PI NUMBER: 093 25104	OIL & GAS C P. OKLAHOM	DRPORATION COMMISSIO ONSERVATION DIVISION O. BOX 52000 A CITY, OK 73152-2000	Approval Date: 11/08/2017 Expiration Date: 05/08/2018				
rizontal Hole Oil & Gas	(R	ule 165:10-3-1)					
	PE	RMIT TO DRILL					
WELL LOCATION: Sec: 35 Twp: 20N Rge: 15	W County: MAJOR						
SPOT LOCATION: NE NW NW NE		RTH FROM EAST					
	SECTION LINES: 209	2033					
Lease Name: CAMPBELL 2015	Well No: 3-2	6Н	Well will be 209 feet from nearest unit or lease boundary.				
Operator SANDRIDGE EXPLORATION & PR Name:	ODUCTION LLC	Telephone: 4054295610	OTC/OCC Number: 22281 0				
SANDRIDGE EXPLORATION & PROD	UCTION LLC						
123 ROBERT S KERR AVE STE 1702							
OKLAHOMA CITY, OK	73102-6406						
		OKLAHOM	A CITY OK 73170				
3 4 5 Spacing Orders: <sup>660596</sup>	Location Exception Ord	8 9 10	Increased Density Orders:				
661204							
Pending CD Numbers: 201707261 201707262			Special Orders:				
Total Depth: 14267 Ground Elevation: 16	S79 Surface Cas	sing: 1500	Depth to base of Treatable Water-Bearing FM: 330				
Under Federal Jurisdiction: No	Fresh Water Sup	ply Well Drilled: No	Surface Water used to Drill: Yes				
PIT 1 INFORMATION		Approved Method for dis	sposal of Drilling Fluids:				
Type of Pit System: CLOSED Closed System Means S	Steel Pits						
Type of Mud System: WATER BASED		E Haul to Commercial	pit facility: Sec. 33 Twn. 26N Rng. 15W Cnty. 151 Order No: 62765				
Chlorides Max: 10000 Average: 5000 Is depth to top of ground water greater than 10ft below ba	ase of pit? Y	H. SEE MEMO					
Within 1 mile of municipal water well? N	200 0i pit: 1						
Wellhead Protection Area? N							
Pit <b>is</b> located in a Hydrologically Sensitive Area.							
Category of Pit: C							
Liner not required for Category: C							
Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE							

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

## HORIZONTAL HOLE 1

Sec	26	Twp	20N	Rge	15	W	Count	ty	MAJOR
Spot	Locatior	n of En	d Point:	N\	N	NE	NV	۱ V	NE
Feet	From:	NOF	RTH 1	I/4 Sec	ctior	n Line	e:	150	
Feet	From:	EAS	ST <sup>2</sup>	1/4 Se	ctior	h Lin	e:	176	0
Depth of Deviation: 8677									
Radius of Turn: 376									
Direction: 3									
Total Length: 5000									
Measured Total Depth: 14267									
True Vertical Depth: 9060									
End Point Location from Lease,									
Unit, or Property Line: 150									

Notes:	
Category	Description
DEEP SURFACE CASING	11/1/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	11/1/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INTERMEDIATE CASING	11/1/2017 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	11/1/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 093 25104 CAMPBELL 2015 3-26H

Category	Description
PENDING CD - 201707261	11/8/2017 - G60 - 26-20N-15W X661204/660596 MSSP 2 WELLS NO OP. NAMED HEARING 11/20/17
PENDING CD - 201707262	11/8/2017 - G60 - (I.O.) 26-20N-15W X660596/661204 MSSP COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 1320' FEL NO OP. NAMED REC. 11/6/17 (DUNN)
SPACING - 660596	11/8/2017 - G60 - (640)(HOR) 26-20N-15W EST MSSP POE TO BHL (MSSP) NCT 660' FB (COEXIST SP. ORDER # 173605 CSTR & ORDER # 153661 MSSLM)
SPACING - 661204	11/8/2017 - G60 - NPT 661204 TO CORRECT API NUMBER

