Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35147281880000 **Completion Report** Spud Date: August 07, 2017

OTC Prod. Unit No.: Drilling Finished Date: August 08, 2017

1st Prod Date: October 07, 2017

Completion Date: October 06, 2017

Drill Type: STRAIGHT HOLE

Well Name: MCMILLAN 11-10 Purchaser/Measurer:

WASHINGTON 11 25N 12E Location:

SE NW SW SE 688 FSL 458 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 689

Operator: FOX NORTHEASTERN OIL & GAS CORP 21505

> 1723 W HENSLEY BLVD BARTLESVILLE, OK 74003-2226

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	8 5/8	20#	J55	21	2000	5	SURFACE	
PRODUCTION	4 1/2	11.60	NEW	1417	4900	155	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1429

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2017	MISSISSIPPI	3	35			75	PUMPING			

November 09, 2017 1 of 2

Completion and Test Data by Producing Formation							
Formation N	lame: MISSISSIPPI	Code: 351MISS	Class: OIL				
Spacing	Spacing Orders		Perforated Intervals				
Order No	Unit Size	From	То				
There are no Spacing (There are no Spacing Order records to display.		1429				
٨٥٠٠٨	olumes	Fracture Trea	atments.	 			
Acia v	oiumes	Fracture free					
500 GALLONS, 15% ACID		NONE					
				<i>i</i>			

Formation	Тор
MISSISSIPPI	1413

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - CBL SHOWS GOOD BOND-DKN. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM THE ORIGINAL APPROVAL 10/18/2017.

FOR COMMISSION USE ONLY

1137650

Status: Accepted

November 09, 2017 2 of 2