Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: September 11, 2017

1st Prod Date:

First Sales Date:

Completion Date: September 11, 2017

Drill Type: STRAIGHT HOLE

Well Name: WALL 1-32 Purchaser/Measurer:

Location: SEMINOLE 32 9N 7E

W2 SE SE NE

330 FSL 2130 FWL of 1/4 SEC

Derrick Elevation: 959 Ground Elevation: 952

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670

OKLAHOMA CITY, OK 73102-7220

Completion Type						
Single Zone						
Multiple Zone						
Commingled						

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of C							
SURFACE	8 5/8	24	J-55	910	2000	460	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3680

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
<u> </u>	Completion and Test Data by Producing Formation									

November 09, 2017 1 of 2

Formation Name: NONE	Code:	Class: DRY	

Formation	Тор
CALVIN	2298
SENORA	2708
THURMAN	2807
BARTLESVILLE	3106
воосн	3392
GILCREASE	3452
CROMWELL	3517

Were open hole logs run? Yes
Date last log run: September 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/20/2017.

FOR COMMISSION USE ONLY

1137838

Status: Accepted

November 09, 2017 2 of 2

Form 1002A Rev. 2009

LOW TUBING PRESSURE		:				
A record of the formations drilled through, and pertinent remarks of make this report, which was prepared by me or under my super	are presented	on the reverse. I de	clare that I have kr	nowledge of the contents of	this report and am auth	orized by my organization
Travere Provadely		TRAVERS BO			9/26/2017	405-526-3000
SIGNATURE		NAME (PRIN	T OR TYPE)		DATE	PHONE NUMBER
101 PARK AVE, STE 670	OKC	OK	73102	BP@PR	ESLEYPETROL	EUM.COM
ADDRESS	CITY	STATE	ZIP		EMAIL ADDRESS	3

INITIAL SHUT-IN PRESSURE

CHOKE SIZE

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

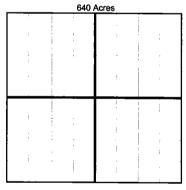
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CALVIN	2,298
SENORA	2,708
THURMAN	2,807
BARTLESVILLE	3,106
воосн	3,392
GILCREASE	3,452
CROMWELL	3,517

LEASE NAME		WALL	WELL NO	1-32
		FOR COMMISSION L	ISE ONLY	
ITD on file	□ VES	□ NO		

		FOI	R COMMIS	SION USE ONLY	
ITD on file	YES	ио			
APPROVED	DISAPPR	OVED	2) Reject	Codes	
Were open ho	le logs run?	<u></u>	no		. ,
Date Last log	was run		9/10/2	017	_
Was CO ₂ enc	ountered?	yes	_X_no	at what depths?	
Was H₂S enco	ountered?	yes	no	at what depths?	
Were unusual If yes, briefly e	drilling circumstand xplain below	ces encountere	ed?		yes X no

Other remarks:		•	 -
	·		



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		640	Acres		
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

<u> </u>						
Spot Location 1/4	1/4	1/4	1/	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total D	epth	True Vertical De		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COU	ĮTY			
Spot Loca	i ation			:_			·
-	1/4	1/4	1/4	1/4	eet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		irection	Total	·
Deviation				:		Length	
Measured	Total Depth		True Vertical Depth	В	HL From Lease, Unit, or Pro	operty Line:	

Deviation Length	SEC	TWP	RGE	cou	INTY	•		
Depth of Radius of Turn Direction Total Deviation Length	Spot Loc	cation				Foot From 1/4 Soc Lines	EOI	ГМ
Deviation Length		1/4	1/4	1/4	1/4	reet Floiii 1/4 Sec Lines	FOL	FAAF
	Depth of		Ra	adius of Turn		Direction	Total	
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	Deviation	n				ļ.	Length	
	Measure	ed Total Depth	Tr	ue Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	
			ĺ					

SEC	TWP	RGE	COUN	ſΥ			
pot Loca	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	0.4	. "7	Radius of Tum		Direction	Total Length	<u> </u>
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	