Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011237400000 **Completion Report** Spud Date: February 18, 2017

OTC Prod. Unit No.: 218708 Drilling Finished Date: April 04, 2017

1st Prod Date: June 05, 2017

Completion Date: July 04, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHILLIPS 1-17H Purchaser/Measurer: ENLINK

Location: BLAINE 20 17N 13W First Sales Date: 06/05/2017

SW NW NW NE 390 FNL 2360 FEL of 1/4 SEC

Derrick Elevation: 1708 Ground Elevation: 1685

COUNCIL OAK RESOURCES LLC 23853 Operator:

> 6120 S YALE AVE STE 1200 TULSA, OK 74136-4241

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106	J-55	252		540	SURFACE
SURFACE	13 3/8	54.5	J-55	1008	1500	725	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9050	3000	745	6300
PRODUCTION	5 1/2	20	P-110	15718	10000	1665	7989

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 15728

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

November 15, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 04, 2017	MISSISSIPPIAN	198	44	3039	15348	2265	FLOWING	4025	34/64	1486

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing	Orders
Order No	Unit Size
661051	640

Perforated	d Intervals
From	То
10790	15630

Acid Volumes
984 BARRELS

Fracture Treatments
239,210 BARRELS FLUID, 10,685,240 POUNDS
PROPPANT

Formation	Тор
MISSISSIPPIAN	10616

Were open hole logs run? No Date last log run:

Was H2S Encountered? Yes

Depth Encountered: 10790

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

120 PPM H2S WAS ENCOUNTERED DURING THE FLOWBACK PROCESS. H2S IS BEING TREATED WITH MECHANICAL AND CHEMICAL PROCESSES TO LOWER READINGS TO 2 PPM.

Lateral Holes

Sec: 17 TWP: 17N RGE: 13W County: BLAINE

NE NE NE NW

65 FNL 93 FEL of 1/4 SEC

Depth of Deviation: 10026 Radius of Turn: 927 Direction: 360 Total Length: 5597

Measured Total Depth: 15728 True Vertical Depth: 10399 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1137803

Status: Accepted

November 15, 2017 2 of 2

Allich Copy of original 1002A Freezondering to original 1002A Freezo	PI 044 22740	PLEASE TYPE OR USE BLACK	K INK ONLY					शिश्व	CI	TANE)
Allea Turby 0 to liquid a Touzan Transport Touzan Transport Touzan Transport Touzan To				OF				Control of the Contro		
Marchago Property Marchago Property Marchago Property Marchago	218/08				Post	Office Box 5	52000		OCT 1	0 2017
Service Wild Serv						Rule 165:10-	3-25	OKLAH	IOMA C	ORPORATI
SERVICE VILLE SERVICE VILLE SERVICE VILLE SERVICE VILLE TAYLOUT CASTO CASTO CONTROL TAYLOUT	YPE OF DRILLING OPERAT	ION		- EDUD					640 Acres	ISSION
Canada or hotterial, see reverse for bottem hose location Canada or hotterial, see reverse for bottem hose location Convergence Conver		DIRECTIONAL HOLE	HORIZONTAL HOLE	Ε						
Committee Comm				DATE						
MANUAL M			14/511	COMP		7/4/2	017			
TOTAL PRODUCTION TOTAL PRODUCTION	IAME	ENLOG	NO.		ROD DATE					
PROPRIETOR T/UB Statuse for rooms Telephone T/UB Statuse for rooms Telephone T/UB Tulsa STATE OK ZP 74136 Tulsa STATE OK ZP Tulsa STATE OK	TEVATION	174 SEC				N/.	A "			
COUNCIL DIAK RESOURCES GREEATOR NO. 23853 Council Dak Nesources GreeAtor No. 23853 Council Dak Nesources GreeAtor No. 23853 Council Dak Nesources GreeAtor No. Council Dak Nesources GreeAtor No. Council Dak Nesources GreeAtor No. Council Dak Nesources Council D	Derrick FL 1/08 Groun	,		(i						
Tulsa STATE OK Zip 74136 COATE LOCATE LOC		Council Oak Resource	es		R NO.	238	53			
CASING & CEMENT (Form 1002C must be attached)	ADDRESS	6120 S. `	Yale Ave, Sui	te 1200						
CASING & CEMENT (Form 1002C must be attached) TYPE SIZE MEGINT GRADE FEET PSI SAX TOP OF CMT MULTIPLE ZONE Application Date NIA Application Date Application D	CITY	Tulsa	STATE	OK	ZIP	741	36	L	OCATE V	LL
MAILTRIE ZONE N/A Application piles N/A SUFFACE 13 3/8 54.5 J.55 1,008 1,500 725 Surf 7.000 N/A				T `	T	T 1				
Application Date						-				
INTERNEDIATE 9 5/8	Application Date COMMINGLED			_		-				
PRODUCTION 5 1/2 20 P110 15,718 10,000 1,665 7989 10,000 1,665 7989 10,000 1,665 7989 10,000 1,665 7989 10,000 1,665 7989 10,000 1,665 7989 10,000 1,665 7989 10,000 1,665 7989 10,000 1,665 1,640 10,000 1,665 1,640 10,000 1,665 1,640 1,665				_		-				
LINER N/A	NCREASED DENSITY									
ACKER @ BRAND & TYPE PLUG @ TYPE PLUG & TY	ORDER NO.	19/7		_	20	1 110	13,710	10,000	1,000	1909
PACKER ® SRAND & TYPE PLUG ® TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION \$5.50 COMMATION MISSISSIPPIAN FROM \$5.50 FREQUENT PRODUCING FORMATION \$5.50 FREQUENT PROD	DACKED & DDAN	ND & TVDE				DI LIG G				15.728
COMPATION & TEST DATA BY PRODUCING FORMATION 259W 5 5P PROCING & SPACING MISSISSIPPIAN 661051 - 640 ac To From 19 10, 19									DEPTH	10,120
SPACING SPACING ROPER NUMBER LASS: 031, Gas, Dry, Inj. Special Commission of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on late this report, which yierged by give periondig my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marion Wells 98.4 Bbls. 239,210 Bbls. Fluid 10,685,240 Lbs Prop Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date 6/5/2017 Cas Purchaser/Measurer First Sales Date 6/5/2017 ASS SUBMITTED ASS SUBMITTED ASS SUBMITTED ASS SUBMITTED ACCOUNTS AND TUBBLE DAY 2265 UMPING OR FLOWING Flowing NITIAL SHUT-IN PRESSURE 4025 A Record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on take this report, which yierged by give punched my as supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marion Wells 9/25/2017 9/18-513-0925 Marion (PRIT) OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marion/W@Councilloak.net			ON 359N	155P						
PROPER NUMBER LASS: Oil, Gas, Dry, Inj. Joigo, Comm Disp, Sve 10,790' EREFORATED 115,630' 10,790' EREFORATED 115,630' 10,685,240 Lbs Prop Min Gas Allowable OR Oil Allowable Oil CRAVITY (API) OIL CRAV			The state of the s						R	eposted
Disp, Comm Disp, Svc 10,790' 10,790' 115,630' 115,630' 115,630' 12	RDER NUMBER		-						T	o Fracti
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RACTURE TREATMENT Fluids/Prop Amounts) 10,685,240 Lbs Prop	CID/VOLUME	984 Bbls.								
Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date 6/5/2017 NITIAL TEST DATA OII Allowable (165:10-13-3) NITIAL TEST DATE 7/4/2017 DIL-BBL/DAY 198 DIL-GRAVITY (API) 44 SAS-MCF/DAY 3039 SAS-OIL RATIO CU FT/BBL 15,348 NATER-BBL/DAY 2265 PUMPING OR FLOWING Flowing NITIAL STUDY 1486 A record of the formations drillog intrough, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make this report, which was prepared by ne op under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. MARION Wells NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 Marlonnw@counciloak.net		239,210 Bbls. Fluid								
NITIAL TEST DATA OII Allowable (165:10-13-3) NITIAL TEST DATA OII Allowable (165:10-13-3) NITIAL TEST DATE 7/4/2017 198 NIL-GRAVITY (API) 44 AS-MCF/DAY 3039 AS-OIL RATIO CU FT/BBL ASSOBBNITED NITIAL SHUT-IN PRESSURE 4025 UMPING OR FLOWING Flowing NITIAL SHUT-IN PRESSURE 4025 UMPING PRESSURE 1486 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was prepared by the or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	RACTURE TREATMENT Fluids/Prop Amounts)	10,685,240 Lbs Prop								
NITIAL TEST DATA Oil Allowable (165:10-13-3) NITIAL TEST DATE 7/4/2017 198 NIL-GRAVITY (API) 44 ASS-MCF/DAY 3039 ASS-OIL RATIO CU FT/BBL NITIAL SHUT-IN PRESSURE 4025 UMPING OR FLOWING Flowing NITIAL SHUT-IN PRESSURE 1486 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was pregned by me or under my supervision and direction, with the data and facts stade herein to be true, correct, and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net										
NITIAL TEST DATA OII Allowable (165:10-13-3) NITIAL TEST DATE 7/4/2017 198 DIL-GRAVITY (API) 44 SAS-MCF/DAY 3039 ASS-OIL RATIO CU FT/BBL 15,348 NATER-BBL/DAY 2265 PUMPING OR FLOWING Flowing NITIAL SHUT-IN PRESSURE 4025 CHOKE SIZE 34/64 PLOW TUBING PRESSURE 1486 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by the occurrency of the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief, on make this report, which was prepared by the occurrency of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by the occurrency of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization of make this report, which was prepared by the occurrency of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization of make this report, which was prepared by my organization. Marlon Wells 9/25/2017 918-513-0925 NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net		-	wable (165	:10-17-7)					En	link 2017
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make this report, which was prepared by be or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	NITIAL TEST DATA		(165:10-13-3))					0/0//	2017
PUMPING OR FLOWING Flo	NITIAL TEST DATE	7/4/2017								
PUMPING OR FLOWING Flo	OIL-BBL/DAY		_/////	111111	/////					
PUMPING OR FLOWING Flowing AUTIAL SHUT-IN PRESSURE AU25 CHOKE SIZE 34/64 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make this report, which was prepared by the opunder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	OIL-GRAVITY (API)			WIII			///////			
PUMPING OR FLOWING Flowing AUTIAL SHUT-IN PRESSURE AU25 CHOKE SIZE 34/64 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make this report, which was prepared by the opunder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	GAS-MCF/DAY	3039		CI	DI					
PUMPING OR FLOWING Flowing AU25 CHOKE SIZE 34/64 CHOW TUBING PRESSURE 1486 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by the opunder my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	SAS-OIL RATIO CU FT/BBL	,	JAU.	JU	DIY					
HOKE SIZE 34/64 LOW TUBING PRESSURE 1486 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	/ATER-BBL/DAY	2265		111111	111111	11111				
HOKE SIZE 34/64 LOW TUBING PRESSURE 1486 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by the organization and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	UMPING OR FLOWING			//////			//////			
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization make this report, which was prepared by the open and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marlon Wells 9/25/2017 918-513-0925 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	IITIAL SHUT-IN PRESSURE	4025								
A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make this report, which was prepared by the operation of the presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization of the prepared by the operation of the formations of this report and am authorized by my organization of the prepared by the operation of the formation of the formati	HOKE SIZE	34/64					on a second second	and the state of t		and the second second second second
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6120 S. Yale, Suite 1200 Tulsa OK 74136 marlonw@counciloak.net	A record of the formations drill o make this report, which was	prepared by the or under my super	s are presented on the ervision and direction,	with the data	and facts sta	ave knowledg ted herein to	ge of the contents of be true, correct, and	complete to the be	est of my kno	wledge and belief.
						•				
ADDRESS CITY STATE ZIP EMAIL ADDRESS				OK		<u> </u>	ma			et

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations	LEASE NAME	PHILLIPS	WELL NO.	1-17H
drilled through. Show intervals cored or drillstem tested.				

drilled through. Show intervals cored or drillstem tes	stea.	_						
NAMES OF FORMATIONS	ТОР				FOF	COMMISSIO	N USE ONLY	
Mississippian	10,616'		ITD on file APPROVED	DIS	S NO	2) Reject Code	es	
						•		
			Were open ho Date Last log Was CO ₂ end Was H ₂ S end Were unusua	was run countered? ountered?	yes X yes		what depths?	Perth 1st Per 10790 See remarks
			If yes, briefly			•		
Other remarks: 120 ppm H2S was enco	ountered during the flowl	back pro	cess. H2S	s is being	treated with me	echanical a	and chemic	al processes
to lower readings to 2 ppm.		•						
640 Acres	BOTTOM HOLE LOCATION F	FOR DIRECT	TIONAL HOLE					
8	SEC TWP	RGE	CC	UNTY				
	Spot Location 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Li	nes FS	L	FWL
	Measured Total Depth		Vertical Depth		BHL From Lease, Un		ine:	
	BOTTOM HOLE LOCATION F	OR HORIZO	ONTAL HOLE:	(LATERALS	5)			
	SEC 17 TWP 17N	RGE	13W CC	UNTY		Blai	ne	
	Spot Location NE 1/4 NE			NW 1/4	Feet From 1/4 Sec Li			FWL 2548'
If more than three drainholes are proposed, attach a	Depth of Deviation 10,026'		NE 1/4 us of Turn	927'	Direction	360 To		5597'
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth.	Measured Total Depth 15,728	True	Vertical Depth 10,39		BHL From Lease, Un		ine: FNL	
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.	LATERAL #2 SEC TWP	RGE	ICC	DUNTY				
Directional surveys are required for all drainholes and directional wells. 640 Acres		1/4	1/4	-				FWL
040 Acres	Depth of Deviation	Radiu	us of Turn		Direction	To	al	

		640 /	Acres		
		Х			
-	 			 	

| 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4 | 1/4

SEC	TWP	RGE	COUNT	Υ			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25



API No.: 011237400000

Completion Report

Spud Date: February 18, 2017

OTC Prod. Unit No. 210708 011-218708

Drilling Finished Date: April 04, 2017

1st Prod Date: June 05, 2017

Completion Date: July 04, 2017

Drill Type:

A: 218708 I

Min Gas Allowable: Yes

Location:

Well Name: PHILLIPS 1-17H

HORIZONTAL HOLE

Purchaser/Measurer: ENLINK

BLAINE 20 17N 13W SL& BHL: 17-17N-13W

SW NW NW NE 390 FNL 2360 FEL of 1/4 SEC

First Sales Date: 06/05/2017

Derrick Elevation: 1708 Ground Elevation: 1685

Operator: COUNCIL OAK RESOURCES LLC 23853

6120 S YALE AVE STE 1200 TULSA, OK 74136-4241

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

	Increased Density
	Order No
There are no li	ncreased Density records to display.

		Cas	ing and Ceme	ent				
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	106	J-55	252		540	SURFACE	
SURFACE	13 3/8	54.5	J-55	1008	1500	725	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	9050	3000	745	6300	
PRODUCTION	5 1/2	20	P-110	15718	10000	1665	7989	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
Туре	Size	Weight		Length e no Liner recor			Top Depth	Bottom I

Total Depth: 15728

Pa	acker
Depth	Brand & Type
There are no Pack	ker records to display.

F	Plug
Depth	Plug Type
There are no Plu	g records to display.

Initial Test Data

November 15, 2017