

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123031010003

**Completion Report**

Spud Date: April 14, 1937

OTC Prod. Unit No.:

Drilling Finished Date: May 13, 1937

**Amended**

1st Prod Date: June 08, 1937

Amend Reason: ISOLATE BOIS D'ARC

Completion Date: June 08, 1937

Recomplete Date: July 12, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: FITTS WEST UNIT 9-13

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E  
C NE NE NW  
2310 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 786 Ground Elevation: 0

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300  
HOUSTON, TX 77046-0922

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2	50		521		350	SURFACE
PRODUCTION	7	24		4024		1500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4400**

Packer	
Depth	Brand & Type
3558	TANDEM
3993	AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: BOIS D ARC

Code: 301BDRC

Class: DRY

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
3602	3608

#### Acid Volumes

NA
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: VIOLA

Code: 202VIOL

Class: INJ

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

ACIDIZED WITH 10,000 GALLONS 20% HCL AND 6,000 POUNDS RS
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation Name: BROMIDE

Code: 202BRMD

Class: INJ

#### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

ACIDIZED WITH VIOLA
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#### Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
SEE PREVIOUS RECORD	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

### Other Remarks

WELL NAMES FORMERLY DAWES HARDEN 13, THEN FITTS WEST UNIT 2009. VIOLA AND BROMIDE ARE OPEN HOLE. STRADDLE PACKERS SET TO ISOLATE BOIS D'ARC FORMATION. LYNES OPEN HOLE PACKER @ 4,272'. UIC ORDER NUMBER 70582. ORDER NUMBER 285557. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN THE VIOLA AND BROMIDE FROM BOTTOM OF THE 7" CASING AT 4,024' TO TOTAL DEPTH AT 4,400'. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/18/2017.

**FOR COMMISSION USE ONLY**

1137724

Status: Accepted

# RECEIVED

SEP 25 2017

Form 1002A  
Rev. 2009

API NO. **123-03101**  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE: Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

OKLAHOMA CORPORATION  
COMMISSION

☐ ORIGINAL  
☒ AMENDED  
Reason Amended

ISOLATE BOIS D'ARC

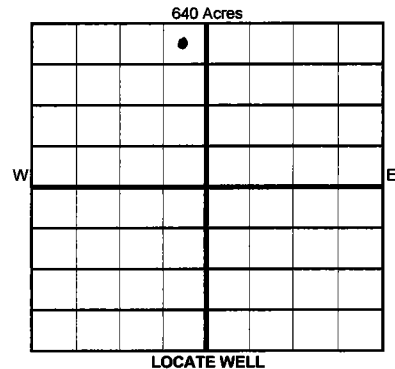
COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	30	TWP	2N	RGE	7E
LEASE NAME	FITTS WEST UNIT			WELL NO.	9-13		
C	1/4	NE	1/4	NE	1/4	NW	1/4
ELEVATION	786		FSL	2310		FWL OF 1/4 SEC	2310
Derrick FL	Ground		Latitude if Known		Longitude if Known		
OPERATOR NAME	SHERIDAN PRODUCTION COMPANY, LLC			OTC/OCC OPERATOR NO.	22220-0		
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON		STATE	TX		ZIP	77046

SPUD DATE 4/14/1937  
DRLG FINISHED DATE 5/13/1937  
WELL COMPLETION DATE 6/8/1937  
1ST PROD DATE 6/8/1937  
RECOMP DATE 7/12/2017



COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input checked="" type="checkbox"/>	COMMINGLED
	Application Date 70582
<input type="checkbox"/>	LOCATION EXCEPTION
<input type="checkbox"/>	ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	12-1/2	50		521		350	SURF
Intermediate							
Production	7	24		4024		1500	
Liner							

PACKER @ 3558 BRAND & TYPE TANDEM PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 4400  
PACKER @ 3993 BRAND & TYPE AS1-X PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	BOIS D'ARC	VIOLA	BROMIDE
SPACING & SPACING ORDER NUMBER	UNIT	UNIT	UNIT
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	INJ	INJ
PERFORATED INTERVALS	3602	4024 open hole	4270 open hole
	3608	4275	4282
ACID/VOLUME	NA	acid w/10K gal 20%HCl&6K#RS	acid w/10K gal 20%HCl&6K#RS
FRACTURE TREATMENT (Fluids/Prop Amounts)			Acidized together

☐ Oil Allowable (165:10-13-3) ☐ Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer 1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	INJ
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Joyce A. Williams* SIGNATURE  
9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046  
ADDRESS CITY STATE ZIP  
JOYCE A WILLIAMS NAME (PRINT OR TYPE)  
9/8/2017 DATE  
713-548-1070 PHONE NUMBER  
jwilliams@sheridanproduction.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FITTS WEST UNIT

WELL NO. 9-13

NAMES OF FORMATIONS	TOP
SEE PREVIOUS RECORD	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below:		

Other remarks: FORMERLY DAWES HARDEN ~~76~~ THEN FITTS WEST UNIT #2009. VIOLA & BROMIDE ARE OPEN HOLE.  
STRADDLE PACKERS SET TO ISOLATE BOIS D'ARC FORMATION. LYNES OH PACKER @ 4272'  
UIC ORDER #76002: 70582. ORDER 285557  
DCC- This well is an open hole completion in the Viola and Bromide from bottom of the 7" casing at 4024' to total depth at 4400'

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
End Pt Location From Lease, Unit or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
End Pt Location From Lease, Unit or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
End Pt Location From Lease, Unit or Property Line:			