

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123029870003

**Completion Report**

Spud Date: August 06, 1935

OTC Prod. Unit No.:

Drilling Finished Date: September 02, 1935

**Amended**

1st Prod Date: October 30, 1935

Amend Reason: CEMENT PERFORATIONS / SHUT-IN

Completion Date: October 30, 1935

Recomplete Date: April 06, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: FITTS WEST UNIT 20-7

Purchaser/Measurer:

Location: PONTOTOC 25 2N 6E  
C NE SW NW  
990 FSL 990 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 831

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300  
HOUSTON, TX 77046-0922

| Completion Type | Location Exception                                  | Increased Density                                  |
|-----------------|---|--|
| Single Zone     | Order No  | Order No   |
| Multiple Zone   | There are no Location Exception records to display. | There are no Increased Density records to display. |
| Commingled      |   |  |

| Casing and Cement |        |        |       |      |     |      |            |
|-------------------|--------|--------|-------|------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX  | Top of CMT |
| SURFACE           | 12 1/2 | 50     |       | 532  |     | 375  | SURFACE    |
| PRODUCTION        | 7      | 24     |       | 3981 |     | 1000 |            |

| Liner |       |        |       |        |     |     |           |              |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 5 1/2 | 17     |       | 304    | 0   | 50  | 3952      |              |

**Total Depth: 4425**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| 3790  | CIBP      |
| 4000  | CIBP      |
| 4225  | CIBP      |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow Tubing<br>Pressure |
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
|-----------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|

There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: CHIMNEY HILL

Code: 251CMNL

Class: DRY

| Spacing Orders |           | Perforated Intervals |      |
|----------------|-----------|----------------------|------|
| Order No       | Unit Size | From                 | To   |
| 70582          | UNIT      | 3824                 | 3834 |
| Acid Volumes   |           | Fracture Treatments  |      |
| NA             |           | NA                   |      |

Formation Name: VIOLA

Code: 202VIOL

Class: DRY

| Spacing Orders |           | Perforated Intervals                                 |      |
|----------------|-----------|--|------|
| Order No       | Unit Size | From   | To   |
| 70582          | UNIT      | 4022   | 4207 |
| Acid Volumes   |           | Fracture Treatments                                  |      |
| NA             |           | There are no Fracture Treatments records to display. |      |

Formation Name: BROMIDE

Code: 202BRMD

Class: DRY

| Spacing Orders |           | Perforated Intervals                             |    |
|----------------|-----------|--|----|
| Order No       | Unit Size | From   | To |
| 70582          | UNIT      | There are no Perf. Intervals records to display. |    |
| Acid Volumes   |           | Fracture Treatments                              |    |
| NA             |           | NA   |    |

| Formation           | Top |
|---------------------|-----|
| SEE PREVIOUS RECORD | 0   |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks  |
|--|
| WELL NAMES FORMERLY MARCIA SHAFFER 7 AND FITTS WEST UNIT 1011. BROMIDE IS OPEN HOLE. INJECTION ORDER NUMBER 70582 WILL BE CANCELLED. 20' CEMENT BAIL WAS DUMPED ON TOP OF EACH CIBP SET. TOP OF CEMENT @ 3,770', 3,980', AND 4,205'. THIS WELL IS TEMPORARILY ABANDONED AND FORM 1003A WILL BE FILED WITH DISTRICT OFFICE. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL 10/18/2017. |

Status: Accepted

API NO. 123-02987  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

SEP 25 2017

OKLAHOMA CORPORATION COMMISSION

☐ ORIGINAL  
☒ AMENDED  
Reason Amended

CEMENT PERFS/SHUT-IN

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|               |                                  |     |       |                      |                    |       |    |
|---------------|----------------------------------|-----|-------|----------------------|--------------------|-------|----|
| COUNTY        | PONTOTOC                         | SEC | 25    | TWP                  | 2N                 | RGE   | 6E |
| LEASE NAME    | FITS WEST UNIT (FWU)             |     |       | WELL NO.             | 20-7               |       |    |
| C             | 1/4 NE 1/4 SW 1/4 NW 1/4         | FSL | 990   | FWL OF 1/4 SEC       | 990                |       |    |
| ELEVATION     | Derrick FL Ground 831            |     |       | Latitude if Known    | Longitude if Known |       |    |
| OPERATOR NAME | SHERIDAN PRODUCTION COMPANY, LLC |     |       | OTC/OCC OPERATOR NO. | 22220-0            |       |    |
| ADDRESS       | 9 GREENWAY PLAZA, SUITE 1300     |     |       |                      |                    |       |    |
| CITY          | HOUSTON                          |     | STATE | TX                   | ZIP                | 77046 |    |

640 Acres

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LOCATE WELL

COMPLETION TYPE

|                              |
|------------------------------|
| SINGLE ZONE                  |
| MULTIPLE ZONE                |
| Application Date             |
| COMINGLED                    |
| Application Date             |
| LOCATION EXCEPTION ORDER NO. |
| INCREASED DENSITY ORDER NO.  |

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE   | WEIGHT | GRADE | FEET      | PSI | SAX  | TOP OF CMT |
|--------------|--------|--------|-------|-----------|-----|------|------------|
| Conductor    |        |        |       |           |     |      |            |
| Surface      | 12-1/2 | 50     |       | 532       |     | 375  | SURF       |
| Intermediate |        |        |       |           |     |      |            |
| Production   | 7      | 24     |       | 3981      |     | 1000 |            |
| Liner        | 5-1/2  | 17     |       | 3952-4256 |     | 50   |            |

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ 3790 TYPE CIBP PLUG @ 4000 TYPE CIBP TOTAL DEPTH 4425  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ 4225 TYPE CIBP

COMPLETION & TEST DATA BY PRODUCING FORMATION

|   |              |       |                |  |  |  |
|---|--------------|-------|----------------|--|--|--|
| FORMATION                                       | CHIMNEY HILL | VIOLA | BROMIDE        |  |  |  |
| SPACING & SPACING ORDER NUMBER                  | 70582        | 70582 | 70582          |  |  |  |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | DRY          | DRY   | DRY            |  |  |  |
| PERFORATED INTERVALS                            | 3824         | 4022  | 4256 open hole |  |  |  |
|   | 3834         | 4207  | 4425           |  |  |  |
| ACID/VOLUME                                     | NA           | NA    | NA             |  |  |  |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | NA           | NA    | NA             |  |  |  |

☐ Oil Allowable  
(165:10-13-3)

☐ Minimum Gas Allowable  
(165:10-17-7)

Gas Purchaser/Measurer

1st Sales Date

INITIAL TEST DATA

|                          |    |
|--------------------------|----|
| INITIAL TEST DATE        | NA |
| OIL-BBL/DAY              |    |
| OIL-GRAVITY ( API)       |    |
| GAS-MCF/DAY              |    |
| GAS-OIL RATIO CU FT/BBL  |    |
| WATER-BBL/DAY            |    |
| PUMPING OR FLOWING       |    |
| INITIAL SHUT-IN PRESSURE | NA |
| CHOKE SIZE               | NA |
| FLOW TUBING PRESSURE     | NA |

AS SUBMITTED

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Joyce A. Williams*  
SIGNATURE  
9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046  
ADDRESS CITY STATE ZIP  
JOYCE A WILLIAMS  
NAME (PRINT OR TYPE)  
9/8/2017 713-548-1070  
DATE PHONE NUMBER  
jwilliams@sheridanproduction.com  
EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME FITTS WEST UNIT (FWU) WELL NO. 20-7

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| SEE PREVIOUS RECORD |     |

| FOR COMMISSION USE ONLY  |                   |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO |                   |
| APPROVED _____   | DISAPPROVED _____ |
| 2) Reject Codes  |                   |
|  |                   |
|  |                   |
|  |                   |
|  |                   |
|  |                   |

|  |  |
|--|--|
| Were open hole logs run?                         | _____ yes <input checked="" type="checkbox"/> no                       |
| Date Last log was run                            | _____  |
| Was CO <sub>2</sub> encountered?                 | _____ yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H <sub>2</sub> S encountered?                | _____ yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | _____ yes <input checked="" type="checkbox"/> no                       |
| If yes, briefly explain below:                   |  |

|                |  |
|----------------|--|
| Other remarks: | FORMERLY M SHAFFER #7. BROMIDE IS OPEN HOLE. INJECTION ORDER 70582 WILL BE CANCELLED |
|                | 20' CEMENT WAS BAIL DUMPED ON TOP OF EACH CIBP SET. TOC @ 3770; 3980 & 4205'         |
|                | THIS WELL IS TA'D AND FORM 1003A WILL BE FILED W/DISTRICT OFFICE.                    |
|                |  |
|                |  |
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640 Acres

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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

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**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

|   |                     |                         |        |
|---|---------------------|-------------------------|--------|
| SEC                                     | TWP                 | RGE                     | COUNTY |
| Spot Location                           | 1/4                 | 1/4                     | 1/4    |
| Measured Total Depth                    | True Vertical Depth | Feet From 1/4 Sec Lines |        |
|   |                     | FSL                     | FWL    |
| BHL From Lease, Unit, or Property Line: |                     |                         |        |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

|                      |                     |  |              |
|----------------------|---------------------|--|--------------|
| <b>LATERAL #1</b>    |                     |  |              |
| SEC                  | TWP                 | RGE  | COUNTY       |
| Spot Location        | 1/4                 | 1/4  | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction  | Total Length |
| Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line: |              |

|                      |                     |  |              |
|----------------------|---------------------|--|--------------|
| <b>LATERAL #2</b>    |                     |  |              |
| SEC                  | TWP                 | RGE  | COUNTY       |
| Spot Location        | 1/4                 | 1/4  | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction  | Total Length |
| Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line: |              |

|                      |                     |  |              |
|----------------------|---------------------|--|--------------|
| <b>LATERAL #3</b>    |                     |  |              |
| SEC                  | TWP                 | RGE  | COUNTY       |
| Spot Location        | 1/4                 | 1/4  | 1/4          |
| Depth of Deviation   | Radius of Turn      | Direction  | Total Length |
| Measured Total Depth | True Vertical Depth | End Pt Location From Lease, Unit or Property Line: |              |