

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239170000

Completion Report

Spud Date: April 07, 2017

OTC Prod. Unit No.:

Drilling Finished Date: April 17, 2017

1st Prod Date:

Completion Date: April 17, 2017

Drill Type: STRAIGHT HOLE

Well Name: HALL 1-23

Purchaser/Measurer:

Location: POTTAWATOMIE 23 9N 2E
C N2 NW NW
330 FNL 660 FWL of 1/4 SEC
Latitude: 35.245481066 Longitude: -97.069014059
Derrick Elevation: 0 Ground Elevation: 1032

First Sales Date:

Operator: K S OIL COMPANY INC 2739

3100 S BERRY RD STE 210
NORMAN, OK 73072-7480

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	475		240	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
60	CEMENT
563	CEMENT
5000	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONECode:Class: PLUG AND ABANDON

Formation	Top
CHECKERBOARD LIME	3972
LOWER CLEVELAND SAND	4456
SENORA SAND	4801
VERDIGRIS LIME	4860
EARLSBORO SAND BENCH	4900
RED FORK SAND	4990
BASE RED FORK SAND	5060
BARTLESVILLE SAND	5100
WOODFORD SHALE	5190
HUNTON	5218

Were open hole logs run? Yes
Date last log run: April 16, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137878

Status: Accepted

API NO. 125-23917
OTC PROD
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 12 2017

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY POTTAWATTOMIE SEC 23 TWP 9N RGE 2E

LEASE NAME HALL WELL NO. 1-23

C NW 1/4 NW 1/4 NW 1/4 1/4 OF 330FNL 1/4 SEC 660

ELEVATION Ground 1032' Latitude (if known) 35.245481066 Longitude (if known) -97.069014059

OPERATOR NAME K. S. OIL COMPANY, INC. OTC/OCC OPERATOR NO. 2739

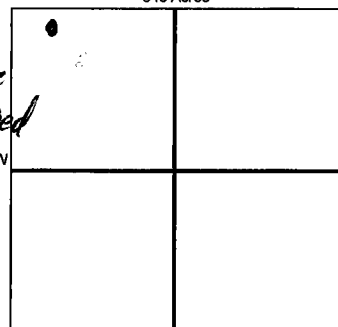
ADDRESS 3100 S BERRY RD, STE 210

CITY NORMAN STATE OK ZIP 73072

COMPLETION REPORT

SPUD DATE 4-7-17
DRLG FINISHED DATE 4-17-17
DATE OF WELL COMPLETION 4-17-17
1st PROD DATE
RECOMP DATE
Pete Plugged

OKLAHOMA CORPORATION COMMISSION
640 Acres



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J55	466.475		240 surface	- Per 1002C
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ BRAND & TYPE PLUG @ 5000 TYPE CEM PLUG @ 563 TYPE CEM
PACKER @ BRAND & TYPE PLUG @ 60 TYPE CEM PLUG @ TYPE

TOTAL DEPTH 5300

Per Well Logs

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION

SPACING & SPACING

ORDER NUMBER

CLASS: Oil, Gas, Dry, Inj.
Disp, Comm Disp, Svc

PBA

PERFORATED
INTERVALS

ACID/VOLUME

FRACTURE TREATMENT
(Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE

OIL-BBL/DAY

OIL-GRAVITY (API)

GAS-MCF/DAY

GAS-OIL RATIO CU FT/BBL

WATER-BBL/DAY

PUMPING OR FLOWING

INITIAL SHUT-IN PRESSURE

CHOKE SIZE

FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE KEITH SMITH 9/13/2017 405-634-5115
3100 S BERRY RD, STE 210 NORMAN OK 73072
ADDRESS CITY STATE ZIP
EMAIL ADDRESS ksoilco@swbell.net

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-23

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 4-16-2017

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1					
SEC	TWP	RGE	COUNTY		
Spot Location					
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of		Radius of Turn	Direction	Total	FWL
Deviation				Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	Radius of Turn		Direction		Total	
Deviation					Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	Radius of Turn		Direction	Total		
Deviation				Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			