

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254260000

Completion Report

Spud Date: March 09, 2017

OTC Prod. Unit No.:

Drilling Finished Date: March 26, 2017

1st Prod Date: May 03, 2017

Completion Date: April 17, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PHYLLIS 36-M1H

Purchaser/Measurer: MUSTANG FUELS

Location: KINGFISHER 36 19N 6W
NW NW NW NW
275 FNL 275 FWL of 1/4 SEC
Latitude: 36.0864019 Longitude: -97.7986214
Derrick Elevation: 1154 Ground Elevation: 1134

First Sales Date: 05/06/2017

Operator: LONGFELLOW ENERGY LP 22113
PO BOX 1989
16803 DALLAS PKWY
ADDISON, TX 75001-1989

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	667069		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	403		150	SURFACE
PRODUCTION	7	29	P-110	7518		495	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	4925	0	0	7215	12140

Total Depth: 12140

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7215	TAM LINER HANGER PACKER	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2017	MISSISSIPPIAN	621	41.6	239	386	718	PUMPING		Open	200

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
645701	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
3,868.7 BBLS 15% HCL		1,397,210 - 100 MESH SAND & 5,209,669 - 30/50 MESH SAND & 253,586 BBLS FLUID	

Formation	Top
MISSISSIPPIAN	6691

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7518' TO TERMINUS AT 12,140'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 36 TWP: 19N RGE: 6W County: KINGFISHER
SE SW SW SW
173 FSL 349 FWL of 1/4 SEC
Depth of Deviation: 6654 Radius of Turn: 876 Direction: 182 Total Length: 4610
Measured Total Depth: 12140 True Vertical Depth: 7223 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY	
Status: Accepted	1137325