

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254840000

Completion Report

Spud Date: February 15, 2017

OTC Prod. Unit No.: 073-22305-0

Drilling Finished Date: March 03, 2017

1st Prod Date: June 15, 2017

Completion Date: June 09, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CLINE 2-26

Purchaser/Measurer: N/A

Location: KINGFISHER 26 19N 9W
NE SE NW SE
1840 FSL 1120 FWL of 1/4 SEC
Latitude: 36.0918034 Longitude: -98.126263424
Derrick Elevation: 1124 Ground Elevation: 1110

First Sales Date: N/A

Operator: JEC OPERATING LLC 20911

921 E BRITTON RD
OKLAHOMA CITY, OK 73114-2717

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	88		15	SURFACE
SURFACE	8 5/8	24	J-55	675	800	350	SURFACE
PRODUCTION	5 1/2	17	L-80	8540	1500	250	6900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8265	CIBP + 2 SACKS CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 29, 2017	HUNTON							400	OPEN	
Jun 14, 2017	MISSISSIPPIAN	27	42	10	370	6	PUMPING	1050	OPEN	

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

Spacing Orders

Order No	Unit Size
653473	640

Perforated Intervals

From	To
8282	8290

Acid Volumes

1,000 GALLONS 7.50 %

Fracture Treatments

NONE

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
653473	640

Perforated Intervals

From	To
7814	8204

Acid Volumes

3,500 GALLONS 7.50%

Fracture Treatments

19,200 BARRELS WATER, 422,000 SAND

Formation	Top
LAYTON	6022
BIG LIME	6706
RED FORK	7069
MISSISSIPPI	7772
HUNTON	8302

Were open hole logs run? Yes

Date last log run: March 17, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137847

Status: Accepted

API NO. 35-073 25484
 OTC PROD. UNIT NO. 073-22305-0

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

OCT 12 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

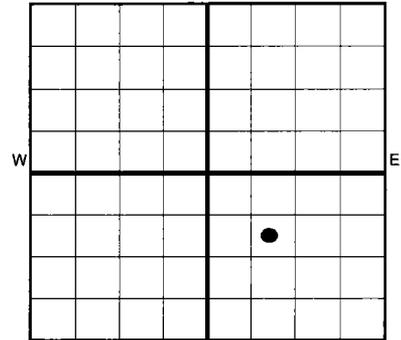
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	26	TWP	19N	RGE	9W	SPUD DATE	2-15-2017	
LEASE NAME	Cline #2-26			WELL NO.	1-35			DRLG FINISHED DATE	3-3-2017	
NE 1/4 SE 1/4 NW 1/4 SE 1/4	FSL OF 1/4 SEC	1840	FWL OF 1/4 SEC	1120	DATE OF WELL COMPLETION	6-9-2017			1st PROD DATE	6-15-2017
ELEVATION Derrick FL	1124	Ground	1110	Latitude (if known)	36.0918034			Longitude (if known)	-98.126263424	
OPERATOR NAME	JEC Operating, LLC			OTC/OCC OPERATOR NO.	20911-0					
ADDRESS	921 East Britton Rd									
CITY	Oklahoma City	STATE	OK	ZIP	73114-2717					

640 Acres



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
<input type="checkbox"/> LOCATION EXCEPTION ORDER NO.
<input type="checkbox"/> INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	88		15 yds	surface
SURFACE	8 5/8"	24#	J-55	675	800	350	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	L-80	8540'	1500	250	6900
LINER							
						TOTAL DEPTH	8,600

PACKER @ _____ BRAND & TYPE _____
 PACKER @ _____ BRAND & TYPE _____

PLUG @ B265 TYPE CIBP + 2 sacks cement
 PLUG @ 26A HNTN TYPE 359MSSP

TOTAL DEPTH 8,600

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton	Mississippian		
SPACING & SPACING ORDER NUMBER	653473 (640)	653473 (640)		Monitor Report to FracFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Oil		
PERFORATED INTERVALS	8282	7814-7960		
	8290	8020-8204		
ACID/VOLUME	1000 gallons	3500 gallons		
FRACTURE TREATMENT (Fluids/Prop Amounts)	7.50%	7.50%		
	None	19200 bbls water		
		422k sand		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

NA

OR

First Sales Date

NA

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	3/29/2017	6/14/2017		
OIL-BBL/DAY	0	27		
OIL-GRAVITY (API)	0	42		
GAS-MCF/DAY	show	10		
GAS-OIL RATIO CU FT/BBL		370		
WATER-BBL/DAY		6		
PUMPING OR FLOWING		Pumping		
INITIAL SHUT-IN PRESSURE	400 psig	1050 psig		
CHOKE SIZE	open	Open		
FLOW TUBING PRESSURE	0			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<u>Mickey Raney</u> SIGNATURE	Mickey Raney NAME (PRINT OR TYPE)	9/27/2017 DATE	405-753-4492 PHONE NUMBER
921 E. Britton Road ADDRESS	OKC CITY	OK STATE	73114 ZIP
		mraney@jecoperating.com EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Palmer WELL NO. 1-35

NAMES OF FORMATIONS	TOP
Layton	6,022
Big Lime	6,706
Redfork	7,069
Mississippi	7,772
Hunton	8,302

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 3/17/2017

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below: _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length	
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length	
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length	
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:			