## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: May 13, 1937

1st Prod Date: June 08, 1937

Amended

Completion Date: June 08, 1937

Recomplete Date: July 12, 2017

Drill Type: STRAIGHT HOLE

Amend Reason: ISOLATE BOIS D'ARC

**SERVICE WELL** 

Well Name: FITTS WEST UNIT 9-13 Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E

PONTOTOC 30 2N 7E C NE NE NW

2310 FSL 2310 FWL of 1/4 SEC Derrick Elevation: 786 Ground Elevation: 0

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300 HOUSTON, TX 77046-0922

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density						
Order No						
There are no Increased Density records to display.						

First Sales Date:

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	12 1/2	50		521		350	SURFACE			
PRODUCTION	7	24		4024		1500				

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 4400

Packer							
Depth	Brand & Type						
3558	TANDEM						
3993	AS1-X						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

**Initial Test Data** 

November 09, 2017 1 of 3

Test Date	Forma	tion	Oil BBL/Day	Oil-Grav (API)	rity Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
				There a	re no Initial Da	ta records to disp	l olay.				
			Co	mpletion	and Test Data	by Producing F	ormation				
Formation Name: BOIS D ARC					Code: 3	01BDRC	C	class: DRY			
	Spacing	g Orders				Perforated I	ntervals				
Order No Unit Size				Fro	m	7	Го				
There a	re no Spacing (	Order records	to display.		360	2	36	508			
	Acid V	olumes		$\overline{}$		Fracture Tre	atments		$\overline{}$		
	N	IA			There are n	Fracture Treatr	ments record	s to display.			
	Formation N	lame: VIOLA			Code: 2	02VIOL	C	class: INJ			
	Spacing Orders				Perforated Intervals						
Orde	er No	Uı	nit Size	$\exists \dagger$	Fro	m	7				
There a	re no Spacing (	Order records	to display.		There ar	e no Perf. Interva	als records to	display.			
	Acid V	olumes				Fracture Tre	atments		$\neg$		
ACIDIZED WI	TH 10,000 GAI POUN	LONS 20% DS RS	HCL AND 6	,000	There are n	Fracture Treatr					
	Formation N	lame: BROM	IIDE		Code: 2	02BRMD	C	class: INJ			
	Spacing	g Orders				Perforated I	ntervals				
Orde	Order No Unit Size				Fro	m	1	Го			
There a	re no Spacing (	Order records	to display.		There ar	e no Perf. Interva	als records to	display.			
Acid Volumes				Fracture Treatments							
ACIDIZED WITH VIOLA				There are no Fracture Treatments records to display.							
Formation			[τ	ор		Were open hole	loas run? No				
SEE PREVIOL	JS RECORD					Date last log run:	-				

## Other Remarks

WELL NAMES FORMERLY DAWES HARDEN 13, THEN FITTS WEST UNIT 2009. VIOLA AND BROMIDE ARE OPEN HOLE. STRADDLE PACKERS SET TO ISOLATE BOIS D'ARC FORMATION. LYNES OPEN HOLE PACKER @ 4,272'. UIC ORDER NUMBER 70582. ORDER NUMBER 285557. OCC - THIS WELL IS AN OPEN HOLE COMPLETION IN THE VIOLA AND BROMIDE FROM BOTTOM OF THE 7" CASING AT 4,024' TO TOTAL DEPTH AT 4,400'. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/18/2017.

Explanation:

Were unusual drilling circumstances encountered? No

November 09, 2017 2 of 3

## FOR COMMISSION USE ONLY

1137724

Status: Accepted

November 09, 2017 3 of 3

RECEIVED

	<i>1</i> 02							167 CA 5	
API 123-03101	PLEASE TYPE OR USE BL		OK! 4110444 OO!	DOD 4 TIO		CION	SEP 2	5 2017	Form
OTC PROD.	NOTE: Attach copy of original 10	02A if recompletion or reent	OKLAHOMA COF Oil & G	RPORATION Sas Conserva		51014	UL! ~	<b></b>	Re
JNIT NO.	]	•		Office Box 52		OKLAH	IOMA CO	ORPOR	ATION
ORIGINAL			Oklahoma Cit	y, Okianoma Rule 165:10-			COMMI	SSION	
X AMENDED	ISOLATE BOIS	D'ARC	COMP	LETION RE	PORT		• • • • • • • • • • • • • • • • • • • •	-	
Reason Amended TYPE OF DRILLING OPERAT			SPUD DATE	414.41	1027		640	Acres	
X STRAIGHT HOLE		HORIZONTAL HOLE		4/14/	1937				
X SERVICE WELL  If directional or horizontal, see	reverse for bottom hole location		DRLG FINISHED DATE	5/13/	1937		<del>                                     </del>		
	TOTOC SEC 30	TWP 2N RGE 7F	WELL COMPLETION	ON 6/8/	1937				
		1	DATE 1ST PROD DATE						
IAME	ITS WEST UNIT	NO. 9-13	131 FROD DATE	6/8/1	937		<del>                                     </del>		<del>                                     </del>
C 1/4 NE 1/4 NE	NW III FSL 2	2310 FWL OF 1/4 SEC 2310	RECOMP DATE	7/12/	2017	w			
LEVATION 786	Latitude if		Longitude if Known					1	
Demick FL Grou			_						
NAME SHERIDAN	N PRODUCTION CO	MPANY, LLC	C OPERATOR NO.	2222	20-0	1			
DDRESS	9 GREEN	IWAY PLAZA, SUITE	1300						
CITY		STATE	ZID					1	
	HOUSTON	OIXIE	TX ZIP	770	46	<u> </u>	LOCAT	E WELL	<u> </u>
OMPLETION TYPE		CASING & CEMEN	T (Form 1002C m	ust be atta	rhed)				
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		Conductor	UIZE.	WEIGHT	OTORDE	1221	101	O/O/	101 01 011
Application Date		Corluctor	Ì						
COMMINGLED Application Date	<del>-70582</del>	Surface	12-1/2	50		521		350	SURF
OCATION EXCEPTION	··	Intermediate							
ORDER NO.									
NCREASED DENSITY ORDER NO.		Production	7	24		4024		1500	
		Liner				_			
ACKER & 3558 BRA	ND & TYPE TANDEM	PLUG @	TVDE	DI LIC &	-	YPE	TOTA	AL DEPTH	4400
	ND & TYPE AS1-X			_			_	AL DEF III	
			TYPE	PLUG @		YPE	-		
COMPLETION & TEST DAT	TA BY PRODUCING FORMA		12 - 74	2000	NI				
	-301BDF		120	ZBKI	<u>'U'</u>			T-	
ORMATION									
	BOIS D'ARC	VIOLA	BROMIDE	<b>E</b>				i	
PACING & SPACING	-UNIT	VIOLA	BROMIDE			-			
PACING & SPACING ORDER NUMBER	-UNIT	UNIT	UNIT						
PACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,		UNIT INJ	<del>UNIT</del> INJ						
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	-UNIT	UNIT INJ	<del>UNIT</del> INJ		role				
PACING & SPACING DRDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY 3602	INJ -4024 - open	UNIT INJ Hale 4278		role				
PACING & SPACING PRDER NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	-UNIT DRY 3602 3608	UNIT INJ -4024 - open -4275 -	UNIT INJ Wale 4276	open i					
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED	DRY 3602	INJ -4024 - open	UNIT INJ Wale 4276	open i		ed togeti	ho c		
PACING & SPACING PRDER NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	-UNIT DRY 3602 3608	INJ -4024 oper -4275 -acid w/10K gal	UNIT INJ 1/4/e 4276 4282 Acid w/10K	open i		ed togeti	ho c		
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED NTERVALS  CID/VOLUME	-UNIT DRY 3602 3608	UNIT INJ -4024 - open -4275 -	UNIT INJ 1/4/e 4276 4282 Acid w/10K	open i		ed togeti	ho c		
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME	-UNIT DRY 3602 3608	INJ -4024 oper -4275 -acid w/10K gal	UNIT INJ 1/4/e 4276 4282 Acid w/10K	open i		ed togeti	ho c		
PACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	-UNIT DRY 3602 3608	INJ -4024 oper -4275 -acid w/10K gal	UNIT INJ 1/4/e 4276 4282 Acid w/10K	open i		ed togeti	hoc		
PACING & SPACING PROBER NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS PROBLEM OF THE STATE OF	-UNIT DRY 3602 3608 NA	HNIT INJ H024 oper 4275 acid w/10K gal 20%HCI&6K#RS	UNIT INJ 1/4276 -4282 Vacid w/10K 20%HCI&6K	gal 4	loidíze			Salas Date	
PACING & SPACING PROBLEM NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS  CID/VOLUME  RACTURE TREATMENT Fluids/Prop Amounts)	-UNIT DRY 3602 3608	INJ -4024 oper -4275 -acid w/10K gal	UNIT INJ 1/4276 -4282 Vacid w/10K 20%HCI&6K	gal 4				Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED NTERVALS  CID/VOLUME	UNIT DRY 3602 3608 NA OII Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Inids/Prop Amounts)	DRY 3602 3608 NA	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Cluids/Prop Amounts)  INTIAL TEST DATA ILLIANT LEST DATE ILLIANTER NUMBER  ILLIANT NUMBER  ILLI	UNIT DRY 3602 3608 NA OII Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Inids/Prop Amounts)  IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API)	UNIT DRY 3602 3608 NA OII Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ 1/4276 -4282 Vacid w/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Inids/Prop Amounts)  INITIAL TEST DATA INITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY	UNIT DRY 3602 3608 NA OII Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
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PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT iuids/Prop Amounts)  IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	UNIT DRY 3602 3608 NA OII Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, iisp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Ituids/Prop Amounts)  IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL I/ATER-BBL/DAY JMPING OR FLOWING	Oll Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Isp, Comm Disp, Svc  ERFORATED NTERVALS  CID/VOLUME  RACTURE TREATMENT Ituids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE IIL-BBL/DAY IIL-GRAVITY (API) IAS-MCF/DAY AS-OIL RATIO CU FT/BBL JATER-BBL/DAY  UMPING OR FLOWING  NITIAL SHUT-IN PRESSURE	Oll Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Iisp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Ituids/Prop Amounts)  IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL I/ATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE	Oll Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc  ERFORATED NTERVALS  CID/VOLUME  RACTURE TREATMENT Huids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE HIL-BBL/DAY HIL-GRAVITY (API) HAS-MCF/DAY AS-OIL RATIO CU FT/BBL MATER-BBL/DAY  UMPING OR FLOWING	Oll Allowable (165:10-13-3)	UNIT INJ -4024 - OPE -4275	UNIT INJ Liple 4276 4282 ACID W/10K 20%HCI&6K	gal 4 #RS	chaser/Mea	surer		Sales Date	
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  ERFORATED NTERVALS  CID/VOLUME  RACTURE TREATMENT Ciuids/Prop Amounts)  NITIAL TEST DATA  NITIAL TEST DATE IIL-BBL/DAY IIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL VATER-BBL/DAY  UMPING OR FLOWING NITIAL SHUT-IN PRESSURE HOKE SIZE LOW TUBING PRESSURE	OII Allowable (165:10-13-3)	INJ  4024 OPE  4275  acid w/10K gal  20%HCl&6K#RS  Minimum Gas (165:10-17-7)  AS  AS	INJ	gal (market)  Gas Pur  We knowledg	chaser/Mea	surer	1st	prized by my	organization
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, lisp, Comm Disp, Svc  ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Ituids/Prop Amounts)  IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL I/ATER-BBL/DAY UMPING OR FLOWING IITIAL SHUT-IN PRESSURE HOKE SIZE  COW TUBING PRESSURE	OII Allowable (165:10-13-3)	INJ  4024 oper 4275  acid w/10K gal 20%HCl&6K#RS  Minimum Gas (165:10-17-7)  AS  AS  This are presented on the reverse prevision and direction, with the	INJ	gal (marked)  Gas Pur  We knowledged herein to be	chaser/Mea	surerents of this report	and am authoto the best of	orized by my my knowled	organizatior ge and belief
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Inids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE HOKE SIZE OW TUBING PRESSURE Trecord of the formations drillingly this report, which was a significant was a si	Oll Allowable (165:10-13-3)  INJ  ed through, and pertinent remain pregaged by me or under my survival.	INJ  4024 OPE  4275  acid w/10K gal  20%HCl&6K#RS  Minimum Gas  (165:10-17-7)  AS  AS  Res are presented on the reverse prevision and direction, with the JOYC	INJ	gal (market)  Gas Pur  We knowledged herein to b	chaser/Mea	ents of this report	and am authoto the best of 2017	orized by my my knowled 713-5	organization ge and belief 48-1070
PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc ERFORATED ITERVALS  CID/VOLUME  RACTURE TREATMENT Inids/Prop Amounts)  IITIAL TEST DATA  IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE HOKE SIZE OW TUBING PRESSURE	DRY 3602 3608 NA OII Allowable (165:10-13-3) INJ INJ  ed through, and pertinent remain prepayed by me or under my sufficient sufficient remains the sufficient r	INJ  4024 OPE  4275  acid w/10K gal  20%HCl&6K#RS  Minimum Gas  (165:10-17-7)  AS  AS  Res are presented on the reverse prevision and direction, with the JOYC	INJ	gal (market)  Gas Pur  We knowledged herein to b	chaser/Mea	ents of this report	and am auth to the best of 2017	orized by my my knowled 713-5 PHONE	organization ge and belief 48-1070 NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP		FC	OR COMMISSION USE ONLY	
SEE PREVIOUS RECORD		ITD on file	TYES TONO		
	1	<u> </u>			
		APPROVED	DISAPPROVED	2) Reject Codes	
			•		<del></del>
			**		
			<u></u>	<del> </del>	
		Were open hole logs	run?yes	X_no	
		Date Last log was n	ın <u> </u>		
		Was CO <sub>2</sub> encounter	red?yes	X_no at what depths?	
		Was H <sub>2</sub> S encounter	ed?yes	Y	
		Were unusual drilling	circumstances encounte		yes X no
		If yes, briefly explain	Delow:		
	18			<del></del> .	<u> </u>
Other remarks: FORMERLY DAWES HA	RDEN # THEN	FITTS WEST UNIT	#2009. VIOLA & E	BROMIDE ARE OPEN	HOLE.
STRADDLE PACKERS SE					
OTTABBLE FACKERS SE					
	UIC	ORDER # 15002.	SEA OF	DER 2-8555	7
DCC-This well is a Bromide from both	n open	hole com	pletion ,	A the Viola	and
Bromide from bot	ton of	the Tich	sina at 4	1074 to tota	rl deoth
at 4400°	Ciri Oi	V Pice 2 CPC			7
	-				
640 Acres BOTTOM He	OLE LOCATION FOR DI	RECTIONAL HOLE			
SEC	TWP	RGE COUNT	Υ		
Spot Locatio			Feet From 1/4	Sec Lines FSL	FWL
Measured To	1/4 1/4 otal Depth	1/4 True Vertical Depth	1/4	e, Unit, or Property Line:	
	·				
воттом н	OLE LOCATION FOR H	ORIZONTAL HOLE: (LATER	ALS)		
		,	,		
LATERAL #	TWP	RGE COUNT	Υ		
Spot Locatio	n		F 5 414	501	E1A#
Depth of Dev	1/4 1/4	1/4 Radius of Turn	1/4 Feet From 1/4 Direction	Sec Lines FSL Total Length	FWL
If more than three drainholes are proposed, attach a					
separate sheet indicating the necessary information.  Measured To	otal Depth	True Vertical Depth	End Pt Location	From Lease, Unit or Property L	ne:
Direction must be stated in degrees azimuth.  Please note, the horizontal drainhole and its end				<u> </u>	
point must be located within the boundaries of the LATERAL #					
lease or spacing unit.	TWP	RGE COUNT	Υ		
Directional surveys are required for all drainholes and directional wells.	n 1/4 1/4	1/4	1/4 Feet From 1/4	Sec Lines FSL	FWL
640 Acres Depth of Dev		Radius of Turn	Direction	Total Length	
Measured To	otal Depth	True Vertical Depth	End Pt Location	From Lease, Unit or Property L	ne:
	·	January Dopul			•
LATERAL #	······································	<del>, l</del>			
LATERAL #	TWP	RGE COUNT	Ŷ		
Spot Locatio			F. 15		
Depth of Dev	18				
	1/4 1/4		1/4 Feet From 1/4		FWL
	1/4 1/4 viation	1/4 Radius of Turn	Direction	Total Length	
Measured To	1/4 1/4 viation		Direction		

LEASE NAME FITTS WEST UNIT

WELL NO. 9-13