

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019230900002

Completion Report

Spud Date: November 01, 1984

OTC Prod. Unit No.: 019-89788

Drilling Finished Date: November 12, 1984

Amended

1st Prod Date: November 28, 1984

Amend Reason: CONVERT INJECTION BACK TO PRODUCER

Completion Date: November 28, 1984

Recomplete Date: August 22, 2017

Drill Type: STRAIGHT HOLE

Well Name: LAURA LYNN (LAURA LYNN 18 ADAM) 18-A

Purchaser/Measurer:

Location: CARTER 31 1S 2W
NW NE SE SE
1155 FSL 2145 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1055

First Sales Date:

Operator: BUTKIN OIL COMPANY LLC 21023
PO BOX 2090
16 S 9TH ST STE 306
DUNCAN, OK 73534-2090

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	LIMITED	92	3000	75	SURFACE
PRODUCTION	5 1/2	15.5	LIMITED	2290	3000	800	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2330

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2279	PBTD

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2017	HOXBAR	2	28			20	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HOXBAR		Code: 405HXBR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1440	2132
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL	0

Were open hole logs run? Yes
Date last log run: November 12, 1984

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM THE ORIGINAL APPROVAL 10/20/2017.

FOR COMMISSION USE ONLY	
Status: Accepted	1137831

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RECEIVED

SEP 26 2017

Form 1002A
Rev. 2009API
NO. **019-23090**
OTC PROD
UNIT NO. **019-89788**

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25OKLAHOMA CORPORATION
COMMISSION☐ ORIGINAL
☒ AMENDED (Reason)**CONVERT INTJ. BACK TO PRODUCER**

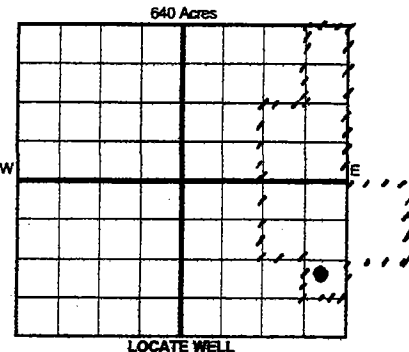
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CARTER	SEC	31	TWP	15	RGE	2W	SPUD DATE	11/1/84
LEASE NAME	LAURA LYNN			WELL NO.	18-A			DRLG FINISHED DATE	11/12/84
NW 1/4 NE 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC 1155			PWL OF 1/4 SEC 2145				DATE OF WELL COMPLETION	11/28/84
ELEVATION	Ground 1055			Latitude (if known)				1st PROD DATE	11/28/84
OPERATOR NAME	BUTKIN OIL CO., LLC.			OTC/OCC OPERATOR NO.	21023-0				
ADDRESS	P.O. BOX 2090								
CITY	DUNCAN			STATE	OK.		ZIP	73534	



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
 Application Date
☐ COMMINGLED
 Application Date
 LOCATION
☐ EXCEPTION ORDER
☐ INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	LTD	92	3000	75	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	13.5#	LTD	2290	3000	800	SURF
LINER							

BAND
LOG
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH **2330**
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ **PSTD 2279**

COMPLETION & TEST DATA BY PRODUCING FORMATION

405 HXBR

FORMATION	HOXBAR						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	1440-2132 (8A)						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/21/17						
OIL-BBL/DAY	2						
OIL-GRAVITY (API)	28						
GAS-MCF/DAY	TSTM						
GAS-OIL RATIO CU FT/BBL	N.A.						
WATER-BBL/DAY	20						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE	N.A.						
CHOKE SIZE	N.A.						
FLOW TUBING PRESSURE	N.A.						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JOHN R. LAWS	JOHN R. LAWS	9/20/17	580-220-8455
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
1515 WARD RD. AROMORE OK. 73401	JRLAWS@HOTMAIL.COM		
ADDRESS	CITY	STATE	ZIP
			EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LAURA LYNN

WELL NO. 18-A

NAMES OF FORMATIONS	TOP
SEE ORIG.	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/12/84

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	