Mississippi	TION 93111	1135/					5901'	for the same	
PACING & SPACING	582112 (64)					-		Al	a N/211 55	
RDER NUMBER LASS: Oil, Gas, Dry, Inj,	Gas	<u></u>						/V	o New Fra	
Disp, Comm Disp, Svc	Gas									
ERFORATED ITERVALS	6010' - 10,802'									
CID/VOLUME	209,248gal 15% H	CL Acid			7/2					
	15 Stages	<u> </u>								
RACTURE TREATMENT Fluids/Prop Amounts)	368.995lbs 40/70 209,248bbls Water							-		
	Min Gas Al		:10-17-7)		Gas Pi	urchaser/Measure	7	Sur	erior	
	X	₹	•			ales Date		8/3/	2014	
NITIAL TEST DATA	Oil Allowat	ele (165:10-13-3)	1					-		
NITIAL TEST DATE	9/24/2017			//				-		
IL-BBL/DAY	10		//				1111111	7.		
IL-GRAVITY (API)	41		-/1	MA	0					
AS-MCF/DAY	280		_1	A5	511	BMI	TEN		· · · · · · · · · · · · · · · · · · ·	
AS-OIL RATIO CU FT/BBL	28,000						ICU	E		
/ATER-BBL/DAY	635		///				11111111	<u>/</u>		
JMPING OR FLOWING	Pumping					////////		/		
NITIAL SHUT-IN PRESSURE						2.1.1	o the	2		
HOKE SIZE	(xm	T			2	014.6	0112.	2016	,	
LOW TUBING PRESSURE						2015:3	6.687		4	
A record of the formations drille to make this report, which was	ed through, and pertinent rema	rks are presented on the upervision and direction,	with the data	eclare that I r and facts sta Baratz	nave knowledg ated herein to	ge of the contents of be true, correct, an	of this report and a d complete to the 10/12/20	best of my kno	y my organization wledge and belief	
SIGNATI	URE		NAME (PRIN		E)		DATE		IONE NUMBER	

EZ

6100 S Yale Ave Suite 500

ADDRESS

SCANNED

OK

STATE

74136

ZIP

Tulsa

CITY

6EZ

Form 1002A Rev. 2009

DOW DR

kbaratz@skplymouth.com

EMAIL ADDRESS