

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129240980000

Completion Report

Spud Date: June 02, 2017

OTC Prod. Unit No.: 129 219168

Drilling Finished Date: July 15, 2017

1st Prod Date: August 20, 2017

Completion Date: August 20, 2017

Drill Type: HORIZONTAL HOLE

Well Name: WYATT BRIDGER 1-12H

Purchaser/Measurer: MARKWEST

Location: ROGER MILLS 12 11N 23W
SE SE SW SW
200 FSL 1200 FWL of 1/4 SEC
Derrick Elevation: 2133 Ground Elevation: 2108

First Sales Date: 8/20/17

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664406		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H40	1003		990	SURFACE
INTERMEDIATE	9 5/8	40	J55	6558		1345	SURFACE
PRODUCTION	5 1/2	20	HCP110	17320		1970	12475

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17320

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2017	MARMATON			1096		1732	FLOWING	975	28	2028

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: GAS

Spacing Orders

Order No	Unit Size
183282	640

Perforated Intervals

From	To
12986	17296

Acid Volumes

756 BBLS 15% HCL

Fracture Treatments

197,117 BBLS WATER 6,402,546 LBS TOTAL PROPPANT
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Formation	Top
MARMATON	12528

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 12 TWP: 11N RGE: 23W County: ROGER MILLS

NE NE NW NW

341 FNL 1182 FWL of 1/4 SEC

Depth of Deviation: 12300 Radius of Turn: 1200 Direction: 360 Total Length: 3820

Measured Total Depth: 17320 True Vertical Depth: 13075 End Pt. Location From Release, Unit or Property Line: 341

FOR COMMISSION USE ONLY

1137514

Status: Accepted

JMA ENERGY COMPANY, L.L.C.

WELL NAME: Wyatt Bridge 1-12H
OPERATOR: JMA Energy Co.
LOCATION: Sec. 12-11N-23W
COUNTY & STATE: Roger Mills Co., OK

SPUD DATE: 06/02/17
COMPLETION DATE:
1ST SALES DATE: 8/20/17
API NO: 129 24098
OTC NO:

Directions to well: From jct of US Hwy 263 & St. Hwy 6, North of Sayre, OK, go ± 3.5 mi East on St Hwy 6, then ± 2 mi North to the SW corner of Sec. 12-11N-23W

SHL: 200' FSL & 1200' FWL
BHL: 330' FNL & 1200' FWL

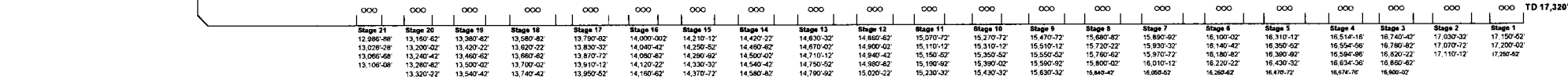
Increased Density: N/A
Location Exception: 602992
Spacing Order: 181282

24 js 13 3/8" 4R# 4RH, STC @ 1003'
Float Shoe @ 1001', FC @ 958'
Cmt w/570 ex O-Tex Prem Plus
Tail w/420 ex Premium Plus Class C

159 js 9 5/8" 4R# 1-55 & HCL80 LTC @ 6558'
Float Shoe @ 6558', FC @ 6515'
Cmt w/330 ex Premium H Cmt
Tail w/125 ex Premium Plus Class C

421 js 5 1/2" 20# HCP110 @ 17,320'
PS @ 17,294'
Cmt w/1970 ex 50/50 Pr Pac

TOC: 12.475'



FILE: k:\engineer\sluatic\Wyatt Bridge 1-12H
DATE PREPARED: 06/02/17
Updated 8/14/17

Notes:

Frac Stg 1: MR 91bpm, AR 87.6bpm, MP 8869 psi AP 7406 psi ISIP 2864 psi, 5M 2439 psi, 10M 2259 psi, 15M 2157 psi, Prop: 40/70 VHH: 285,840# 40/70 RC: 24,738# Tot Prop: 310,578# Acid 36 bbl, Lin Gel: 3972 bbl, SLW 6680 bbl LTR 10,823 bbl.
Frac stg 2: MR 92bpm, AR 90.4 bpm, MP 9072psi AP 7262psi ISIP 3270 psi, 5M 2806 psi, 10M 2585 psi, 15M 2466 psi Prop: 40/70VHH: 290,000# 40/70 RC: 20,000# Tot Prop: 310,000# Acid 36 bbl Lin Gel: 3945 bbl, SLW 5819 bbl
Frac stg 3: MR 91 bpm, AR 86.8 bpm, MP 9091 psi AP 8229 psi ISIP 3341 psi, 5M 2789 psi, 10M 2600 psi, 15M 2484 psi, Prop: 40/70VHH: 293,060# RC: 20,000# Tot Prop: 313,060# Acid 36 bbl Lin Gel: 5004 bbl, SLW 5179 bbl LTR 10,400 bbl
Frac stg 4: MR 90 bpm, AR 90 bpm, MP 8527psi AP 7343psi ISIP 3268 psi, 5M 2845 psi, 10M 2589 psi, 15M 2428 psi Prop: 40/70VHH: 284,900# 40/70 RC: 24,184# Tot Prop: 309,164# Acid 36 bbl, Lin Gel: 4802 bbl, SLW 4586 bbl LTR 9648 bbl
Frac stg 5: MR 91 bpm, AR 89.3 bpm, MP 8641psi AP 7037psi ISIP 3484 psi, 5M 3053 psi, 10M 2815 psi, 15M 2656 psi Prop: 40/70VHH: 283,220# 40/70 RC: 18,560# Tot Prop: 301,780# Acid 36 bbl, Lin Gel: 5332bbl, SLW 4862bbl LTR 10,399 bbl
Frac stg 6: MR 90.5 bpm, AR 90 bpm, MP 8915psi AP 6825psi ISIP 3733 psi, 5M 3221 psi, 10M 2959 psi, 15M 2775 psi Prop: 40/70VHH: 286,100# 40/70 RC: 21,050# Tot Prop: 307,150# Acid 36 bbl, Lin Gel: 3846bbl, SLW 5251bbl LTR 9328 bbl
Frac stg 7: MR 91 bpm, AR 90 bpm, MP 8020psi AP 6672psi ISIP 3610 psi, 5M 2987 psi, 10M 2615 psi, 15M 2388 psi Prop: 40/70VHH: 281,080# 40/70 RC: 20,000# Tot Prop: 301,080# Acid 36 bbl, Lin Gel: 4037bbl, SLW 4450bbl LTR 8704 bbl
Frac stg 9: MR 91 bpm, AR 90 bpm, MP 7136 psi AP 6447 psi ISIP 3588 psi, 5M 3129 psi, 10M 2981 psi, 15M 2705 psi, Prop: 40/70VHH: 283,760# 40/70 RC: 20,000# Tot Prop: 303,760# Acid 36 bbl, Lin Gel: 4427 bbl, SLW 4508 bbl, LTR 9139 bbl
Frac stg 9: MR 91 bpm, AR 89.3 bpm, MP 7985psi AP 6993psi ISIP 3596 psi, 5M 3032 psi, 10M 2730 psi, 15M 2552 psi Prop: 40/70VHH: 280,400# 40/70 RC: 21,430# Tot Prop: 300,830# Acid 36 bbl, Lin Gel: 3693bbl, SLW 4801bbl LTR 8650 bbl
Frac stg 10: MR 91 bpm, AR 90 bpm, MP 7965psi AP 6993psi ISIP 3294 psi, 5M 2878 psi, 10M 2608 psi, 15M 2420 psi Prop: 40/70VHH: 282,600# 40/70 RC: 20,688# Tot Prop: 303,288# Acid 36 bbl, Lin Gel: 4125bbl, SLW 4332bbl LTR 8617 bbl
Frac stg 11: MR 92 bpm, AR 90 bpm, MP 8588psi AP 6546psi ISIP 3416 psi, 5M 3022 psi, 10M n/a psi, 15M n/a psi Prop: 40/70VHH: 285,480# 40/70 RC: 20,932# Tot Prop: 306,412# Acid 36 bbl, Lin Gel: 4198bbl, SLW 4335bbl LTR 8645 bbl
Frac stg 12: MR 90 bpm, AR 90 bpm, MP 6916psi AP 6494psi ISIP 3412 psi, 5M 3014 psi, 10M 2782 psi, 15M 2639 psi Prop: 40/70VHH: 283,260# 40/70 RC: 20,300# Tot Prop: 303,560# Acid 36 bbl, Lin Gel: 4400bbl, SLW 4321bbl LTR 8840 bbl
Frac stg 13: MR 91 bpm, AR 90 bpm, MP 8241psi AP 6557psi ISIP 3222 psi, 5M 2857 psi, 10M 2384 psi, 15M 2241 psi Prop: 40/70VHH: 286,240# 40/70 RC: 20,520# Tot Prop: 306,760# Acid 36 bbl, Lin Gel: 2752bbl, SLW 6225bbl LTR 9120 bbl
Frac stg 14: MR 91 bpm, AR 89.6 bpm, MP 7777psi AP 6386psi ISIP 3079 psi, 5M 2736 psi, 10M 2581 psi, 15M 2477 psi Prop: 40/70VHH: 279,540# 40/70 RC: 21,040# Tot Prop: 300,580# Acid 36 bbl, Lin Gel: 4022bbl, SLW 4948bbl LTR 9110 bbl
Frac stg 15: MR 90.5 bpm, AR 90 bpm, MP 7785psi AP 6950psi ISIP 3400 psi, 5M 3028 psi, 10M 2607 psi, 15M 2683 psi Prop: 40/70VHH: 285,200# 40/70 RC: 23,950# Tot Prop: 309,150# Acid 36 bbl, Lin Gel: 4638bbl, SLW 4331bbl LTR 9106 bbl
Frac stg 16: MR 91 bpm, AR 90.5 bpm, MP 7935psi AP 6473psi ISIP 3389 psi, 5M 3031 psi, 10M 2805 psi, 15M 2640 psi Prop: 40/70 VHH: 283,240# 40/70 RC: 19,300# Tot Prop: 302,540# Acid 36 bbl, Lin Gel: 4369bbl, SLW 4321bbl LTR 8810 bbl
Frac stg 17: MR 92 bpm, AR 90 bpm, MP 8080psi AP 6883psi ISIP 3472 psi, 5M 2945 psi, 10M 2738 psi, 15M 2601 psi Prop: 40/70 VHH: 288,080# 40/70 RC: 21,700# Tot Prop: 309,780# Acid 36 bbl, Lin Gel: 4575bbl, SLW 4333bbl LTR 9020 bbl
Frac stg 18: MR 90.4 bpm, AR 90 bpm, MP 6329psi AP 7206psi ISIP 3378 psi, 5M 2886 psi, 10M 2781 psi, 15M 2640 psi Prop: 40/70 VHH: 285,580# 40/70 RC: 21,200# Tot Prop: 306,780# Acid 36 bbl, Lin Gel: 4405bbl, SLW 4342bbl LTR 8851 bbl
Frac stg 19: MR 90.8 bpm, AR 90 bpm, MP 6379psi AP 6873psi ISIP 3373 psi, 5M 3017 psi, 10M 2773 psi, 15M 2612 psi Prop: 40/70 VHH: 274,320# 40/70 RC: 19,440# Tot Prop: 294,760# Acid 36 bbl, Lin Gel: 4422bbl, SLW 4324bbl LTR 8828 bbl
Frac stg 20: MR 90.4 bpm, AR 90 bpm, MP 7861 psi AP 6669psi ISIP 3728 psi, 5M 3228 psi, 10M 2975 psi, 15M 2814 psi Prop: 40/70 VHH: 293,360# 40/70 RC: 22,326# Tot Prop: 315,686# Acid 36 bbl, Lin Gel: 4464bbl, SLW 4486bbl LTR 9054 bbl
Frac stg 21: MR 90.4 bpm, AR 89.4 bpm, MP 9018psi AP 6910psi ISIP 3696 psi, 5M 3088 psi, 10M 2897 psi, 15M 2780 psi Prop: 40/70 VHH: 264,806# 40/70 RC: 21,032# Tot Prop: 285,838# Acid 36 bbl, Lin Gel: 5614bbl, SLW 6637bbl LTR 12,312 bbl

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