

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125048300002

Completion Report

Spud Date: June 03, 1953

OTC Prod. Unit No.: 364874

Drilling Finished Date: June 22, 1953

1st Prod Date: July 03, 1953

Amended

Completion Date: July 03, 1953

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

Recomplete Date: September 29, 2017

Drill Type: STRAIGHT HOLE

Well Name: SOUTH CENTERPOINT UNIT (DICKENS A-2) 1-2

Purchaser/Measurer:

Location: POTTAWATOMIE 12 9N 2E
C SE SW SW
330 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 105 Ground Elevation: 1100

First Sales Date:

Operator: NEWELL OIL AND GAS LLC 21892

35431 HARDESTY RD
SHAWNEE, OK 74801-5783

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40		316		275	SURFACE
PRODUCTION	5 1/2	14		5127		350	4275

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5125

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4900	MODEL D TENSION	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: TA

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

4970

5020

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - EARLIER 1002A SHOWS CEMENT SQUEEZE JOB AT 400' USING 280 SACKS CEMENT, LIFT CEMENT TO SURFACE.

FOR COMMISSION USE ONLY

1137817

Status: Accepted

SEP 29 2017

Form 1002A
Rev. 2009

API NO. 12504830
OTC PROD. UNIT NO. 364814

PLEASE TYPE OR USE BLACK INK ONLY

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73162-2000
R/A 155-10-3-25

OKLAHOMA CORPORATION
COMMISSION

<input type="checkbox"/>	ORIGINAL	
<input checked="" type="checkbox"/>	AMENDED (Reason)	temporary exemption from plugging

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pottawatomie	SEC 12	TWP 9N	RGE 2E
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LEASE NAME	South Centerpoint Unit (Dickens A2)	WELL NO.	1-2
DATE	01/01/01	EST. OF	01/01/01

SE 1/4 SW 1/4 SW 1/4	1/4	1/4 SEC 330	1/4 SEC 99
ELEVATION 105	1100	Latitude (if known)	

105	Ground	1100	Latrobe (1 shown)
Derrick FL			
OPERATOR Newell Oil and Gas			

NAME Rowell Oil and Gas
ADDRESS 35431 Hardisty Rd

CITY Shawnee	STATE Ok
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SFUD DATE 8/3/53

DRLO FINISHED	6/22/53
DATE	

DATE OF WELL COMPLETION	7/3/53
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1st PROD DATE 7/3/53

RECOMP DATE 9-29-2011

21892

OPERATOR NO. _____

№ 74801

640 Acres

W

T. 1N

X

LOCATE YELL

COMPLETION TYPE	
X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASINO & CEMENT (Form 1002G must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CHIT
CONDUCTOR							
SURFACE	9 5/8	40		318		275	surface
INTERMEDIATE	cement squeeze			400	1000	280	surface
PRODUCTION	5 1/2	14		5127		350	4275
LINER							
						TOTAL DEPTH	5125

PACKER @ 4980' BRAND & TYPE Model D First PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION						
FORMATION	Redfork Sand					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inf. Disp, Comm Disp, Svc	Oil TA					
	4970-5020					
PERFORATED INTERVALS						
ACID VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

INITIAL TEST DATA	<input type="checkbox"/>	Min Gas Allowable (165-10-17-7)	Gas Purchaser/Measurer
		OR	First Sales Date
		Oil Allowable (165-10-13-3)	

INITIAL TEST DATA		PRODUCTION DATA		WELL DATA	
INITIAL TEST DATE	No Data				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE#					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bryan Newell

SIGNATURE

Bryan Newell

NAME (PRINT OR TYPE)

9/14/17

DATE

4052739292

PHONE NUMBER

35431 Hardesty Rd

ADDRESS

Shawnee Ok 74801

bnewell@gps-us.co

E-MAIL ADDRESS

AS SUBMITTED

FORMATION RECORD

LEASE NAME

WELL NO. _____

NAMES OF FORMATIONS	TOP
<i>see original 1002A</i>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

er remarks: OCC - Earlier 1002A shows cement squeeze job at 400'
using 280 sacks cement lift cement to surface

640 Acres

The diagram shows a large square divided into four equal quadrants by a thick vertical line and a thick horizontal line. Each quadrant is further divided into a 4x4 grid of smaller squares. The text '640 Acres' is centered above the top-left quadrant.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick vertical line between the 4th and 5th columns and a thick horizontal line between the 5th and 6th rows. The top-left quadrant is shaded light blue. The top-right quadrant is shaded light green. The bottom-left quadrant is shaded light orange. The bottom-right quadrant is shaded light purple.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
			BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4			1/4	1/4	Feet From 1/4 Sec Lines	FSL
FWL						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			