Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 364874 Drilling Finished Date: June 22, 1953

1st Prod Date: July 03, 1953

Amended

Completion Date: July 03, 1953

Recomplete Date: September 29, 2017

Purchaser/Measurer:

Drill Type: STRAIGHT HOLE

Well Name: SOUTH CENTEROINT UNIT (DICKENS A-2) 1-2

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

Location: POTTAWATOMIE 12 9N 2E First Sales Date:

C SE SW SW 330 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 105 Ground Elevation: 1100

Operator: NEWELL OIL AND GAS LLC 21892

35431 HARDESTY RD SHAWNEE, OK 74801-5783

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	9 5/8	40		316		275	SURFACE			
PRODUCTION	5 1/2	14		5127		350	4275			

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 5125

Packer						
Depth	Brand & Type					
4900	MODEL D TENSION					

Ple	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	no Initial Data	records to disp	olay.				

November 08, 2017 1 of 2

	Completion and Test Data by Producing Formation										
Formation N	lame: RED FORK	Code: 404RDFK	Class: TA								
Spacing	Orders	Perforated Ir	itervals								
Order No	Unit Size	From	То								
There are no Spacing C	Order records to display.	4970	5020								
Acid V	olumes	Fracture Trea	atments								
There are no Acid Volu	ume records to display.	There are no Fracture Treatm	ents records to display.								
		J [

Formation	Тор
SEE ORIGINAL 1002A	0

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - EARLIER 1002A SHOWS CEMENT SQUEEZE JOB AT 400' USING 280 SACKS CEMENT, LIFT CEMENT TO SURFACE.

FOR COMMISSION USE ONLY

1137817

Status: Accepted

November 08, 2017 2 of 2

RECEIVED

SEP 2 9 2017

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<i>,</i>	Hore: Attach copy of original 1002A					OKLAHOHA CORPORATION COMMISSION COMMISSION										
ORIGINAL		ompletion					Post Idahoma Cit	Office Box	. 62000 1a: 73162							
ALLENDED (Reason)	temporary ex	<u>xemption</u>	from p	lugging	-		СОМЬ	LETION F	REPORT							
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PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations

Give formation names and tops, if available, or descriptions an drilled through. Show intervals cored or drillstem tested.	d thickness of formations	LEASE NAME		WELL NO.	
NAMES OF FORMATIONS	TOP		FOR COMMIS	SSION USE ONLY	
see original 1002A		ITD on file YES	NO APPROVED 2) Reject	Codes	
	·				
				<u> </u>	
					
		Were open hole logs run?	yesno		
		Date Last log was run	-		
		Was CO₂ encountered?		at what depths?	
		Was H ₂ S encountered? Were unusual drilling circu If yes, briefly explain below	mstances encountered?	at what depths? yes	no
Other remarks:	CIAMOA.	house come	of sailers	ich et	UMM'
Other remarks: <u>OCC - Earlies</u> Using 280 sacks C	ement 1.4	T I enest so	Surface.	100 al	200
using 200 sacks c	CINEIL TIF	r Cement 70	741 PAL C=		
	<u></u>	·····			
640 Acres BOTTO	M HOLE LOCATION FOR DI	RECTIONAL HOLE			
SEC	TWP RGE	COUNTY			
Spot Lo	ocation 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measur	ed Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pro	pperty Line:	
 	· · · · · ·				
		ORIZONTAL HOLE: (LATERAL	S) ·		
LATER SEC	TWP RGE	COUNTY			
Spot Lo		1/4 1/-	Feet From 1/4 Sec Lines	FSL	FWL
Depth of the form three drainholes are proposed, attach a Deviation		1/4 1/4 Radius of Turn	Direction	Total Length	
	red Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pr		
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end				<u> </u>	
point must be located within the boundaries of the LATER lease or spacing unit.	RAL #2	COUNTY			
Directional surveys are required for all Spot Lo	ocation		FAF A/A See Lines	FSL	FWL
drainholes and directional wells. 640 Acres Depth	1/4 1/4	1/4 1/ Radius of Turn	Feet From 1/4 Sec Lines Direction	Total	1 VVL
Deviati		True Vertical Depth	BHL From Lease, Unit, or Pr	Length operty Line:	
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	RAL #3				
SEC	TWP RGE				·
	ocation 1/4 1/4		Feet From 1/4 Sec Lines	FSL	FWL
Depth Deviat	ion	Radius of Tum	Direction	Total Length	
Measu	red Total Depth	True Vertical Depth	BHL From Lease, Unit, or P	operty Line:	
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