

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125045220002

**Completion Report**

Spud Date: June 10, 1953

OTC Prod. Unit No.: 364814

Drilling Finished Date: June 24, 1953

**Amended**

Amend Reason: TEMPORARY EXEMPTION FROM PLUGGING

1st Prod Date:

Completion Date: July 03, 1953

Recomplete Date: September 29, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: SOUTH CENTERPOINT UNIT (PATRICK 1) 5-1

Purchaser/Measurer:

Location: POTTAWATOMIE 12 9N 2E  
C SW NW SE  
1650 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 1123 Ground Elevation: 1117

First Sales Date:

Operator: NEWELL OIL AND GAS LLC 21892

35431 HARDESTY RD  
SHAWNEE, OK 74801-5783

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4			109		100	SURFACE
PRODUCTION	5 1/2			5031		200	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	13.4		1054	550	0	1924	2978

**Total Depth: 5025**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4944	BAKER LOCK SET	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: TA
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		4940	5030
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1137814

# RECEIVED

SEP 29 2017

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

API NO. 12504522  
OTG PROD. 364814  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 62000  
Oklahoma City, Oklahoma 73162-2000  
Rule 165-10-3-26

## COMPLETION REPORT

☐ ORIGINAL  
☒ AMENDED (Reason) temporary exemption from plugging

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pottawatomie SEC 12 TWP 9N RGE 2E

LEASE NAME South Centerpoint Unit (Patrick I) WELL NO. 5-1

SW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 1650 FVL OF 1/4 SEC 330

ELEVATION 1123 Ground 1117 Lat/Long (if known)

OPERATOR NAME Newell Oil and Gas OTG/OCG OPERATOR NO. 21892

ADDRESS 35431 Hardesty Rd

CITY Shawnee STATE Ok ZIP 74801

SPUD DATE 6-10-53

DRUG FINISHED DATE 6-24-53

DATE OF WELL COMPLETION 7-3-53

1st PROD DATE

RECOMP DATE 9-29-2017

Longitude (if known)

Latitude (if known)

640 Acres


LOCATE WELL

COMPLETION TYPE  
☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

## CASING & CEMENT (Form 1002G must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10 3/4			109		100	surface
INTERMEDIATE							
PRODUCTION	6 1/2			5031		200	
LINER	4	13.4		1924 1954 2978	550		1924
							5025

PACKER @ 4944 BRAND & TYPE Baker Lock Set PLUG @ 404RDEK TYPE 404RDEK  
PACKER @ 404RDEK BRAND & TYPE 404RDEK PLUG @ 404RDEK TYPE 404RDEK

## COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Redfork Sand						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Lq, Disp, Comm Disp, Svc	<u>Oil TA</u>						
PERFORATED INTERVALS	<u>4940-5030</u>						
ACID VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

## INITIAL TEST DATA

Oil Allowable (165-10-13-3)

INITIAL TEST DATE	No Data						
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bryan Newell SIGNATURE  
35431 Hardesty Rd ADDRESS  
Shawnee CITY  
Ok STATE  
74801 ZIP  
9-14-17 DATE  
405-273-9292 PHONE NUMBER  
bnewell@gps-us.co EMAIL ADDRESS

AS SUBMITTED

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
<i>See original 1002A</i>	

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below \_\_\_\_\_

Other remarks:	

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A blank 10x10 grid with a thick cross dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			