PI NUMBER: 045 23699 rizontal Hole Oil & Gas	OIL & GAS CC P.(OKLAHOMA	RPORATION COMMISSIC DNSERVATION DIVISION D. BOX 52000 A CITY, OK 73152-2000 Ie 165:10-3-1)	Approval Date: 11/14/2017 Expiration Date: 05/14/2018
	PEF	RMIT TO DRILL	
WELL LOCATION: Sec: 13 Twp: 17N Rge: 2	7		
SPOT LOCATION: NE NE NW NE	FEET FROM QUARTER: FROM NOR SECTION LINES: 250	TH FROM EAST 1325	
Lease Name: BERRYMAN	250 Well No: 12 5		Well will be 250 feet from nearest unit or lease boundary.
Operator EOG RESOURCES INC Name:		elephone: 4052463212	OTC/OCC Number: 16231 0
EOG RESOURCES INC 3817 NW EXPRESSWAY STE 500		TRC OKLA	SHOMA RANCH LLC
	70440 4400	PO BOX 78	87
OKLAHOMA CITY, OK	73112-1483	ASHLAND	KS 67831
3 4 5		8 9 10	
Spacing Orders: 666498	Location Exception Order	s: 667427	Increased Density Orders: 667754
Pending CD Numbers:			Special Orders:
Total Depth: 14966 Ground Elevation: 2	Surface Casi	ng: 910	Depth to base of Treatable Water-Bearing FM: 660
Under Federal Jurisdiction: No	Fresh Water Supp	ly Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for di	isposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means	Steel Pits		
Type of Mud System: WATER BASED		D. One time land appli	cation (REQUIRES PERMIT) PERMIT NO: 17-33369
Chlorides Max: 100000 Average: 5000		E. Haul to Commercial pit facility: Sec. 21 Twn. 14N Rng. 21W Cnty. 129 Order No: 376462	
Is depth to top of ground water greater than 10ft below N Within 1 mile of municipal water well? N	base of pit? Y	H. SEE MEMO	
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C			
Pit Location is BED AQUIFER			

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C
 C

Pit Location is BED AQUIFER Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 12 Twp 17N Rge 24W County ELLIS Spot Location of End Point: NW NE NW NE Feet From: NORTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 1964 Depth of Deviation: 9024 Radius of Turn: 369 Direction: 357 Total Length: 5362 Measured Total Depth: 14966 True Vertical Depth: 9604 End Point Location from Lease, Unit, or Property Line: 50

Notes:	
Category	Description
HYDRAULIC FRACTURING	11/3/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 667754	11/14/2017 - G60 - 12-17N-24W X666498 MRMN 3 WELLS EOG RESOURCES INC. 9/1/17
LOCATION EXCEPTION - 667427	11/14/2017 - G60 - (I.O.) 12-17N-24W X666498 MRMN COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1965' FEL EOG RESOURCES, INC. 8/24/17
МЕМО	11/3/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 666498

Description

11/14/2017 - G60 - (640)(HOR) 12-17N-24W EXT 579146 MRMN POE TO BHL NCT 660' FB (COEXIST SP. ORDER 503614 BGLM & ORDER 126062 OSWG)

