

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35081234990002

**Completion Report**

Spud Date: September 01, 1999

OTC Prod. Unit No.:

Drilling Finished Date: September 19, 1999

**Amended**

1st Prod Date:

Amend Reason: PLUG OFF ARBUCKLE FORMATION

Completion Date: September 25, 1999

Recomplete Date: September 22, 2017

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WILZETTA SWD 1

Purchaser/Measurer:

Location: LINCOLN 35 13N 5E  
SE SE SW NE  
160 FSL 1170 FWL of 1/4 SEC  
Latitude: 35.558219 Longitude: -96.738628  
Derrick Elevation: 845 Ground Elevation: 835

First Sales Date:

Operator: NEW DOMINION LLC 20585

1307 S BOULDER AVE STE 400  
TULSA, OK 74119-3220

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13 3/8	68		580	500	585	SURFACE
PRODUCTION		9 5/8	47	N-80	4925	1000	250	3970

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7185**

Packer	
Depth	Brand & Type
4391	ARROW

Plug	
Depth	Plug Type
4859	CEMENT
4890	CIBP
6662	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: 1ST WILCOX				Code: 202WLCX1				Class: DISP		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4492			4500			
Acid Volumes				Fracture Treatments						
2,500 GALLONS 20% HCL				N/A						
Formation Name: 2ND WILCOX				Code: 202WLCX2				Class: DISP		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				4530			4628			
Acid Volumes				Fracture Treatments						
2,500 GALLONS 20% HCL				N/A						

Formation	Top
1ST WILCOX	4470
2ND WILCOX	4502
ARBUCKLE	4925

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
SEPTEMBER 22, 2017 - PLUG OFF ARBUCKLE FORMATION IN WILZETTA SWD PER OCC EMAIL REQUEST DATED SEPTEMBER 11, 2017 FROM CHARLES LORD. SET CIBP @ 4,890' WITH 31' OF CEMENT ON TOP OF CIBP, TOP OF CEMENT @ 4,859'. OCC ROGER PEARMAN CHOSE NOT TO WITNESS PLUGBACK, INFORMATION WAS EMAILED. JUNE 2015 - PLUGBACK WILZETTA SWD PER OCC LETTER DATED MAY 18, 2015. OCC REPRESENTATIVE ROGER PEARMAN WITNESSED PLUGBACK AND APPROVED MAY 28, 2015. OCC - ARBUCKLE IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 9 5/8" CASING AT 4,920' TO TOP OF PLUGBACK AT 6,662'. UIC ORDER NUMBER 617666 OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM ORIGINAL APPROVAL ON 10/20/2017.

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1137836</div> </div>

2

02

API NO. 3508123499  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

SEP 27 2017

Form 1002A Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Plug Off Arbuckle Formation

COMPLETION REPORT

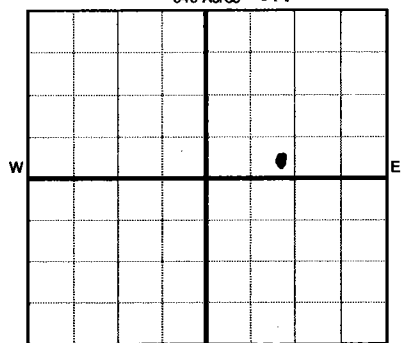
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Lincoln	SEC	35	TWP	13N	RGE	05E
LEASE NAME	Wilzetta SWD				WELL NO.	#1	
SE 1/4	SE 1/4	SW 1/4	NE 1/4	FSL OF 1/4 SEC	160	FWL OF 1/4 SEC	1170
ELEVATION Derrick FL	845'	Ground	835'	Latitude (if known)	35.558219		
Longitude (if known)	-96.738628						
OPERATOR NAME	New Dominion, LLC				OTC/OCC OPERATOR NO.	20585	
ADDRESS	1307 South Boulder, Suite 400						
CITY	Tulsa	STATE	Ok.	ZIP	74119		

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13-3/8"	68		580'	500	585	Circ. To Sur.
INTERMEDIATE	9-5/8"	47	N-80	4925'	1000	250	3,970'
PRODUCTION							
LINER							

PACKER @ 4,391'	BRAND & TYPE Arrow	PLUG @ 4,859'	TYPE Cement	PLUG @ 4,890'	TYPE CIBP	TOTAL DEPTH 7,185'
PACKER @	BRAND & TYPE	PLUG @ 6,662'	TYPE Cement	PLUG @	TYPE	

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1st Wilcox	2nd Wilcox	
SPACING & SPACING ORDER NUMBER	N/A	N/A	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Disposal	Disposal	
PERFORATED INTERVALS	4,492' - 4,500'	4,530' - 4,580'	
		4,590' - 4,600'	
		4,608' - 4,628'	
ACID/VOLUME	20% HCL 2500 Gal	20% HCL 2500 Gal	
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A	N/A	

<input type="checkbox"/> Min Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer
OR	First Sales Date
<input type="checkbox"/> Oil Allowable (165:10-13-3)	

INITIAL TEST DATA

INITIAL TEST DATE	N/A
OIL-BBL/DAY	N/A
OIL-GRAVITY ( API)	N/A
GAS-MCF/DAY	N/A
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	N/A
PUMPING OR FLOWING	N/A
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.			
SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
1307 S. Boulder, Suite 400	Tulsa Ok. 74119	9/25/2017	918-587-6242
ADDRESS	CITY STATE ZIP	EMAIL ADDRESS	
		jerry.breaux@newdominion.net	

### FORMATION RECORD

**LEASE NAME**

**Wilzetta SWD**

WELL NO.

## #1

NAMES OF FORMATIONS	TOP
1st Wilcox	4,470'
2nd Wilcox	4,502'
Arbuckle	4,925'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below:

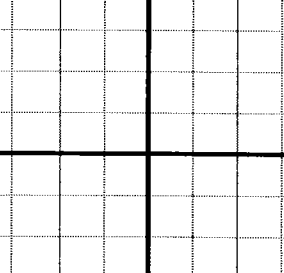
UIC Order No. 617666

666  
u/c-ORDER 617646

640 Acres

**Directional surveys are required for all drainholes and directional wells.**

640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY		
Spot Location					
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY						
Spot Location			1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

**LATERAL #2**

SEC	TWP	RGE	COUNTY						
Spot Location			1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		