API NUMBER: 017 25106

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/13/2017 05/13/2018 **Expiration Date** 

PERMIT TO DRILL

WEST

WELL LOCATION: Sec: 31	Twp:	11N	Rge: 8W	County:	CANADIAN
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SPOT LOCATION: NE FEET FROM QUARTER: NW IINW NW NORTH FROM

> SECTION LINES: 250 647

Lease Name: SHELLY Well No: 2H-3106X Well will be 250 feet from nearest unit or lease boundary.

CIMAREX ENERGY CO Operator OTC/OCC Number: Telephone: 9185851100 21194 0 Name:

CIMAREX ENERGY CO

202 S CHEYENNE AVE STE 1000

TULSA. OK 74103-3001 AAA LAND INVESTMENTS, LLC 15141 COUNTY STREET 2720

MINCO OK 73059

Special Orders:

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPI LIME 1 12006 6 2 MISSISSIPPIAN 12268 7 3 WOODFORD 12583 8 9 5 10 663653 Spacing Orders: Location Exception Orders: Increased Density Orders: 560154

201706447

Total Depth: 22720 Ground Elevation: 1445 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 360

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Pending CD Numbers:

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: MARLOW

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33195

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## HORIZONTAL HOLE 1

GRADY Sec 06 Twp 10N Rge 8W County Spot Location of End Point: SE SW SW SW SOUTH 1/4 Section Line: 150 Feet From: Feet From: WEST 1/4 Section Line: 400

Depth of Deviation: 12228 Radius of Turn: 521 Direction: 181

Total Length: 9674

Measured Total Depth: 22720 True Vertical Depth: 12749 End Point Location from Lease. Unit, or Property Line: 150

Notes:

Description Category

DEEP SURFACE CASING 11/2/2017 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 11/2/2017 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201706428 11/2/2017 - G60 - (I.O.) 31-11N-8W & 6-10N-8W

EST MULTIUNIT HORIZONTAL WELL X663653 (31-11N-8W) MSSP, WDFD X138217 (6-10N-8W) MSSLM X560154 (6-10N-8W) WDFD

(MSSP AND MSSLM ARE ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)

50% 31-11N-8W 50% 6-10N-8W NO OP. NAMED

REC. 10/31/17 (JOHNSON)

11/2/2017 - G60 - (I.O.) 31-11N-8W & 6-10N-8W PENDING CD - 201706429

X663653 (31-11N-8W) MSSP, WDFD X138217 (6-10N-8W) MSSLM X560154 (6-10N-8W) WDFD

COMPL. INT. (31-11N-8W) NCT 150' FNL, NCT 0' FSL, NCT 330' FWL COMPL. INT. (6-10N-8W) NCT 0' FNL, NCT 150' FSL, NCT 330' FWL

NO OP, NAMED

REC. 10/31/17 (JOHNSON)

PENDING CD - 201706446 11/2/2017 - G60 - 6-10N-8W

X560154 WDFD 8 WELLS NO OP. NAMED

REC. 10/31/17 (JOHNSON)

PENDING CD - 201706447 11/2/2017 - G60 - 31-11N-8W

X663653 WDFD 8 WELLS NO OP. NAMED

REC. 10/31/17 (JOHNSON)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25106 SHELLY 2H-3106X

Category Description

PENDING CD - 201706449 11/2/2017 - G60 - (I.O.) 31-11N-8W & 6-10N-8W

X165:10-3-28(C)(2)(B) WDFD

MAY BE CLOSER THAN 600' TO ANY OF THE SHELLY 1H-3106X, SHELLY 2H-3106X, SHELLY 3H-3106X, SHELLY 5H-3106X, SHELLY 5H-3106X, SHELLY 6H-3106X, SHELLY 6H-3106X, SHELLY 8H

-3106X, SHELLY 9H-3106X WELLS

NO OP. NAMED

REC. 10/2/17 (JOHNSON)

SPACING - 138217 11/2/2017 - G60 - (640) 6-10N-8W

**EXT OTHERS** 

EXT 98732 MSSLM, OTHERS

SPACING - 560154 11/2/2017 - G60 - (640) 6-10N-8W

EXT 144223 WDFD, OTHER EXT OTHER EST OTHER

SPACING - 663653 11/2/2017 - G60 - (640)(HOR) 31-11N-8W

VAC 138217 MSSLM, CSTR

VAC 144223 WDFD EST MSSP, WDFD

POE TO BHL (MSSP) NCT 660' FB

POE TO BHL (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) B43-4847 \* OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS CANADIAN/GRADY County, Oklahoma
11N Range 3501725106 250'FNL-647'FWL Township 8W\_I.M. Section \_ Range X= 1971466 Y= 142757 250 LANDING POINT he 197659 142777 1973955 142768 construction purposes 1842 LANDING POINT 150'FNL-400'FWL NAD-27 (US Feet) 35'23'30.2"N 98'05'39.8"W 35.391728931'N 98.094382955'W Y-1971866 LOT 1 Guide shown Meridian = 1971866 = 142609 herein ONLY. GRID NAD-27 OK NORTH US Feet LOT 2 2382 ð X= 1971469 Y= 140126 500' 1000 31 X= 1976595 Y= 140140 711N - R Range Line Best trom Distance Good Operator: [opography then Hwy Accessibility Dri LOT 3 South ጵ & Direction
/ Jct or Tow ROW Site? CIMAREX & Vegetation ±0.5 SHELLY Ó lown PROPOSED ENERGY mile, Location CANADIAN From LOT 4 DRILL then Yes Loc. CO the East County Line CANADIAN CO. X= 1976598 Y= 137502 8 Township Line **T11N — R8W** é T11N Caddo/Canadian H GRADY CO. TION ∃. R8W X= 1971472 Y= 137494 . 1973973 137498 11 terraced  $\bigcirc$ Reference LOT 3 LOT 2 LOT 1 // off LOT 4 then CADDO plowed 11 Set County 11 Stakes COUNTY ground GRADY Line 9 18 mile LOT 5 ⊇. and Alternate SE/4-NW/4 fence, No.: 2H-3106 S/2-NE/4 Line ó ş the Hwy. 1971488 134861 X= 1976616 Y= 134849 ±208' Location Z 6 37, Cor Range Z X go **ELEVATION:** 1445' Gr. at S 약 今 z LOT 6 Line Sec. pipeline, ±0.5 E/2-SW/4 BOTTOM HOLE 150'FSL-400'FWL NAD-27 (US Feet) 35'21'49.1'N 98'05'39.2"W 35.363625643'N 98.094224146'W 0 2481 mile, NOLL H NOL 180 ı then 11 ||1971904 132379 NGVD29 East 0 LOT 7  $\parallel$ 으 2071 pond <u>H</u> X= 1976634 Y= 132241 mile, X= 1971505 Y= 132228 400 LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. Sept. Date of Drawing: ESSIONAL Date Staked: Sept. 12, Invoice # 281058 DATUM: NAD-27 LAT: 35°23'29.2"N LONG: 98°05'36.8"W was receiver accuracy. NAD-27 **CERTIFICATE:** LAT: \_35.391457976°N THOMAS L Thomas L. Howell an Oklahoma Licensed Land LONG: 98.093552667\*W STATE PLANE HOWELL Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the 1433 COORDINATES: (US Feet) information shown herein 9-18-\*LAHOWA This hered ±1 fo OK NORTH ZONE: 1972114 Thema I. Na X: 1433 142510 Oklahoma Lic. No. \_