

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133252520000

Completion Report

Spud Date: September 03, 2017

OTC Prod. Unit No.:

Drilling Finished Date: September 11, 2017

1st Prod Date:

Completion Date: September 11, 2017

Drill Type: STRAIGHT HOLE

Well Name: WALL 1-32

Purchaser/Measurer:

Location: SEMINOLE 32 9N 7E
W2 SE SE NE
330 FSL 2130 FWL of 1/4 SEC
Derrick Elevation: 959 Ground Elevation: 952

First Sales Date:

Operator: PRESLEY OPERATING LLC 23803

101 PARK AVE STE 670
OKLAHOMA CITY, OK 73102-7220

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	910	2000	460	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3680

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE

Code:

Class: DRY

Formation	Top
CALVIN	2298
SENORA	2708
THURMAN	2807
BARTLESVILLE	3106
BOOCH	3392
GILCREASE	3452
CROMWELL	3517

Were open hole logs run? Yes

Date last log run: September 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/20/2017.

FOR COMMISSION USE ONLY

1137838

Status: Accepted

R

API NO. 133-25252
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

SEP 27 2017

OKLAHOMA CORPORATION
COMMISSIONForm 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	SEMINOLE	SEC	32	TWP	9N	RGE	7E
LEASE NAME	WALL			WELL NO.	1-32		
W2 1/4 SE 1/4 SE 1/4 NE 1/4	FSL OF 1/4 SEC	330	FWL OF 1/4 SEC	2130			
ELEVATION Derrick FL	959	Ground	952	Latitude (if known)	Longitude (if known)		
OPERATOR NAME	PRESLEY OPERATING LLC			OTC/OCC OPERATOR NO.	23803		
ADDRESS	101 PARK AVE, STE 670						
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73102		

COMPLETION REPORT

SPUD DATE 9/3/17
 DRLG FINISHED DATE 9/11/17
 DATE OF WELL COMPLETION 9/11/17
 1st PROD DATE DRY HOLE
 RECOMP DATE

640 Acres



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE	DRY HOLE
MULTIPLE ZONE	
Application Date	
COMMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J55	910	2000	460	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 3,680

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY HOLE
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	DRY HOLE
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Travers Boughdadly
 SIGNATURE

TRAVERS BOUGHADLY

9/26/2017

405-526-3000

101 PARK AVE, STE 670

OKC

OK

73102

BP@PRESLEYPETROLEUM.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CALVIN	2,298
SENORA	2,708
THURMAN	2,807
BARTLESVILLE	3,106
BOOCH	3,392
GILCREASE	3,452
CROMWELL	3,517

LEASE NAME WALL WELL NO. 1-32

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<u>X</u> yes <u> </u> no
Date Last log was run	<u>9/10/2017</u>
Was CO ₂ encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<u> </u> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<u> </u> yes <u>X</u> no
If yes, briefly explain below	

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
Total Length			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
Total Length			
BHL From Lease, Unit, or Property Line:			