## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35133249100001 **Completion Report** Spud Date: October 23, 2010

OTC Prod. Unit No.: 133-204702 Drilling Finished Date: October 31, 2010

1st Prod Date: November 18, 2010

Amended Completion Date: November 11, 2010 Amend Reason: RECOMPLETION

Recomplete Date: September 18, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: KING 3-29 Purchaser/Measurer: ENERFIN

SEMINOLE 29 9N 7E First Sales Date: 09/15/2017 Location:

2310 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 986 Ground Elevation: 981

Operator: PRESLEY OPERATING LLC 23803

C NW NW NE

101 PARK AVE STE 670

OKLAHOMA CITY, OK 73102-7220

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
	Commingled	

Increased Density
Order No
There are no Increased Density records to display.

	Casing and Cement						
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	842	2000	420	SURFACE
PRODUCTION	4 1/2	10.5	J-55	3584	2000	275	1940

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3600

Packer			
Depth	Brand & Type		
There are no Packe	er records to display.		

Pl	ug
Depth	Plug Type
2800	CIBP
2940	CIBP

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2017	THURMAN					88	SWABBIN			
Sep 15, 2017	CALVIN MID	1	42	4	4000	155	PUMPING	10		
		Con	npletion and	Test Data b	y Producing F	ormation				

Formation Name: THURMAN

Code: 404TRMN

Class: DRY

Spacing Orders				
Order No	Unit Size			
569903	40			

Perforated	d Intervals
From	То
2844	2850

Acid Volumes
500 GALLONS 7 1/2% HCL

Fracture Treatments
N/A

Formation Name: CALVIN MID

Code: 404CLVNM

Class: OIL

Spacing Orders		
Order No	Unit Size	
557493	40	
		_

Perforated	d Intervals
From	То
2212	2216

Acid Volumes
350 GALLONS 7.5% HCL

Fracture Treatments	$ box{}$
N/A	1

Formation	Тор
MIDDLE CALVIN	2212
THURMAN	2844

Were open hole logs run? Yes

Date last log run: November 09, 2010

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/20/2017.

## FOR COMMISSION USE ONLY

1137837

Status: Accepted

November 09, 2017 2 of 2

OKC

CITY

ADDRESS

OK

STATE

73102

BP@PRESLEYPETROLEUM.COM

EMAIL ADDRESS

Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD **KING** 3-29 Give formation names and tops, if available, or descriptions and thickness of formations WELL NO. LEASE NAME drilled through. Show intervals cored or drillstem tested. FOR COMMISSION USE ONLY NAMES OF FORMATIONS TOP MIDDLE CALVIN 2,212 ITD on file YES THURMAN 2,844 APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? <u>x</u> yes \_\_\_\_no 11/9/2010 Date Last log was run at what depths? Was CO<sub>2</sub> encountered? Was H<sub>2</sub>S encountered? at what depths? X no Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** TWP COUNTY SEC RGE Spot Location FWL Feet From 1/4 Sec Lines 1/4 Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 TWP RGE COUNTY Spot Location FWL FSI Feet From 1/4 Sec Lines 1/4 Total Radius of Turn Direction Depth of Length Deviation Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end LATERAL #2 point must be located within the boundaries of the RGE COUNTY lease or spacing unit. Directional surveys are required for all Spot Location FSL **FWL** Feet From 1/4 Sec Lines drainholes and directional wells. 1/4 1/4 Total 640 Acres Depth of Radius of Tum Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth LATERAL #3 COUNTY SEC TWP RGE Spot Location FWL Feet From 1/4 Sec Lines FSI 1/4 1/4 Total Direction Depth of Radius of Turn Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth