

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236890001

Completion Report

Spud Date: February 10, 2017

OTC Prod. Unit No.: 011-218845

Drilling Finished Date: April 19, 2017

1st Prod Date: June 21, 2017

Amended

Completion Date: May 29, 2017

Amend Reason: CORRECT BOTTOM HOLE

Drill Type: HORIZONTAL HOLE

Well Name: ALTA BIA 1511 1-6-31MXH

Purchaser/Measurer: MARATHON OIL CO

Location: BLAINE 31 15N 11W
N2 NE NE NE
255 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1496

First Sales Date: 05/29/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661149		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	76	HCL-80	101			SURFACE
SURFACE	13 3/8	54.5	J-55	1538		881	SURFACE
INTERMEDIATE	9.625	40	P-110	9904		393	1544
INTERMEDIATE	9.625	40	P-110	9881		396	7882
PRODUCTION	5.5	23	P-110	19174		2987	6665

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19194

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5200	CEMENT
9565	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2017	MISSISSIPPIAN	298		11712	39302	1894	FLOWING		30/64	4132

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
218665	640	12157	19068
657613	640		
660821	MULTIUNIT		
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		380,343 BARRELS FLUID, 22,452,418 POUNDS PROPPANT	

Formation	Top
MISSISSIPPIAN	11694

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 6 TWP: 14N RGE: 11W County: BLAINE
SW SE SE NE
2487 FNL 363 FEL of 1/4 SEC
Depth of Deviation: 11491 Radius of Turn: 3119 Direction: 180 Total Length: 7480
Measured Total Depth: 19194 True Vertical Depth: 12128 End Pt. Location From Release, Unit or Property Line: 363

FOR COMMISSION USE ONLY
Status: Accepted
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