

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049242280002

Completion Report

Spud Date: November 10, 2000

OTC Prod. Unit No.: 049-022103

Drilling Finished Date: November 14, 2000

1st Prod Date: December 21, 2000

Amended

Completion Date: December 20, 2000

Amend Reason: RECOMPLETION

Recomplete Date: September 18, 2017

Drill Type: STRAIGHT HOLE

Well Name: FREEMAN 6

Purchaser/Measurer:

Location: GARVIN 10 1N 3W
N2 S2 NE SW
1760 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 946 Ground Elevation: 952

First Sales Date:

Operator: PRIME OPERATING COMPANY 18626

5400 N GRAND BLVD STE 450
OKLAHOMA CITY, OK 73112-5552

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	14	J-55	1884	3000	290	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1900

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		1650	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 19, 2017	ROBBERSON	5.9	27			149	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: ROBBERSON		Code: 451RBRS	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NO SPACING		1558	1560
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
A LIME	1200
MAULDIN	1396
ROBBERSON	1510
NEWBERRY	1790

Were open hole logs run? Yes
Date last log run: November 14, 2000

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
AUGUST 17, 2017 SET CIBP @ 1,650'. PERFORATED ROBBERSON 1,558' TO 1,560'. SEPTEMBER 18, 2017 RIH PUMP EQUIPMENT AND PUT ON PUMP. SEPTEMBER 19, 2017 TESTED ROBBERSON FORMATION (NO TREATMENT REQUIRED) AT 5.9 BOPD AND 149.9 BWPD.

FOR COMMISSION USE ONLY	
Status: Accepted	1137877

API NO.	049-24228
OTC PROD.	
UNIT NO.	049-022103

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OCT 12 2017

OKLAHOMA CORPORATION
COMMISSION
Freeman Lease Boundary

	ORIGINAL
X	AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GARVIN	SEC	10	TWP	1N	RGE	3W	DATE OF WELL COMPLETION	12/20/2000				
LEASE NAME	Freeman					WELL NO.	6	1st PROD DATE	12/21/2000				
N2	1/4	S2	1/4	NE	1/4	SW	1/4	FSL OF 1/4 SEC	1760'	FWL OF 1/4 SEC	1980'	RECOMP DATE	9/18/2017
ELEVATION Derrick FL	946'	Ground	952'	Latitude (if known)				Longitude (if known)					
OPERATOR NAME	Prime Operating Company							OTC/OCC OPERATOR NO.	18626				
ADDRESS	5400 N. Grand Blvd, Suite 450												
CITY	Oklahoma City					STATE	OK	ZIP	73112-5654				

SPUD DATE	11/10/2000
DRLG FINISHED DATE	11/14/2000
DATE OF WELL COMPLETION	12/20/2000
1st PROD DATE	12/21/2000
RECOMP DATE	9/18/2017
Longitude (if known)	

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
	LOCATION EXCEPTION
	ORDER NO.
	INCREASED DENSITY
	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5"	14#	J-55	1884'	3000	290	Surface
LINER							
PLUG @	1650'	TYPE CFBP	PLUG @	TYPE	TOTAL DEPTH		1900'

PACKER @ _____ BRAND & TYPE CIBP PLUG @ 1650' TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH	1900'
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Robberson					
SPACING & SPACING ORDER NUMBER	No Spacing					
CLASS: Oil, Gas, Dry, Inj., Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	1558' - 1560'					
ACID/VOLUME	None					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

[illegible]

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Shawn Lemons

10/9/2017 (405) 947-1091

SIGNATURE

NAME (PRINT OR TYPE) _____

DATE	PHONE NUMBER
------	--------------

5400 N. Grand Blvd. Suite 450

Oklahoma City OK 73122-5654

slemons@primeenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Freeman WELL NO. 6

NAMES OF FORMATIONS	TOP
A Lime	1,200
Mauldin	1,396
Robberson	1,510
Newberry	1,790

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? X yes ___ no

Date Last log was run 11/14/2000

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below: _____

Other remarks: 8/17/2017 Set CIBP @ 1650'. Perforated Robberson 1558' to 1560'. 9/18/2017 RIH Pump Equipment and put on pump.
9/19/2017 Tested Robberson formation (No Treatment Required) at 5.9 BOPD & 149.9 BWPDP.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: