

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049237830003

Completion Report

Spud Date: September 14, 1993

OTC Prod. Unit No.:

Drilling Finished Date: October 05, 1993

Amended

1st Prod Date:

Amend Reason: CORRECT ARBUCKLE TOP / SHOW ADDITIONAL PERFORATIONS

Completion Date: October 19, 1993

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CLINTON SWD 1-18

Purchaser/Measurer:

Location: GARVIN 18 3N 2E
SE SW NW NW
1485 FSL 455 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: MOORE DAVID K 13720
P.O. Box 750187

DUNCAN, OK 73575

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			390		255	SURFACE
PRODUCTION	5 1/2			4717		1245	600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4717

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4304	BAKER MODEL R	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: ARBUCKLE Code: 169ABCK Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4326	4370
		4398	4420
		4596	4620
Acid Volumes		Fracture Treatments	
2,000 GALLONS		There are no Fracture Treatments records to display.	

Formation	Top
MCKINNEY	2978
BURNS-BRUNDIDGE	3020
BASE PERMIAN-TOP 2ND BRO	3073
BASE MCLISH	3588
BASE OIL CREEK	4028
ARBUCKLE	4240

Were open hole logs run? Yes
Date last log run: October 05, 1993

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1709230025. INTERIM ORDER NUMBER 669128. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/18/2017.

FOR COMMISSION USE ONLY

1137739

Status: Accepted

API NO. 049-23783
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

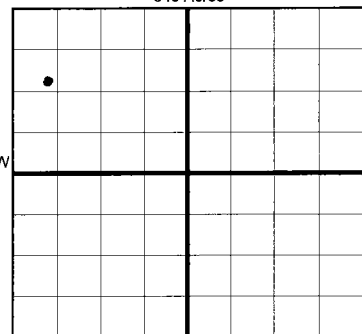
COMPLETION REPORT

RECEIVED

JUL 25 2017

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	18	TWP	3N	RGE	2E	SPUD DATE	9/14/93
LEASE NAME	Clinton SWD				WELL NO.	1-18	DATE OF WELL COMPLETION	10/19/93	
SE 1/4 SW 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC	1485	FWL OF 1/4 SEC	455	1st PROD DATE				
ELEVATION	Ground	Latitude (if known)			Longitude (if known)				
OPERATOR NAME	David K. Moore				OTC/OCC OPERATOR NO.	13720			
ADDRESS	P.O. Box 2150								
CITY	Duncan		STATE	OK		ZIP	73534		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			390		255	Surface
INTERMEDIATE							
PRODUCTION	5 1/2			4717		1245	600
LINER							

PACKER @ 4,304 BRAND & TYPE Baker Model F PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4,717

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Arbuckle				
SPACING & SPACING ORDER NUMBER	N.S.				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	commercial disposal				
	4596-4620				
PERFORATED INTERVALS	4326-4370				
	4398-4420				
ACID/VOLUME	2000 gals				
FRACTURE TREATMENT (Fluids/Prop Amounts)					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	8/30/1996				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David K. Moore

David K. Moore

7/24/2017

580-255-1674

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. Box 2150

Duncan

OK

73534

latigodrilling@yahoo.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
McKinney	2,978
Burns-Brundidge	3,020
Base Permian-Top 2nd Bro	3073
Base McLish	3,588
Base Oil Creek	4,028
Arbuckle	4,240

LEASE NAME Clinton SWD WELL NO. 1-18

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	<u>X</u> yes <input type="checkbox"/> no
Date Last log was run	<u>10/5/1993</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks: OCC-ULC permit 1709230025 INTERIM ORDER 669128

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			