Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35125048320002 Completion Report Spud Date: November 14, 1954

OTC Prod. Unit No.: 364814 Drilling Finished Date: December 01, 1954

1st Prod Date:

Purchaser/Measurer:

First Sales Date:

Amended

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

Completion Date: February 05, 1955

Recomplete Date: September 29, 2017

Drill Type: STRAIGHT HOLE

Well Name: SOUTH CENTERPOINT UNIT (PATRICK 2) 5-2

Location: POTTAWATOMIE 12 9N 2E

C NE NW SE

2310 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 1144 Ground Elevation: 1137

Operator: NEWELL OIL AND GAS LLC 21892

35431 HARDESTY RD SHAWNEE, OK 74801-5783

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8			99		100	SURFACE	
PRODUCTION	5 1/2			5036		200	4400	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 5050

Pac	eker
Depth	Brand & Type
4910	BAKER LOCK SET

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are r	no Initial Data	records to disp	olay.				

November 08, 2017 1 of 2

	Completi	ion and Test Data by Producing Fo	ormation
Formation N	lame: RED FORK	Code: 404RDFK	Class: TA
Spacing	Spacing Orders		itervals
Order No	Unit Size	From	То
There are no Spacing 0	There are no Spacing Order records to display.		5028
Acid V	olumes	Fracture Trea	atments
There are no Acid Vol	ume records to display.	There are no Fracture Treatm	ents records to display.
		J L	

Formation	Тор
SEE ORIGINAL 1002A	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - EARLIER 1002A SHOWS SQUEEZE JOB ON 5 1/2" CASING AT 420' USING 380 SACKS OF CEMENT, LIFTED IT TO SURFACE

FOR COMMISSION USE ONLY

1137819

Status: Accepted

November 08, 2017 2 of 2

RECEIVED

SEP 2 9 2017

SERVICE WELL II directional or horizontal, see i COUNTY Pollawatomile LEASE South Centerp NE 1/4 NW 1/4 SE LEVATION 1144 Groun Outlier 1 144 Groun	OIRECTIONAL HOLE overse for bottom hate location SEC 12 IV Oint Unit (Patrick 1/4 1/4 IFSL OF 2 1/4 SEC 2 Lattrobe (f)	Inal 1002A In or reently. I from plugging I HOFUZONTAL HOL IVP 9N RGE 2E 2) WELL 5-2 310 PYN OF 91 14 SEC 9	E SPUR DRICE DATE COM.	O1& Geo Post Okshoma C COMP DATE 11.	Conservati 1016ce Box I by, Oxfahom Ruse 165:10 PLETION R -14-54 12-1-54	62000 a 73162-2000 3-26 EPORT		AHOM	640 Acros)N F
OPERATOR Nelvell Oil a	ind Gas		OTC/OCC OPERATO	RNO. 218	392	17	4/	-	 		
ADDRESS 35431 Hard	esty Rd						<u> </u>	- -		-	
CITY Shavinee	<u></u>	STATE O	ķ	ZiP	74801			<u></u>	OCATE YE		
сомреттон туре		CASING & CEME		102C must b	altached)						
X SINGLE ZONE		TYPE	SIZE	WEKSHT	GRADE	FEET		PSI	SAX	TOP,OF CMT	
MULTIPLE ZONE Application Date		CONDUCTOR									
COMMINGLED Acceptation Date		SURFACE	9 5/8	L		99			100	surface	
LOCATION EXCEPTION ORDER		INTERMEDIATE	re-com	ented		420		-1000 -	380	surface	•
INCREASED DENSITY ORDER NO.		PRODUCTION	6 1/2	<u> </u>	 	5036			200	4400	
PACKER @ BRAN COMPLETION & TEST DAT FORMATION	nd type Baker Lock S 10 & type a by producing forma Redfork S and	PLUG @	TYPE TYPE		PLUG @				DEPTH	5050	
SPACING & SPACING ORDER NUMBER										<u> </u>	
CLASS: O), Gas, Dry, Irl, Disp, Comm Disp, Six	TA			·							
PERFORATED INTERVALS	4970-5028										
ACIDWOLUME											
FRACTURE TREATMENT (Fluids/Prop Amounts)											
INITIAL TEST DATA	Min Gas Ai Oil Allowal	R	5:10-17-7)			urchaselikleasu Sales Date	rer				
INSTIAL TEST DATE	No Data		-	····						····	
O'L-BBLIDAY						· · · · · · · · · · · · · · · · · · ·	+-				
OIL-GRAVITY (API)		-			. -		+				
GAS-A/CF/DAY		 									
GAS-OIL RATIO CU FT/8BL											
WATER-BBL/DAY											
PULIPING OR FLOVING		+					+				
INTIAL SHUT-IN PRESSURE							- ·		-		
CHOKE SIZE			<u> </u>						-		
A record of the formations did to make this report, which has	led through, and pertners remaining the person of the pers		ne reverse. To ny work the data Newoll	Sectare that I i a end facts sta	ave knowed ded here'n to	dge of the content to be true, correct,	s of this re and comp	port and an lete to the b		by my organization priviledge and befor 5-273-9292	
SKENAT	URE		NAME (PR	NT OR TYP				DATE	P	HONE NUMBER	
35431 Hardesty Rd	F66	Shavmee	Ok	7480	<u>)1</u>	bne		ps-us.co			
ADDR	t 55	CITY	STATE	ZIP	,		t:	MYUL AUU	UEOO		ŀ



PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP		FOR COMMISS	SION USE ONLY	
(1000)		ITD on file YES	NO		
see original 1002A		APPROVED DISA	PPROVED	No de a	
,			2) Reject 0	odes	
					
•	i				
		Ì			
		Were open hole logs run?	yesno		
		Date Last log was run			
		Was CO ₂ encountered?	yesno	at what depths?	
		Was H ₂ S encountered?	yesno	at what depths?	
		Were unusual drilling circum	stances encountered?	yes	no
		If yes, briefly explain below			
Other remarks: <u>OCC-earlier</u> at 420' using 380 se	1002A c	hows sour	eze iph	01 5/2"0	asing
at 470' wine 2800	acts of C	ment lifted	+ to surface	0	
a 120 using sex s	WES DI CE	1110111 111111111	1 10 /411-10		
			<u> </u>		1.11
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<u></u>					
640 Acres BOTTOM	HOLE LOCATION FOR DI	RECTIONAL HOLE			
640 Acres BOTTOM	HOLE LOCATION FOR DI	RECTIONAL HOLE			
	TWP RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
SEC Spot Local	TWP RGE		Feet From 1/4 Sec Lines BHL From Lease, Unit, or Prop	FSL perty Line:	FWL
SEC Spot Local	TWP RGE	1/4 1/4			FWL
SEC Spot Local Measured	TWP RGE ation 1/4 1/4 d Total Depth	COUNTY 1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or Prop		FWL
SEC Spot Local Measured BOTTON	TWP RGE ation 1/4 1/4 1 Total Depth 1 HOLE LOCATION FOR HO	1/4 1/4	BHL From Lease, Unit, or Prop		FWL
SEC Spot Local Measured	TWP RGE ation 1/4 1/4 1 Total Depth 1 HOLE LOCATION FOR HO	COUNTY 1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or Prop		FWL
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LEASE NAME

WELL NO.