## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043235090001 **Completion Report** Spud Date: April 16, 2017

OTC Prod. Unit No.: 043-218988 Drilling Finished Date: May 28, 2017

1st Prod Date: July 14, 2017

Completion Date: July 10, 2017

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

First Sales Date: 07/14/2017

Well Name: SINCLAIR 14/11-19-18 1H Purchaser/Measurer: ENABLE

Location: **DEWEY 23 19N 18W** 

NW NE NE NE

300 FNL 620 FEL of 1/4 SEC

Latitude: 36.1146973 Longitude: -99.08143867 Derrick Elevation: 1921 Ground Elevation: 1891

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST

**OKLAHOMA CITY, OK 73104-2509** 

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	666179
Commingled	

Increased Density			
Order No			
There are no Increased Density records to display.			

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CMT							Top of CMT
SURFACE	13 3/8	48	H-40	487	670	450	SURFACE
INTERMEDIATE	9 5/8	40	J/L	6900	2250	1220	2500
PRODUCTION	5 1/2	20	P-110	21369	9800	2905	8720

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21369

Packer				
Depth	Brand & Type			
11104	AS1-X			

Plug				
Depth Plug Type				
There are no Plug records to display.				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2017	MISSISSIPPIAN	229	44	2277	9943	2364	FLOWING		42/64	538

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
664318	640			
665958	MULTIUNIT			

Perforated Intervals				
From To				
11180	21369			

Acid Volumes
102,961 GALLONS 15% HCL

Fracture Treatments				
487,789 BARRELS FRAC FLUID, 27,004,786 POUNDS PROPPANT				

Formation	Тор
BASE HEEBNER	6450
BASE DOUGLAS SANDS	6850
TONKAWA	6950
COTTAGE GROVE	7432
HOGSHOOTER	7760
OSWEGO	8205
ATOKA	8892
MISSISSIPPIAN	9594

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 11 TWP: 19N RGE: 18W County: DEWEY

NE NW NE NE

167 FNL 667 FEL of 1/4 SEC

Depth of Deviation: 10272 Radius of Turn: 1011 Direction: 2 Total Length: 10086

Measured Total Depth: 21369 True Vertical Depth: 10572 End Pt. Location From Release, Unit or Property Line: 167

## FOR COMMISSION USE ONLY

1137873

Status: Accepted

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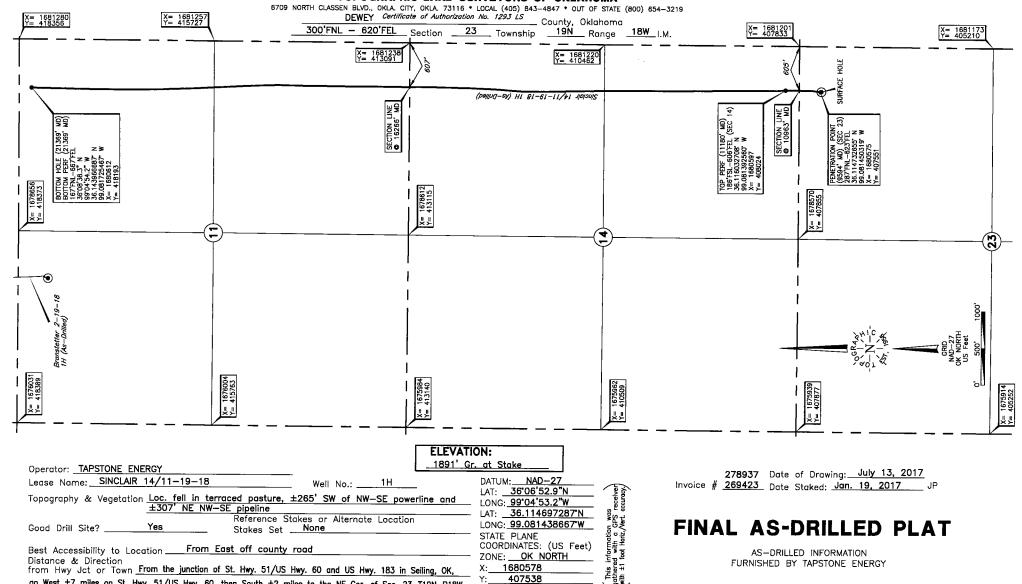
OCT 1 2 2017 LEASE TYPE OR USE BLACK INK ONLY 3504323509 NOTE: OKLAHOMA CORPORATION COMMISSION OTC PROD. **Ø**43218988 Oil & Gas Conservation Division Attach copy of original 1002A OKLAHOMA CORPORATION COMMISSION Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 XORIGINAL Rule 165:10-3-25 AMENDED (Reason) COMPLETION REPORT TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 4/16/2017 STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 5/28/2017 If directional or horizontal, see reverse for bottom hole location. DATE DATE OF WELL COUNTY **DEWEY** SEC 23 TWP 19N RGE 18W 7/10/2017 COMPLETION LEASE WELL SINCLAIR 14/11-19-18 1H 7/14/2017 1st PROD DATE NAME NW 1/4 NE 1/4 NE 1/4 NE 1/4 (FNL) 300' 620' RECOMP DATE Longitude 1,921 Ground 1.891 Latitude (if known) 36.1146973 -99.08143867 N Derrick (if known) OPERATOR OTC/OCC Tapstone Energy, LLC 23467 NAME OPERATOR NO. ADDRESS PO Box 1608 CITY Oklahoma City STATE OK 73101-1608 ZIP LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE Χ TOP OF CMT SIZE WEIGHT GRADE FEET MULTIPLE ZONE CONDUCTOR Application Date SURFACE 13 3/8' 487' 48 H-40 670 450 **SURFACE** Application Date 666179 - Interim 2,500' EST INTERMEDIATE 1,220 9 5/8' 40 J/L 6,900 2,250 EXCEPTION ORDER INCREASED DENSITY PRODUCTION 5 1/2" 20 P-110 21.369 9.800 2.017 8.720' EST ORDER NO. 2905 LINER ΤΩΤΔΙ 21,369' PACKER @ 11,104' BRAND & TYPE PLUG @ TYPE PLUG @ TYPE DEPTH \_ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION 35911 FORMATION **MISSISSIPPIAN** SPACING & SPACING 640 ac. - 664318 ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj,
Disp, Comm Disp, Svc OIL PERFORATED 11,180' - 21,369' INTERVALS ACID/VOLUME 102,961 gal 15%HCL 487,789 BBLS FRACTURE TREATMENT 27,004,786# PROP (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer **ENABLE** X OR First Sales Date 7/14/2017 **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 10/9/2017 OIL-BBL/DAY 229 OIL-GRAVITY ( API) 44 GAS-MCF/DAY 2277 GAS-OIL RATIO CU FT/BBL 9,943 WATER-BBL/DAY 2364 PUMPING OR FLOWING **FLOWING** INITIAL SHUT-IN PRESSURE CHOKE SIZE 42/64 FLOW TUBING PRESSURE 538 fled prough, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization is prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. report, whi Bryan Rother 405-702-1600 SIGNATURE NAME (PRINT OR TYPE) PHONE NUMBER PO Box 1608 Oklahoma City OK 73101-1608 brother@tapstoneenergy.com ADDRESS CITY STATE ZIP **EMAIL ADDRESS** 

Form 1002A

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem to	criptions and thickness of formations ested.	LEASE NAME SINCLAIR 14/11-19-18	WELL NO1H
NAMES OF FORMATIONS	TOP	FOR COMMISSION	LISE ONLY
BASE HEEBNER	6,450'		JOE ONE!
BASE DOUGLAS SANDS	6,850'	ITD on file YES NO	
TONKAWA		APPROVED DISAPPROVED 2) Reject Codes	
	6,950'		
COTTAGE GROVE	7,432'		
HOGSHOOTER	7,760'		
OSWEGO	8,205'		
ATOKA	8,892'		
MISSISSIPPIAN	9,594'	<u></u>	
	0,554	,	
	i	Were open hole logs run?yesXno	
	]	Date Last log was run	
		Was CO <sub>2</sub> encountered?yes _X _no _at wh	eat depths?
			, -
		Was H <sub>2</sub> S encountered?yes^no at wh	at depths?
		Were unusual drilling circumstances encountered? If yes, briefly explain below	yes X_no
Other remarks:			
			***************************************
···			
640 Acres	BOTTOM HOLE LOCATION FOR DI	ECTIONAL HOLE	
X	SEC TWP RGE	COUNTY	
	Spot Location		
	1/4 1/4	1/4 1/4 Feet From 1/4 Sec Lines FSL	FWL
+ + + + + + + + + + + + + + + + + + + +	Measured Total Depth	rue Vertical Depth BHL From Lease, Unit, or Property Line	<b>)</b> :
	BOTTOM HOLE LOCATION FOR HO	IZONTAL HOLE: (LATERALS)	
	LATERAL #1		
	SEC 11 TWP 19N RGE	18W COUNTY DEWE	Y
	Spot Location	NE 4/4 NE 4/4 Feet From 1/4 Sec Lines FNL	167' FEL 667'
	NE 1/4 NW 1/4 Depth of 10,272'	NC 1/4 NC 1/4	
if more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Deviation IU,Z/Z Measured Total Depth	tue Vertical Depth BHL From Lease, Unit, or Property Line	
·	21,369'	10,572'   167	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end	21,000	10,072	<del>-</del>
point must be located within the boundaries of the ease or spacing unit.	LATERAL #2 SEC TWP RGE	COUNTY	
Directional surveys are required for all		COUNTY	,
drainholes and directional wells.	Spot Location 1/4 1/4	1/4 1/4 Feet From 1/4 Sec Lines FSL	FWL
640 Acres	Depth of Deviation	adius of Turn Direction Total	h
		ue Vertical Depth BHL From Lease, Unit, or Property Line	
	LATERAL #3		
	SEC TWP RGE	COUNTY	
	Spot Location		
	1/4 1/4	1/4 1/4 Feet From 1/4 Sec Lines FSL	FWL
	Deviation	adius of Turn Direction Total Lengti	
	Measured Total Depth	ue Vertical Depth BHL From Lease, Unit, or Property Line	
	1		

#### TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA



go West ±7 miles on St. Hwy. 51/US Hwy. 60, then South ±2 miles to the NE Cor. of Sec. 23-T19N-R18W.