

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123027090002

Completion Report

Spud Date: January 27, 1935

OTC Prod. Unit No.:

Drilling Finished Date: March 21, 1935

Amended

1st Prod Date:

Amend Reason: ISOLATE FORMATIONS

Completion Date: March 21, 1935

Recomplete Date: August 24, 2017

Drill Type: STRAIGHT HOLE

Well Name: FITTS WEST UNIT 41-1

Purchaser/Measurer:

Location: PONTOTOC 36 2N 6E
C NE NE NW
330 FNL 330 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 856

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046-0922

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			519		650	SURFACE
INTERMEDIATE	8 5/8			3935		700	2250
PRODUCTION	5 1/2	14		4440		275	2850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4444

Packer	
Depth	Brand & Type
3703	TANDEM
3936	AS1-X

Plug	
Depth	Plug Type
4260	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BROMIDE

Code: 202BRMD

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
4282	4408

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: VIOLA

Code: 202VIOL

Class: INJ

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3969	4224

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation Name: CHIMNEY HILL

Code: 251CMNL

Class: DRY

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3754	3766

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

There are no Fracture Treatments records to display.
--

Formation	Top
SEE PREVIOUS RECORD	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CIBP WITH 1 SACK CEMENT BAIL DUMPED ON TOP @ 4,250' - 4,260' TO ISOLATE BROMIDE. STRADDLE PACKERS SET TO ISOLATE CHIMNEY HILL FORMATION. ONLY INJECTING INTO VIOLA FORMATION, AT THIS TIME. ORDER NUMBER 70582. LOG RUN TO SHOW CIBP SET DEPTH AND TOP OF CEMENT IS ATTACHED. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/18/2017.

Status: Accepted

RECEIVED

SEP 25 2017

Form 1002A
Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

API NO. **123-02709**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

☐ ORIGINAL
☒ AMENDED

Reason Amended

ISOLATE FORMATIONS

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	PONTOTOC	SEC	36	TWP	02N	RGE	06E
LEASE NAME	FITS WEST UNIT			WELL NO.	41-01		
C 1/4 NE 1/4 NE 1/4 NW 1/4				FNL 330			
ELEVATION	856			Latitude if Known	Longitude if Known		
Operator NAME	SHERIDAN PRODUCTION COMPANY, LLC			OTC/OCC OPERATOR NO.	22220-0		
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON		STATE	TX	ZIP	77046	

SPUD DATE	1/27/1935
DRLG FINISHED DATE	3/21/1935
WELL COMPLETION DATE	3/21/1935
1ST PROD DATE	
RECOMP DATE	8/24/2017

640 Acres

LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input checked="" type="checkbox"/> MULTIPLE ZONE	UNIT
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor							
Surface	12-1/2			519		650	SURF
Intermediate	8-5/8			3935		700	2250
Production	5-1/2	14		4440		275	2850
Liner							

PACKER @ 3703 BRAND & TYPE TANDEM PLUG @ 4260 TYPE CIBP TOTAL DEPTH 4444
 PACKER @ 3936 BRAND & TYPE AS1-X PLUG @ 4260 TYPE CIBP

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	BROMIDE	VIOLA	CHIMNEY HILL
SPACING & SPACING ORDER NUMBER	UNIT	UNIT	UNIT
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	INJ	DRY
PERFORATED INTERVALS	4282	3969	3754
	4408	4224	3766
ACID/VOLUME			
FRACTURE TREATMENT (Fluids/Prop Amounts)			

☐ Oil Allowable
(165:10-13-3)

☐ Minimum Gas Allowable
(165:10-17-7)

Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	INJ
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joyce A. Williams
SIGNATURE

JOYCE A WILLIAMS

9/8/2017

713-548-1070

9 GREENWAY PLAZA, SUITE 1300

HOUSTON

TX

77046

jwilliams@sheridanproduction.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FITTS WEST UNIT

WELL NO. 41-01

NAMES OF FORMATIONS	TOP
SEE PREVIOUS RECORD	

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks:	CIBP w/1 SX CEMENT BAIL DUMPED ON TOP @ 4250-4260' TO ISOLATE BROMIDE.
	STRADDLE PACKERS SET TO ISOLATE CHIMNEY HILL FORMATION.
	ONLY INJECTING INTO VIOLA FORMATION, AT THIS TIME. ORDER #70582
	LOG RUN TO SHOW CIBP SET DEPTH & TOC IS ATTACHED.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

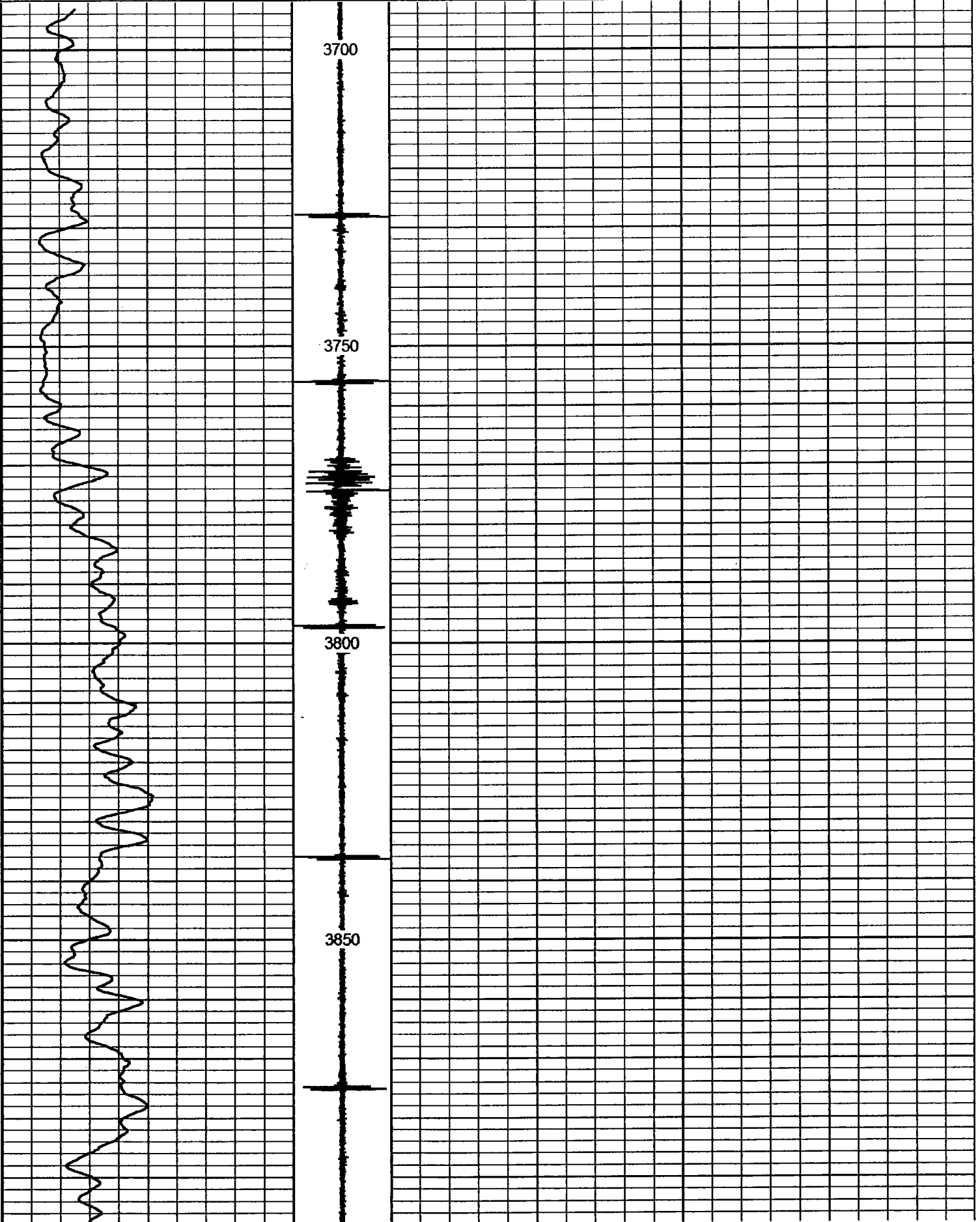
LATERAL #3

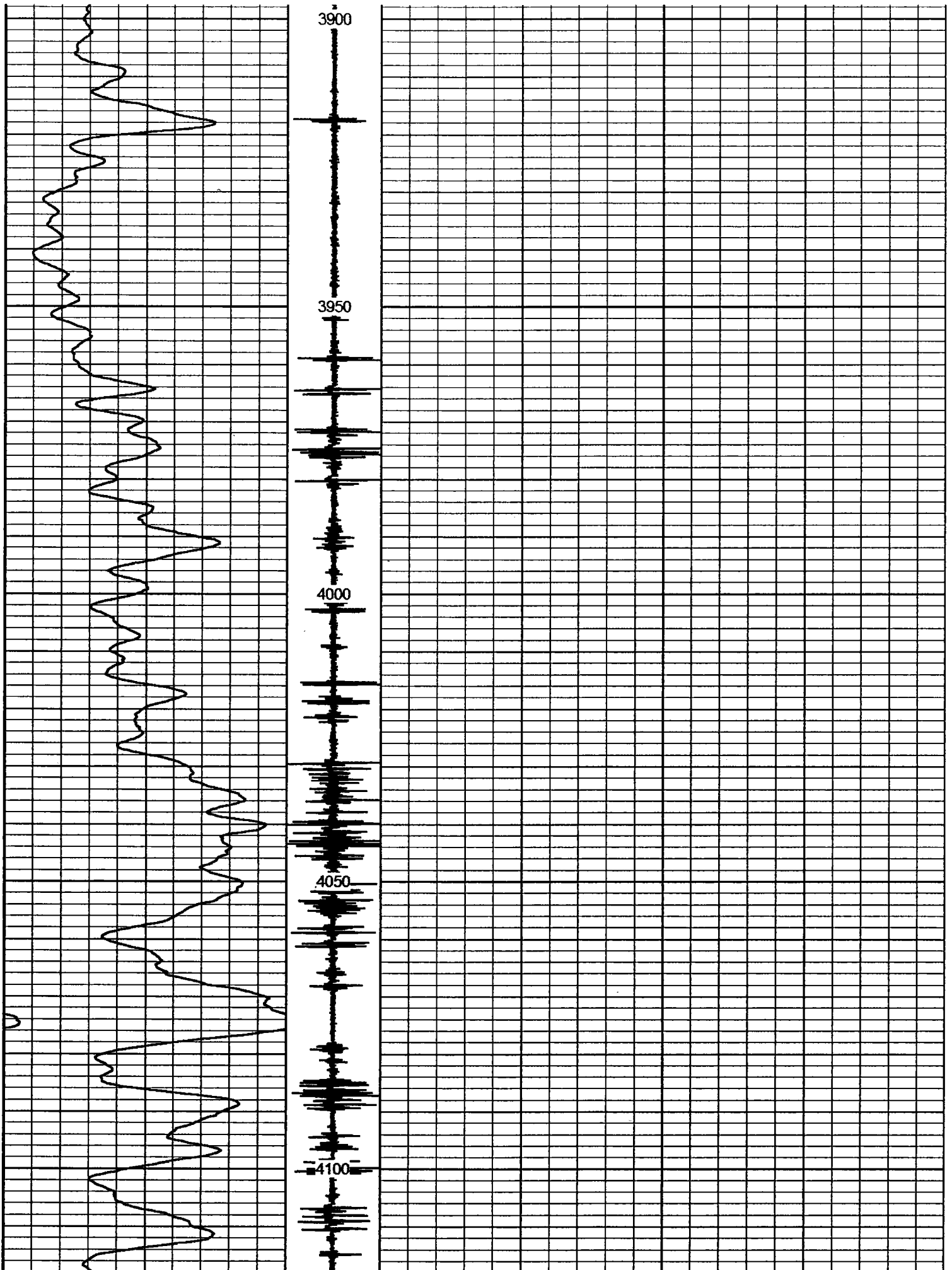
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

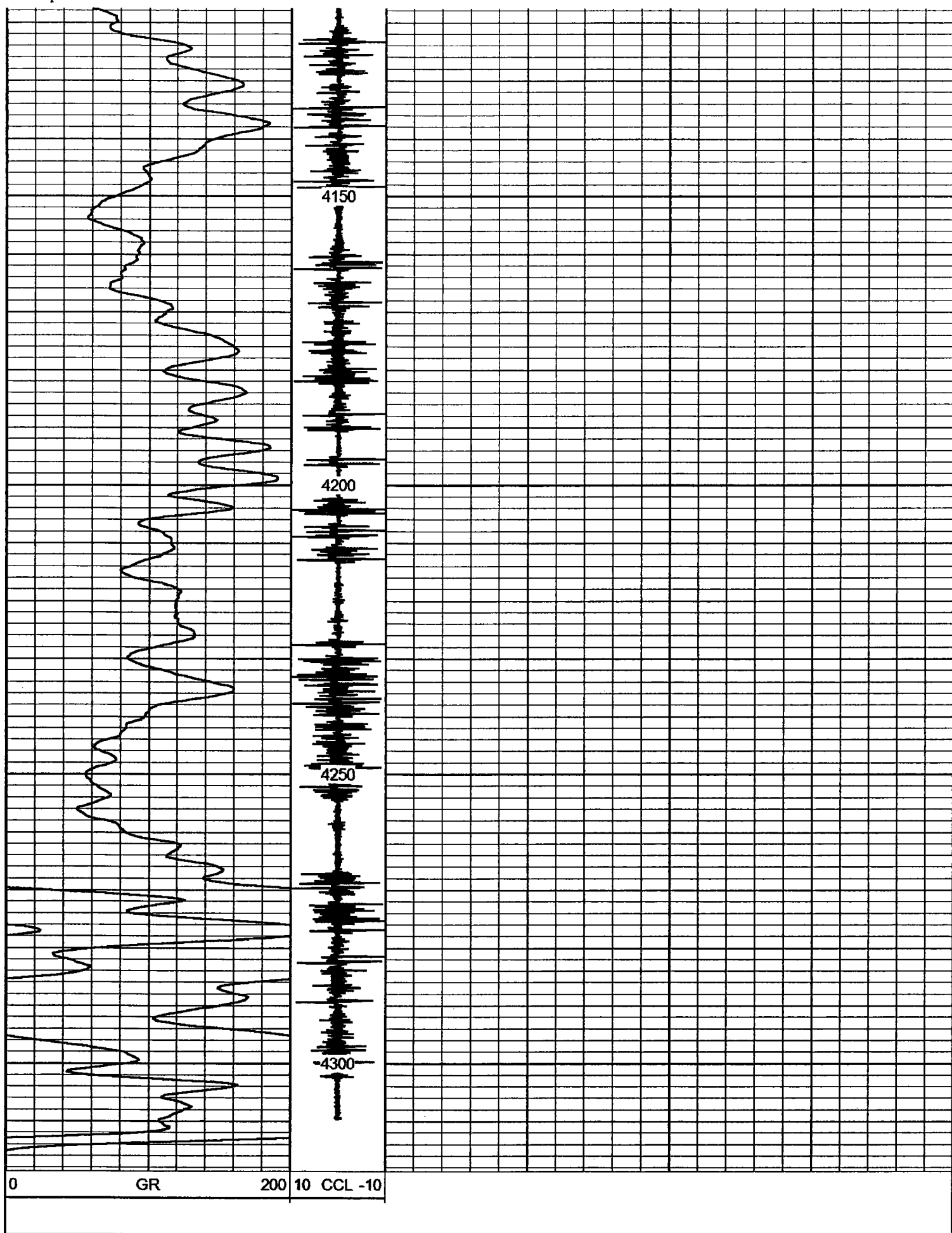
Started by:

Depth in Feet 12.10

0 GR 200 10 CCL -10







Database File: mtswest41-1.db
Dataset Pathname: fittswest/ccl/pass20
Presentation Format: ccl
Dataset Creation: Wed Aug 23 17:33:13 2017 by Log 7.0 B1
Charted by: Depth in Feet scaled 1:240

5 CCL -5

