

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35117047220001

**Completion Report**

Spud Date: April 01, 1956

OTC Prod. Unit No.:

Drilling Finished Date: April 10, 1956

**Amended**

1st Prod Date: June 01, 1956

Amend Reason: CONVERT TO INJECTION

Completion Date: June 01, 1956

Recomplete Date: September 14, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: FIELD CAMP 2

Purchaser/Measurer:

Location: PAWNEE 25 20N 7E  
E2 SE NE SW  
1650 FSL 2540 FWL of 1/4 SEC  
Latitude: 36.17847 Longitude: -96.50832  
Derrick Elevation: 0 Ground Elevation: 756

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850  
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			41		75	SURFACE
PRODUCTION	5.5			2630		100	1550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2630**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SKINNER LOW                      Code: 404SKNRL                      Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2570	2595
Acid Volumes		Fracture Treatments	
47 BARRELS 10% SME		28,500 POUNDS 12/20 BRADY SAND	

Formation	Top
LOWER SKINNER	2570

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT NUMBER 1706540025

FOR COMMISSION USE ONLY

1137904

Status: Accepted

117-04722-01

API NO. **11704755**  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

OCT 16 2017

OKLAHOMA CORPORATION COMMISSION

640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

CONVERT TO INJECTION

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PAWNEE	SEC	25	TWP	20N	RGE	7E
LEASE NAME	FIELD CAMP			WELL NO.	2		
ELEVATION N Derrick		Ground	756	FSL OF 1/4 SEC	1650	FWL OF 1/4 SEC	2540
OPERATOR NAME		MID-CON ENERGY OPERATING, LLC			OTC/OCC OPERATOR NO.		
ADDRESS		2341 E 61ST ST., SUITE 850					
CITY	TULSA	STATE	OK	ZIP	74136		

SPUD DATE 04/01/1956

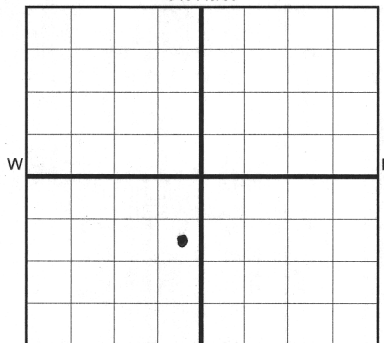
DRLG FINISHED DATE 04/10/1956

DATE OF WELL COMPLETION 06/01/1956

1st PROD DATE 06/01/1956

RECOMP DATE 9/14/2017

Longitude (if known) -96.5083200



LOCATE WELL

## COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ Application Date  
☐ COMMINGLED  
☐ Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO.

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10"			41'		75	SURF
INTERMEDIATE							
PRODUCTION	5.5"			2630'		100	1550'
LINER							
				TOTAL DEPTH	2,630		

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	LOWER SKINNER
SPACING & SPACING ORDER NUMBER	NO SPACING
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<del>Oil</del> Injection
PERFORATED INTERVALS	2587' - 2595'
	2570' - 2586'
ACID/VOLUME	47 bbls 10% SME
FRACTURE TREATMENT (Fluids/Prop Amounts)	28,500#
	12/20 Brady Sand

Monitor  
 Report to Free Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR  
 Oil Allowable (165:10-13-3)

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE	9/14/2017
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	170
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Annie Houchin	ANNIE HOUCHIN	10/11/2017	918-748-3343
2431 E 61ST ST., SUITE 850	TULSA OK 74136	ahouchin@midcon-energy.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FIELD CAMP

WELL NO. 2

NAMES OF FORMATIONS	TOP
LOWER SKINNER	2570'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes

Were open hole logs run?           yes      X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?           yes      X   no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?           yes      X   no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?           yes      X   no

If yes, briefly explain below

Other remarks:

VIC permit #: 1706540025

640 Acres

A blank 10x10 grid for graphing. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. The intersection of these two lines is at the center of the grid. The top edge of the grid is labeled with the numbers 0, 1, 2, 3, 4, 5, 6, 7, 8, 9 from left to right. The right edge of the grid is labeled with the letters A, B, C, D, E, F, G, H, I, J from top to bottom.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing, with a horizontal and vertical axis intersecting at the center. The grid is divided into four quadrants by these axes.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

CRATER #						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			