

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073254840000

**Completion Report**

Spud Date: February 15, 2017

OTC Prod. Unit No.: 073-22305-0

Drilling Finished Date: March 03, 2017

1st Prod Date: June 15, 2017

Completion Date: June 09, 2017

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: CLINE 2-26

Purchaser/Measurer: N/A

Location: KINGFISHER 26 19N 9W  
NE SE NW SE  
1840 FSL 1120 FWL of 1/4 SEC  
Latitude: 36.0918034 Longitude: -98.126263424  
Derrick Elevation: 1124 Ground Elevation: 1110

First Sales Date: N/A

Operator: JEC OPERATING LLC 20911

921 E BRITTON RD  
OKLAHOMA CITY, OK 73114-2717

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	88		15	SURFACE
SURFACE	8 5/8	24	J-55	675	800	350	SURFACE
PRODUCTION	5 1/2	17	L-80	8540	1500	250	6900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8600**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8265	CIBP + 2 SACKS CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 29, 2017	HUNTON							400	OPEN	
Jun 14, 2017	MISSISSIPPIAN	27	42	10	370	6	PUMPING	1050	OPEN	

#### Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: DRY

##### Spacing Orders

Order No	Unit Size
653473	640

##### Perforated Intervals

From	To
8282	8290

##### Acid Volumes

1,000 GALLONS 7.50 %
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##### Fracture Treatments

NONE
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

##### Spacing Orders

Order No	Unit Size
653473	640

##### Perforated Intervals

From	To
7814	8204

##### Acid Volumes

3,500 GALLONS 7.50%
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##### Fracture Treatments

19,200 BARRELS WATER, 422,000 SAND
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Formation	Top
LAYTON	6022
BIG LIME	6706
RED FORK	7069
MISSISSIPPI	7772
HUNTON	8302

Were open hole logs run? Yes

Date last log run: March 17, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### FOR COMMISSION USE ONLY

1137847

Status: Accepted

API NO. 35-073 25484  
OTC PROD. UNIT NO. 073-22305-0

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

OCT 12 2017

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

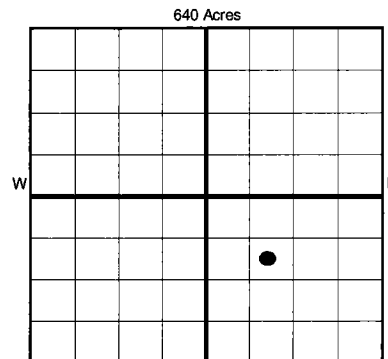
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	26	TWP	19N	RGE	9W
LEASE NAME	Cline #2-26			WELL NO.	1-35		
NE 1/4	SE 1/4	NW 1/4	SE 1/4	FSL OF 1/4 SEC	1840	FWL OF 1/4 SEC	1120
ELEVATION	1124	Ground	1110	Latitude (if known)	36.0918034		
Longitude (if known)	-98.126263424						
OPERATOR NAME	JEC Operating, LLC			OTC/OCC OPERATOR NO.	20911-0		
ADDRESS	921 East Britton Rd						
CITY	Oklahoma City	STATE	OK	ZIP	73114-2717		

COMPLETION REPORT

SPUD DATE	2-15-2017
DRLG FINISHED DATE	3-3-2017
DATE OF WELL COMPLETION	6-9-2017
1st PROD DATE	6-15-2017
RECOMP DATE	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	H-40	88		15 yds	surface
SURFACE	8 5/8"	24#	J-55	675	800	350	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	17#	L-80	8540'	1500	250	6900
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_

PLUG @ B265 TYPE CIBP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PLUG @ 264HNTN TYPE 359MSSP PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 8,600

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Hunton	Mississippian
SPACING & SPACING ORDER NUMBER	653473 (640)	653473 (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Oil
PERFORATED INTERVALS	8282	7814-7960
	8290	8020-8204
ACID/VOLUME	1000 gallons	3500 gallons
FRACTURE TREATMENT (Fluids/Prop Amounts)	7.50%	7.50%
	None	19200 bbls water
		422k sand

Monitor  
Report to FracFocus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

NA

☒

OR

First Sales Date

NA

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	3/29/2017	6/14/2017
OIL-BBL/DAY	0	27
OIL-GRAVITY ( API)	0	42
GAS-MCF/DAY	show	10
GAS-OIL RATIO CU FT/BBL		370
WATER-BBL/DAY		6
PUMPING OR FLOWING		Pumping
INITIAL SHUT-IN PRESSURE	400 psig	1050 psig
CHOKE SIZE	open	Open
FLOW TUBING PRESSURE	0	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

	Mickey Raney	9/27/2017	405-753-4492
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
921 E. Britton Road	OKC OK 73114	mraney@jecoperating.com	
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	

## FORMATION RECORD

LEASE NAME Palmer

WELL NO. 1-35

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 50%;">           2) Reject Codes           <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px;"></div> </div> </div>	

Other remarks:	

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

EXTERNAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		