API NUMBER: 051 24217

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/07/2017
Expiration Date: 05/07/2018

PERMIT TO DRILL

WELL LOCATION:	Sec:	33	Twp:	10N	Rge:	7W	County	: GRA	DY		
SPOT LOCATION:	N2	NE	S	W	NW		FEET FROM QUARTER:	FROM	SOUTH	FROM	WEST
							SECTION LINES:		1089		990

Lease Name: BETCHE Well No: 1H-33 Well will be 990 feet from nearest unit or lease boundary.

Operator GAEDEKE OIL & GAS OPERATING LLC Telephone: 2142733339 OTC/OCC Number: 22637 0

GAEDEKE OIL & GAS OPERATING LLC 3710 RAWLINS ST STE 1000

DALLAS, TX 75219-6409

LAWRENCE R. BETCHE, TRUSTEE 6611 NW 11TH STREET

OKLAHOMA CITY OK 73127

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOODFORD	11842 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	658260	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 16586 Ground Elevation: 1307 Surface Casing: 1200 Depth to base of Treatable Water-Bearing FM: 300

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33332

H. SEE MEMO

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: DOG CREEK

## **HORIZONTAL HOLE 1**

Rge 7W Sec 33 Twp 10N County **GRADY** Spot Location of End Point: S2 SE SW SW Feet From: SOUTH 1/4 Section Line: 85 WEST Feet From: 1/4 Section Line: 990

Depth of Deviation: 11314
Radius of Turn: 573
Direction: 180
Total Length: 4372

Measured Total Depth: 16586

True Vertical Depth: 11864

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

COMPLETION INTERVAL 11/6/2017 - G57 - THE COMPLETION INTERVAL FOR THE WOODFORD WILL BE GREATER THAN

165' FNL AND FSL AND WILL BE GREATER THAN 330' FEL AND FWL PER OPERATOR.

DEEP SURFACE CASING 11/2/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/2/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 11/2/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

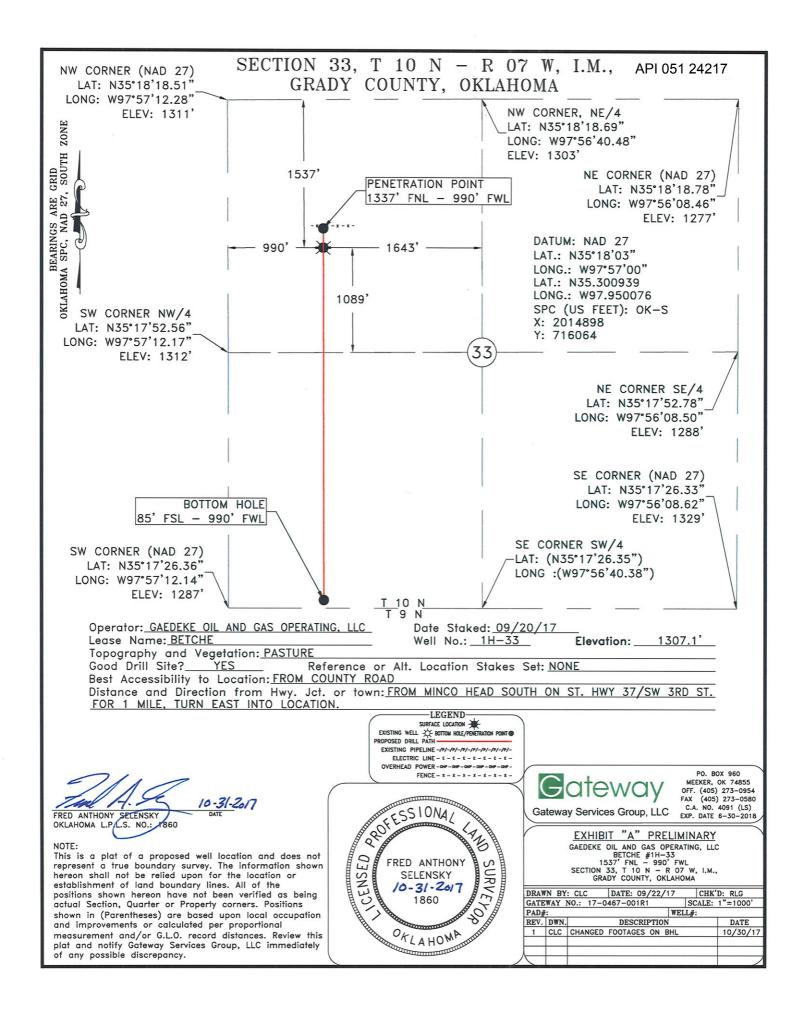
OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

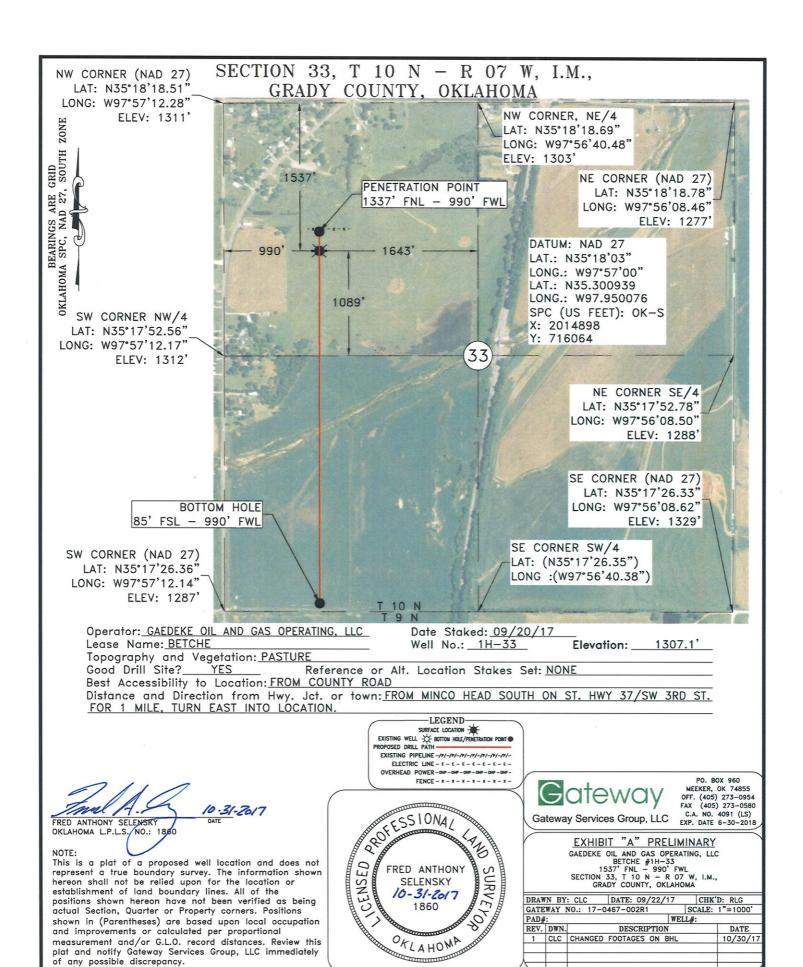
Category Description

SPACING - 658260 11/6/2017 - G57 - (640) (HOR) 33-10N-7W VAC OTHER

EXT 595082 WDFD EST OTHERS

POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL

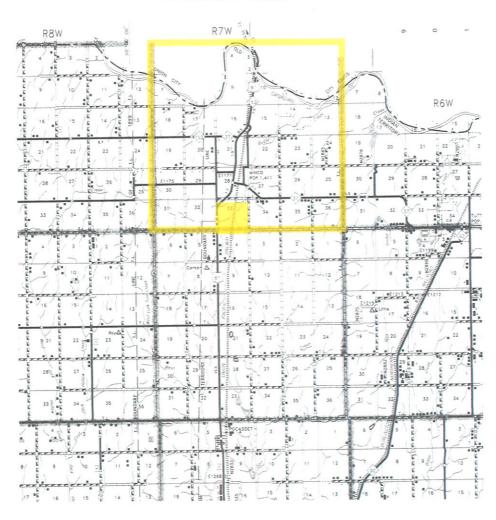




# SECTION 33, T 10 N - R 07 W, I.M., GRADY COUNTY, OKLAHOMA

# BEARINGS ARE GRID OKLAHOMA SPC, NAD 27, SOUTH ZONE

# VICINITY MAP



TWP. 10N GRADY \_ RNG.\_\_07W\_\_ SCALE: 1"=3 MILES 33 STATE\_ COUNTY\_ OK OPERATOR GAEDEKE OIL AND GAS OPERATING, LLC



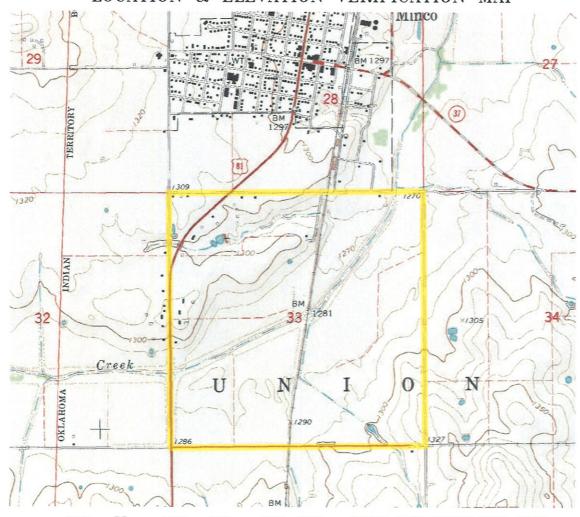
EXHIBIT "A" PRELIMINARY GAEDEKE OIL AND GAS OPERATING, LLC
BETCHE #1H-33
1537 FNL - 990 FWL
SECTION 33, T 10 N - R 07 W, I.M.,
GRADY COUNTY, OKLAHOMA

DRAW	N BY	: CLC	DATE: 09	DATE: 09/22/17			CHK'D: RLG		
GATE	WAY I	NO.: 17-0	467-003R	l)		SCALE:	1"=3	MILES	
PAD#	:				WE	LL#:			
REV.	DWN.		DESCRIPTION						
1	CLC	CHANGED	FOOTAGES	ON	BHL		10/	30/17	
							-		
							-		
/							1	99	

# SECTION 33, T 10 N - R 07 W, I.M., GRADY COUNTY, OKLAHOMA

# LOCATION & ELEVATION VERIFICATION MAP

BEARINGS ARE GRID OKLAHOMA SPC, NAD 27, SOUTH ZONE



RNG. 07W SEC. TWP. 10N ABOVE BACKGROUND DATA FROM GRADY \_ STATE \_\_ OK U.S.G.S. TOPOGRAPHIC MAP OPERATOR GAEDEKE OIL AND GAS OPERATING, LLC SCALE: 1"=2000' DESCRIPTION 1537' FNL - 990' FWL-NW/4 LEASE BETCHE #1H-33
ELEVATION 1307.1' AT STAKE \_\_\_\_\_ CONTOUR INTERVAL\_\_\_\_ 10' U.S.G.S TOPOGRAPHIC MINCO QUADRANGLE MAP\_\_\_\_



Gateway Services Group, LLC

PO. BOX 950

MEKEKER, OK 74855

OFF. (405) 273-0954

FAX (405) 273-0580

FAX (405) 273-0580

EXP. DATE 6-30-2018

PO. BOX 960

EXHIBIT "A" PRELIMINARY GAEDEKE OIL AND GAS OPERATING, LLC
BETCHE #1H-33
1537' FNL - 990' FWL
SECTION 33, T 10 N - R 07 W, I.M.,
GRADY COUNTY, OKLAHOMA

DRAW	N BY	: CLC	DATE: 09/	22/1	7	CHK'	D: RLG
GATE	WAY I	NO.: 17-0	467-004R1			SCALE:	1"=2000'
PAD#	:				WELI	_#:	
REV.	DWN.		DESCRIP	TION			DATE
1	CLC	CHANGED	FOOTAGES (	ON B	HL		10/30/17
$\overline{}$							