Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: April 08, 2004

1st Prod Date:

First Sales Date:

Amended

Amend Reason: TEMPORARILY ABANDONED

Drill Type: STRAIGHT HOLE

Well Name: NE FITTS UNIT 10-6 Purchaser/Measurer:

Location: PONTOTOC 23 2N 7E

C SE NW NW

1650 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 727 Ground Elevation: 719

Operator: ENERGYQUEST II LLC 22708

4526 RESEARCH FOREST DR STE 200 THE WOODLANDS, TX 77381-4079

	Completion Type							
Х	Single Zone							
	Multiple Zone							
	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density					
Order No					
There are no Increased Density records to display.					

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 5/8	23	K-55	524	350	400	SURFACE	
PRODUCTION	5 1/2	14	K-55	4142	350	719	SURFACE	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4150

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

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Completion and Test Data by Producing Formation								
Formation N	Name: HUNTON	Code: 269HNTN	Class: TA					
Spacing	g Orders	Perforated In	tervals					
Order No Unit Size		From	То					
There are no Spacing (There are no Spacing Order records to display.		4030					
Acid V	olumes	Fracture Trea	itments					
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.						
		l L						

Formation	Тор
SEE ORIGINAL 1002A (COMPLETION REPORT)	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - RESTORING 1002A AFTER NET WORK GOING DOWN NO CHANGE FROM THE ORIGINAL APPROVAL 10/18/2017.

FOR COMMISSION USE ONLY

1137737

Status: Accepted

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