

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093250950000

**Completion Report**

Spud Date: October 02, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 04, 2017

1st Prod Date:

Completion Date: October 04, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: DOROTHY 2015 1-11H2H

Purchaser/Measurer:

Location: MAJOR 11 20N 15W  
SE SE SE SE  
255 FSL 210 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1778

First Sales Date:

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	116			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 800**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: NONE		Code:	Class: PLUG AND ABANDON
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
N/A		N/A	

<b>Formation</b>	<b>Top</b>
------------------	------------

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
DRILLED TO 800' AND REALIZED CONDUCTOR WAS SET AT AN ANGLE AND COULD CAUSE ISSUES DOWN THE LINE. DECISION WAS MADE TO P&A LOCATION AND SKID OVER TO DRILL NEW WELL. NEW LOCATION IS DOROTHY 2015 1R-11H2H API #093-25098. HOLE WAS FILLED WITH 1210 SKS CEMENT FROM 800' TO SURFACE. OCC - OPERATOR SAYS WELL P&A 10/4/2017. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM THE ORIGINAL APPROVAL 10/18/2017.

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1137738