

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125045170002

Completion Report

Spud Date: November 07, 1953

OTC Prod. Unit No.: 364814

Drilling Finished Date: November 22, 1953

1st Prod Date: December 01, 1953

Amended

Completion Date: December 01, 1953

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

Recomplete Date: September 29, 2017

Drill Type: STRAIGHT HOLE

Well Name: SOUTH CENTERPOINT UNIT (HARBOUR 2) 4-2

Purchaser/Measurer:

Location: POTTAWATOMIE 13 9N 2E
C SW NE NW
1650 FSL 1650 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: NEWELL OIL AND GAS LLC 21892

35431 HARDESTY RD
SHAWNEE, OK 74801-5783

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			98		90	SURFACE
PRODUCTION	5 1/2			5037		200	4430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5035

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4980	BAKER LOCK SET	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: TA
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5003	5037
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - CEMENT SQUEEZE JOB AT 400' LIFTED CEMENT TO SURFACE

FOR COMMISSION USE ONLY	
Status: Accepted	1137812

RECEIVED

SEP 29 2017

Form 1002A
Rev. 2009

API NO. 12504517
OTC PROD. 364814
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 62003
Oklahoma City, Oklahoma 73162-2000
Rule 165:10-3-26

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason) temporary exemption from plugging

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pottawatomie SEC 13 TWP 9N RGE 2E

LEASE NAME South Centerpoint Unit (Harbour 2) WELL NO. 4-2

SW 1/4 NE 1/4 NW 1/4 1/4 FSL OF 1650 FWL OF 1650

ELEVATION Ground Latitude (if known) Longitude (if known)

OPERATOR Newell Oil and Gas OTC/OGC OPERATOR NO. 21892

ADDRESS 35431 Hardesty Rd

CITY Shawnee STATE Ok ZIP 74801

SPUD DATE 11-7-53

DRUG FINISHED DATE 11-22-53

DATE OF WELL COMPLETION 12-1-53

1st PROD DATE 12-1-53

RECOMP DATE 9-29-2017

640 Acres

LOCATE WELL

COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CHIT
CONDUCTOR							
SURFACE	9 5/8			98		90	surface
INTERMEDIATE	cement squeeze			400			surface
PRODUCTION	5 1/2			5037		200	4430
LINER							

PACKER @ 4980 BRAND & TYPE Baker Lock Set PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE

TOTAL DEPTH 5035

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	<u>Redfork Sand</u>						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>oil TA</u>						
	<u>5003-5037</u>						
PERFORATED INTERVALS							
ACID VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

☐ Min Gas Allowable (165:10-17-7) OR ☐ Gas Purchaser/Measurer
☐ Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	<u>No data</u>						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bryan Newell SIGNATURE Bryan Newell NAME (PRINT OR TYPE) 9-14-17 DATE 405-273-7272 PHONE NUMBER
35431 Hardesty Rd ADDRESS Shawnee CITY Ok STATE 74801 ZIP bnewell@gps-us.co EMAIL ADDRESS

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____

WELL NO. _____

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	____ yes ____ no
Date Last log was run	_____
Was CO ₂ encountered?	____ yes ____ no at what depths? _____
Was H ₂ S encountered?	____ yes ____ no at what depths? _____
Were unusual drilling circumstances encountered?	____ yes ____ no
If yes, briefly explain below	

Other remarks:

OCC - cement squeeze job at 400' lifted cement to surface

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	