

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242920000

Completion Report

Spud Date: July 30, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 12, 2017

1st Prod Date:

Completion Date: August 12, 2017

Drill Type: STRAIGHT HOLE

Well Name: STATE 1-16

Purchaser/Measurer:

Location: LINCOLN 16 12N 4E
NW SE SE SE
350 FSL 350 FEL of 1/4 SEC
Derrick Elevation: 969 Ground Elevation: 956

First Sales Date:

Operator: NICHOLS OPERATING LLC 24005

8157 S 100 W
FORT BRANCH, IN 47648-8105

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		20			40		10	SURFACE
SURFACE		9 5/8	36	J-55	1006	3200	385	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5420

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
CLEVELAND	3306
PRUE	4097
SKINNER	4265
RED FORK	4442
BARTLESVILLE	4587
MISSISSIPPIAN	4867
WOODFORD	5207
HUNTON	5293

Were open hole logs run? Yes

Date last log run: August 11, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137821

Status: Accepted

RECEIVED

SEP 29 2017

Form 1002A
Rev. 2009

API NO. **081-24292**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

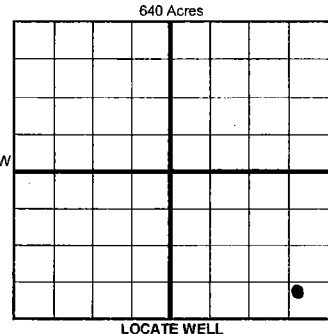
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Lincoln	SEC	16	TWP	12N	RGE	4E
LEASE NAME	State			WELL NO.	1-16		
NW 1/4	SE 1/4	SE 1/4	SE 1/4	FSL OF 1/4 SEC	350		FSL OF 1/4 SEC
ELEVATION		969		Ground		956	
Derrick FL		969		Latitude (if known)		Longitude (if known)	
OPERATOR NAME				Nichols Operating LLC			
ADDRESS				8157 S 100 W			
CITY				Fort Branch		STATE	
				TN		ZIP	
				47649			

SPUD DATE **7/30/17**
DRLG FINISHED DATE **8/12/17**
DATE OF WELL COMPLETION **8/12/17**
1st PROD DATE **Day Hole**
RECOMP DATE



COMPLETION TYPE

SINGLE ZONE	DRY HOLE
MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			40'		10	Surface
SURFACE	9 5/8"	36#	J-55	1006'	3200	395	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **5420'**

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION						
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY HOLE					
PERFORATED INTERVALS						
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	DRY HOLE					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Tom W. Nichols** NAME (PRINT OR TYPE) **Tom W. Nichols** DATE **9.25.17** PHONE NUMBER **812.7533600**
ADDRESS **8157 S 100 W** CITY **Fort Branch** STATE **TN** ZIP **47649** EMAIL ADDRESS **nicholsop@gmail.com**

AS SUBMITTED

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

State

WELL NO.

1-16

Names of Formations	Top
Cleveland	3306'
Prue	4097'
Skinner	4265'
Red Fork	4442'
Bartlesville	4587'
Mississippian	4867'
Woodford	5207'
Hutton	5293'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
<hr/>	
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Were open hole logs run? X yes no

Date Last log was run 8/11/17

Was CO₂ encountered? yes X no at what depths?


Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres



Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into two main sections by a thick vertical line after the 4th column. The left section is 4 columns wide and 10 rows high. The right section is 6 columns wide and 10 rows high. The text '640 Acres' is written above the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

EXTERNAL #2					
SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			