Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073257280000 **Completion Report** Spud Date: August 02, 2017

OTC Prod. Unit No.: 073-222259-0-0000 Drilling Finished Date: August 15, 2017

1st Prod Date: September 28, 2017

Completion Date: September 14, 2017

Drill Type: HORIZONTAL HOLE

Well Name: TOWNE 1806 1-31MH Purchaser/Measurer:

KINGFISHER 6 17N 6W Location:

NE NE NW NE 268 FNL 1412 FEL of 1/4 SEC

Latitude: 35.9853 Longitude: -97.87641 Derrick Elevation: 0 Ground Elevation: 1089

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception
Order No
664551

Increased Density					
Order No					
There are no Increased Density records to display.					

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16"		X42	125		127	SURFACE	
SURFACE	9 5/8"	36#	J55	370		300	SURFACE	
INTERMEDIATE	7"	29#	P110	7944		280	2962	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5121	0	0	7692	12813

Total Depth: 12815

Packer						
Depth	Brand & Type					
7666	ASIII					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

November 09, 2017 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2017	MISSISSIPPIAN (EX CHESTER)	891	39	298	335	1056	GAS LIFT		OPEN	217

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (EX

CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders						
Order No	Unit Size					
664108	640					

Perforated Intervals

From To

There are no Perf. Intervals records to display.

Acid Volumes

4460 BBLS 15% HCL

Fracture Treatments

355,339 BBLS SLICKWATER 6,902,700# SAND PROPPANT

Formation	Тор
HOGSHOOTER	6164
CHECKERBOARD	6232
BIG LIME	6442
OSWEGO (4TH)	6560
PRUE	6669
VERDIGRIS	6700
SKINNER SS	6742
PINK LIME	6798
RED FORK	6859
CHESTER	6957
MLM	7403

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7944' TO TERMINUS @ 12815'. THE 4 1/2" LINER IS NOT CEMENTED.

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 31 TWP: 18N RGE: 6W County: KINGFISHER

NE NW NW NE

170 FNL 1981 FEL of 1/4 SEC

Depth of Deviation: 6565 Radius of Turn: 857 Direction: 360 Total Length: 4701

Measured Total Depth: 12815 True Vertical Depth: 7582 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

November 09, 2017 2 of 3

Status: Accepted

November 09, 2017 3 of 3