API NUMBER: 043 23567

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 11/08/2017 05/08/2018 **Expiration Date**

PERMIT TO DRILL

WELL LOCATION:	Sec:	31	Twp:	19N	Rge:	16W	County:	DEWEY
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SPOT LOCATION: NE FEET FROM QUARTER: WEST sw Isw Isw SOUTH FROM SECTION LINES:

Lease Name: STOTTS 1917 Well No: 1-36OH Well will be 410 feet from nearest unit or lease boundary.

410

MARATHON OIL COMPANY Operator OTC/OCC Number: Telephone: 7132962003 1363 0 Name:

520

MARATHON OIL COMPANY 5555 SAN FELIPE ST

HOUSTON. TX 77056-2701 TAMMY JO NINE STOTTS, LLC

ROUTE 2, BOX 98

SEILING OK 73663

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1 1	MERAMEC-OSAGE	10700	6	
2			7	
3			8	
4			9	
5			10	
Spacing Orders:	173608	Location Exception Orders: 66930	05	Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 16796 Ground Elevation: 1820 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 180

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: C

Sp

Liner not required for Category: C Pit Location is BED AQUIFER

Pit Location Formation: **RUSH SPRINGS** E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 36 Twp 19N Rge 17W County **DEWEY** Spot Location of End Point: N2 NE NF NF Feet From: NORTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 330

Depth of Deviation: 10620 Radius of Turn: 750 Direction: 351

Total Length: 4998

Measured Total Depth: 16796
True Vertical Depth: 12089
End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 10/16/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 10/16/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 10/16/2017 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 669305 11/3/2017 - G58 - (I.O.) 36-19N-17W

X173608 MRMOG

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL

MARATHON OIL COMAPNY

10/23/2017

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

043 23567 STOTTS 1917 1-36OH

Description Category

10/16/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT MEMO

11/3/2017 - G58 - (640) 36-19N-17W VAC 139663 MRMOG, OTHERS **SPACING - 173608**

EST MRMOG, OTHERS