

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125048320002

Completion Report

Spud Date: November 14, 1954

OTC Prod. Unit No.: 364814

Drilling Finished Date: December 01, 1954

Amended

1st Prod Date:

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

Completion Date: February 05, 1955

Recomplete Date: September 29, 2017

Drill Type: STRAIGHT HOLE

Well Name: SOUTH CENTERPOINT UNIT (PATRICK 2) 5-2

Purchaser/Measurer:

Location: POTTAWATOMIE 12 9N 2E
C NE NW SE
2310 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1144 Ground Elevation: 1137

First Sales Date:

Operator: NEWELL OIL AND GAS LLC 21892

35431 HARDESTY RD
SHAWNEE, OK 74801-5783

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			99		100	SURFACE
PRODUCTION	5 1/2			5036		200	4400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5050

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4910	BAKER LOCK SET	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: TA
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4970	5028
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - EARLIER 1002A SHOWS SQUEEZE JOB ON 5 1/2" CASING AT 420' USING 380 SACKS OF CEMENT, LIFTED IT TO SURFACE

FOR COMMISSION USE ONLY	
Status: Accepted	1137819

RECEIVED

SEP 29 2017

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO. 12504832
OTC PROD. 364814
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
If recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 62000
Oklahoma City, Oklahoma 73162-2000
R/o 165-10-3-25

☐ ORIGINAL
☒ AMENDED (Reason) temporary exemption from plugging

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pottawatomie SEC 12 TWP 9N RGE 2E

LEASE NAME South Centerpoint Unit (Patrick 2) WELL NO. 5-2

NE 1/4 NW 1/4 SE 1/4 1/4 FSL OF 1/4 SEC 2310 PWL OF 1/4 SEC 990

ELEVATION 1144 Ground 1137 Latitude (if known) Longitude (if known)

OPERATOR NAME Newell Oil and Gas OTC/OCC OPERATOR NO. 21892

ADDRESS 35431 Hardesty Rd

CITY Shawnee STATE Ok ZIP 74801

SPUD DATE 11-14-54

DRILL FINISHED DATE 12-1-54

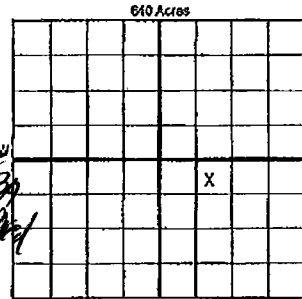
DATE OF WELL COMPLETION 2-5-55

1st PROD DATE

RECOMP DATE 9-29-2017

Longtude (if known)

OTC/OCC OPERATOR NO. 21892



COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8			99		100	surface
INTERMEDIATE	re-cemented			420	1000	300	surface
PRODUCTION	6 1/2			5036		200	4400
LINER							

PACKER @ 4910 BRAND & TYPE Baker Lock Set PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 5050

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 404RDEFK

FORMATION	Redfork Sand						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Corros Disp, Svc	TA						
	4970-5028						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165-10-17-7) Gas Purchaser/Measurer

OR Oil Allowable (165-10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	No Data						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PULPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Bryan Newell NAME (PRINT OR TYPE) Bryan Newell DATE 9-14-17 PHONE NUMBER 405-273-9292
35431 Hardesty Rd Shawnee Ok 74801 bnewell@gps-us.co
ADDRESS CITY STATE ZIP EMAIL ADDRESS

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks:

OCC - earlier 1002A shows squeeze job on 5 1/2" casing at 420' using 380 sacks of cement lifted it to surface

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: