Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 003-215238 Drilling Finished Date: October 25, 2014

1st Prod Date: December 08, 2014

Completion Date: November 16, 2014

Amend Reason: RECLASSIFY AS GAS WELL

Drill Type: HORIZONTAL HOLE

Amended

Well Name: KOST TRUST 31-25-11 1H Purchaser/Measurer:

Location: ALFALFA 31 25N 11W First Sales Date:

NW NW NW NW 230 FNL 300 FWL of 1/4 SEC

Derrick Elevation: 1367 Ground Elevation: 1352

Operator: CHESAPEAKE OPERATING LLC 17441

PO BOX 18496 6100 N WESTERN AVE

OKLAHOMA CITY, OK 73154-0496

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
636388

Increased Density
Order No
628662

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	48	H-40	418		280	SURFACE		
INTERMEDIATE	9 5/8	36	J-55	1204		365	SURFACE		
PRODUCTION	7	26	P-110EC	6590		385	4286		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	11.60	P-110EC	4704	0	495	6124	10828	

Total Depth: 10830

Packer					
Depth	Brand & Type				
6079	AS-3				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

November 15, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2017	MISSISSIPPIAN	8	34.64	214	26750	595	ARTIFICIA			108

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders						
Order No	Unit Size					
93336	640					

Perforated Intervals				
From	То			
6476	10692			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
There are no Fracture Treatments records to display.

Formation	Тор
MISSISSIPPIAN	6417

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 25N RGE: 11W County: ALFALFA

SE SW SW SW

184 FSL 647 FWL of 1/4 SEC

Depth of Deviation: 5626 Radius of Turn: 567 Direction: 182 Total Length: 4413

Measured Total Depth: 10830 True Vertical Depth: 6193 End Pt. Location From Release, Unit or Property Line: 184

FOR COMMISSION USE ONLY

1137894

Status: Accepted

November 15, 2017 2 of 2

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this

JP Powell, Regulatory Specialist

73154

10/12/2017

.powell@chk.com

405-848-8000

report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

OK

STATE

OKLAHOMA CITY

SIGNATURE BOX 18496

PLEASE TYPE OR USE BLACK INK ONLY

		em tested.						
NAMES	OF FORMATIONS	ТОР		FOR COMMISS				
MISSI	SSIPPIAN	6,417	ITD on file	S NO				
			APPROVED DI	SAPPROVED 2) Reject	Codes			
				100				
			Were open hole logs run					
			Date Last log was run	N/A				
			Was CO ₂ encountered?	yes X no	at what depths?			
			Was H ₂ S encountered?	yes X no	at what depths?			
			Were unusual drilling circ	cumstances encountered?	yes _X_			
			,		and the second s			
ther re	marks:							
	640 Acres	BOTTOM HOLE LOCATION FO	DR DIRECTIONAL HOLE					
.	640 Acres	BOTTOM HOLE LOCATION FO	OR DIRECTIONAL HOLE					
	640 Acres	SEC TWP Spot Location	RGE COUNTY	. Feet From 1/4 Sec Lines	FSL FWL			
	640 Acres	SEC TWP		Feet From 1/4 Sec Lines BHL From Lease, Unit, or				
	640 Acres	SEC TWP Spot Location 1/4 1/4	RGE COUNTY	•				
	640 Acres	SEC TWP Spot Location 1/4 1/4 Measured Total Depth	1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or				
	640 Acres	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOLATERAL #1	1/4 1/4 True Vertical Depth DR HORIZONTAL HOLE: (LATE	BHL From Lease, Unit, or				
	640 Acres	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOLATERAL #1 SEC 31 TWP 25N	1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or				
	640 Acres	SEC	RGE	BHL From Lease, Unit, or RALS)	Property Line:			
	640 Acres	SEC	True Vertical Depth OR HORIZONTAL HOLE: (LATE RGE 11W COUNTY SW 1/4 SW 1/4 Radius of Turn	BHL From Lease, Unit, or BHL From Lease, Unit,	LFALFA FSL 184 FWL			
more that		SEC	RGE	BHL From Lease, Unit, or RALS) A Feet From 1/4 Sec Lines	LFALFA FSL 184 FWL Total Length 4,4			
	an three drainholes are proposed, attach a sheet indicating the necessary information.	SEC	1/4	BHL From Lease, Unit, or BHL From Lease, Unit,	LFALFA FSL 184 FWL Total Length 4,4			
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eparate s irection l lease no pint mus	an three drainholes are proposed, attach a sheet indicating the necessary information. must be stated in degrees azimuth. the, the horizontal drainhole and its end to be located within the boundaries of the	SEC TWP Spot Location 1/4 1/4 Measured Total Depth BOTTOM HOLE LOCATION FOR LATERAL #1 SEC 31 TWP 25N Spot Location SE 1/4 SW 1/4 Depth of Deviation 5,626 Measured Total Depth 10,830 LATERAL #2 SEC TWP	1/4	BHL From Lease, Unit, or BHL From Lease, Unit,	Property Line: LFALFA FSL 184 FWL Total Length 4,4 Property Line:			
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NO. 35-003-23058			/	1		TION COMM vation Division	المكار		PIT /A	7 Nov. 200
OYC PROD.	Attach copy of original 1002A if re-	completion or reentry.	(040 00110011		Special			PU
UNIT NO. 003-215238	A: 0845	52 5			Post Office B a City, Oklah Rule 165:1	oma 73152-200	00	OCT 1	3 2017	1016EZ
X AMENDED	classify as gas well			CO	MPLETION	REPORT	OKIA	HOMA C	\DD\\r \	1076EZ
TYPE OF DRILLING OPERATION	<u></u>		SPUD D			/2014	ONLA	НОМА С СОММ)	ISSION	ATION
STRAIGHT HOLE SERVICE WELL		HORIZONTAL HOLE		INISHED			10	001841017	/Eleg O I A	
f directional or horizontal, see re			DATE			5/2014				
COUNTY ALFAL		25N RGE 11W	COMPL	OF WELL LETION	11/16	6/2014				
NAME KOST	TRUST 31-25-11	NO 1H	1ST PR	OD DATE	12/8	/2014				
SHL NW 1/4 NW 1/4 NW		FWL OF 1/4 SEC 300	RECOM	IP DATE			10/			
LEVATION	Latitude (if Kn		Longitud	de			W			<u> </u>
PERATOR	ound 1,352		(if Know							
IAME CHESA	PEAKE OPERATING, L	.L.C.	OTC/OCC (DPERATOR	NO.	17441				
DDRESS P.O. BC	X 18496									
OKLAH	OMA CITY	STATE	ОК	ZIP	73	154				
OMPLETION TYPE		CASING & CEME	ENT (Form	1002C mus	t be attached	i)		LOCATI	E WELL	
X SINGLE ZONE		TYPE		SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
MULTIPLE ZONE Application Date		CONDUCTOR								1
COMMINGLED Application Date		SURFACE		13 3/8"	48#	H-40	418		280	SURFAC
OCATION	636388 (F.O.)	INTERMEDIAT		9 5/8"	36#		1,204		365	SURFAC
XCEPTION ORDER NO. NCREASED DENSITY	628662	PRODUCTION				J-55				
RDER NO.	020002			7"	26#	P-110EC	6,590		385	4,286
		LINER		4 1/2"	11.60#	P-110EC 6	6,124-10,828		495	6,124
ACKER @ BRAN	ND & TYPE AS-3	PLUG @ PLUG @	TYPE TYPE		PLUG @ PLUG @		TYPE	TOTAL	:	
PACKER @ BRAN	ND & TYPE				_			TOTAL		
OMPLETION & TEST DATA B	ND & TYPE BY PRODUCING FORMATION 359 MISSISSIPPIAN	PLUG @			_			TOTAL		
ORMATION & SPACING	ND & TYPE BY PRODUCING FORMATION 359 MISSISSIPPIAN 640	PLUG @			_			TOTAL		
OMPLETION & TEST DATA BE ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj.	MISSISSIPPIAN 640 93336	PLUG @			_			1012		
OMPLETION & TEST DATA BE ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj.	ND & TYPE BY PRODUCING FORMATION 359 MISSISSIPPIAN 640	PLUG @			_			1014		
	MISSISSIPPIAN 640 93336	PLUG @			_			1012		
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SCANNED

2014: 19,440 2016: 42,060

JR.