

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236540001

Completion Report

Spud Date: July 29, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 09, 2017

1st Prod Date:

Completion Date: September 17, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: SOUTH ARNETT 1-28 SWD 1

Purchaser/Measurer:

Location: ELLIS 28 18N 24W
SE SE SE NE
2385 FNL 227 FEL of 1/4 SEC
Derrick Elevation: 2411 Ground Elevation: 2393

First Sales Date:

Operator: SUPER HEATERS LLC 23795
PO BOX 421328
1701 E 20TH ST (ELK CITY)
HOUSTON, TX 77242-1328

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90		250	SURFACE
SURFACE	9 5/8	36	J-55	1500	1000	760	SURFACE
PRODUCTION	7	26	P-110	6283	1500	920	3496

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer	
Depth	Brand & Type
4045	WFT AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BROWN DOLOMITE Code: 451BRWDO Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4090	5970
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
BROWN DOLOMITE	4096

Were open hole logs run? Yes
Date last log run: August 06, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1707270021

FOR COMMISSION USE ONLY

Status: Accepted

1137892

API NO. 045-23654
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

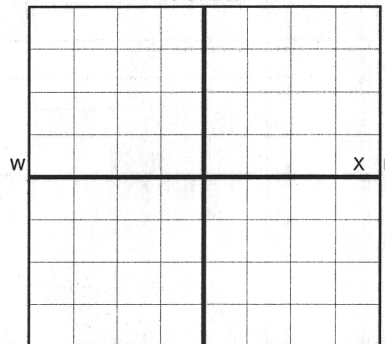
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 16 2017

OKLAHOMA CORPORATION
COMMISSION

640 Acres



LOCATE WELL

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY ELLIS SEC 28 TWP 18N RGE 24WIM
LEASE NAME SOUTH ARNETT 1-28 SWD
SE 1/4 SE 1/4 SE 1/4 NE 1/4
ELEVATION 2411' Ground 2393'
Derrick FL 2411' Ground 2393'
Latitude (if known) 36°00'24.24" Longitude -99°45'23.26"
OPERATOR NAME SUPER HEATERS, LLC
ADDRESS PO BOX 421328
CITY HOUSTON STATE TEXAS ZIP 77242-1328

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			90		250	SURFACE
SURFACE	9 5/8"	36	J55	1500	1000	760	SURFACE
INTERMEDIATE							
PRODUCTION	7"	26	P110	6283	1500	920	3496'
LINER							
				TOTAL DEPTH		6,300	

PACKER @ 4,045 BRAND & TYPE WFT AS1X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Brown DOLOMITE
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	COMM DISP
	4,090'-5,970'
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE PO BOX 188 ADDRESS
NAME (PRINT OR TYPE) CANADIAN TEXAS 79014 CITY STATE ZIP
DATE 10/3/2017 PHONE NUMBER 806.323.9811
EMAIL ADDRESS earle@hadeng.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SOUTH ARNETT SWD 1-28WELL NO. 1

NAMES OF FORMATIONS	TOP
BROWN DOLOMITE	4096'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

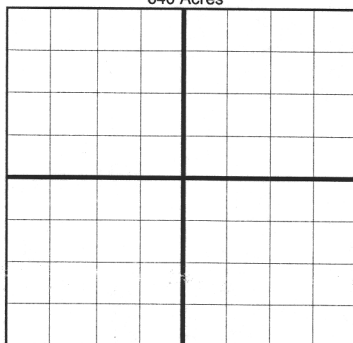
2) Reject Codes

Were open hole logs run? X yes ___ noDate Last log was run 8/6/2017Was CO₂ encountered? ___ yes X no at what depths? _____Was H₂S encountered? ___ yes X no at what depths? _____Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

Perm. + 1707270021

640 Acres

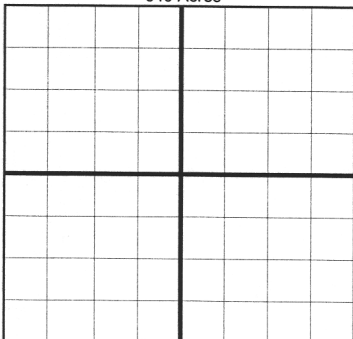


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	