## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051240830000

Well Name: PAULINE 8-27X22H

OTC Prod. Unit No.:

Drill Type:

Location:

#### **Completion Report**

Spud Date: February 19, 2017

Drilling Finished Date: May 01, 2017 1st Prod Date: July 29, 2017 Completion Date: July 29, 2017

Purchaser/Measurer:

First Sales Date: 07/29/2017

Derrick Elevation: 0 Ground Elevation: 1161

GRADY 27 5N 6W

SE NW NE SE

HORIZONTAL HOLE

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

2268 FSL 841 FEL of 1/4 SEC

Latitude: 34.875772 Longitude: -97.814098

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	668381	659516
	Commingled		

pe FACE	<b>Size</b>	Weight	Grade	Fe	<b>at</b>	DOI				
ACE	10.075			1	el	PSI	SAX	Top of CMT		
SURFACE		SURFACE		68	J-55 2529		29		1585	SURFACE
INTERMEDIATE PRODUCTION		40	P-110	126	33		965	7795		
		23	P-110	230	945		2185	11628		
			Liner							
Size We	ight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept		
	CTION	CTION 5.5	CTION 5.5 23 Size Weight Grade	CTION 5.5 23 P-110 Liner Size Weight Grade Length	CTION 5.5 23 P-110 230	CTION     5.5     23     P-110     23045       Liner       Size     Weight     Grade     Length     PSI     SAX	CTION     5.5     23     P-110     23045       Liner       Size     Weight     Grade     Length     PSI     SAX     Top	CTION     5.5     23     P-110     23045     2185       Liner       Size     Weight     Grade     Length     PSI     SAX     Top Depth		

### Total Depth: 23045

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2017	WOODFORD	816	56	12336	15111	2427	FLOWING	4475	32/64	
		Con	npletion and	Test Data I	by Producing F	ormation			-	-
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing Orders				Perforated I	ntervals				
Orde	r No l	Jnit Size		From	n	٦	Го			
4080	97	640		1522	0	22	878	-		
4463	322	640								
6594	146 M	ULTIUNIT								
	Acid Volumes				Fracture Tre	otmonto		-		
								_		
	2,712 BARRELS 28% H0	JL	476	0,964 BARRI	ELS WATER, 18	5,716,111 PC	JUNDS SANI			
Formation		ΙT	ор							
WOODFORD			-6		Vere open hole Date last log run:	•				
					-					
					Vere unusual dri Explanation:	illing circums	tances encou	Intered? No		
				E						
Other Remarks	5									
OCC - THIS DO	OCUMENT IS ACCEPTED	BASED ON	THE DATA S	UBMITTED	THE FINAL MU	LTIUNIT OR	DER HAS NO	OT BEEN ISS	SUED.	
				Lateral H	loles					
Sec: 22 TWP: 5	N RGE: 6W County: GRA	DY								
NW NE NE	NE									
239 FNL 413	FEL of 1/4 SEC									
Depth of Deviat	ion: 14445 Radius of Turn	: 865 Directio	n: 360 Total	Length: 7683	3					
Measured Tota	Depth: 23045 True Vertic	al Depth: 154	62 End Pt. L	ocation Fror	n Release, Unit	or Property	Line: 239			

## FOR COMMISSION USE ONLY

Status: Accepted

1137820

		-					RE	CIEN	NEM	_
API NO. 051-24083	PLEASE TYPE OR USE BLA		o		ORPORAT	ION COMMISSION				Form 1 Rev.
OTC PROD. UNIT NO.	Attach copy of or if recompletion	-		Pos	t Office Box		SE	EP 29	2017	
X ORIGINAL AMENDED (Reason)	n recompletion	or recting.			Rule 165:10 PLETION F		OKLAHO	MA COF	PORATION	
TYPE OF DRILLING OPERAT	10N		-	DDATE		9/17		640 Acres		
STRAIGHT HOLE		HORIZONTAL HOL	E	3 FINISHED						
-	reverse for bottom hole location		DATE			/17				
COUNTY Grad	y SEC 27 TW	P 5N RGE 6V	V СОМ	PLETION	7/2	9/17	· ·			
LEASE NAME SE 1/4 NW 1/4 NE	Pauline	WELL NO. 8-27 268 1/4 SEC 8	X22H 1st P	ROD DATE	7/2	9/17 w			E	:
ELEVATION Derrick FL Grout			772	Longitude	-97.8	14098				
OPERATOF	Gulfport MidCon LI		OTC/OCC	(if known)		020				
NAME ADDRESS		uail Springs Pa	OPERATO	R NO.						
	klahoma City	STATE	OK	7/0	70.	134				
· · · · · · · · · · · · · · · · · · ·							L	OCATE WE	LL	
COMPLETION TYPE X SINGLE ZONE		CASING & CEME TYPE	NT (Form 10 SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE	·	CONDUCTOR	- OIZE							
Application Date COMMINGLED	- F.O,	SURFACE	13.375	68	J-55	2529		1585	Surface	
Application Date	68381	INTERMEDIATE	9.625	40	P-110	12,633		965	7,795	
	59516	PRODUCTION	5.5	23	P-110	23045		2185	11628	
OHDER NO.	71-10	LINER								
PACKER @ BRAN	ND & TYPE	PLUG @	TYPE	I	BUIGO	TYPE		TOTAL	23,045	
	ND & TYPE	PLUG @	TYPE					DEPTH		
	A BY PRODUCING FORMAT				-					
FORMATION SPACING & SPACING	Woodford	-Weedford			زير	100		<i>Re</i>	ported	
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	408097 (640	446322	(640)	659	446	Multiuni	<u>₽</u>	10	Franc Foel	!5
Disp, Comm Disp, Svc	Gas									
PERFORATED	15220-22878									
INTERVALS										
		2 4 0								
ACID/VOLUME	2712bbl 28	GACL								
FRACTURE TREATMENT	476,964bblWater					··· · · · · ·				
(Fluids/Prop Amounts)	18,716,111 lbSand			<u> </u>						
· · · · · · · · · · · · · · · · · · ·	Min Gas All	j owabie (165	:10-17-7)		Gas P	urchaser/Measurer	1			
		-				Sales Date		7/29/	/2017	
	0il Allowab 9/7/2017	e (165:10-13-3)	<u> </u>				1		]	
INITIAL TEST DATE							l			
	816						 			
OIL-GRAVITY (API)	56	<u> </u>	-+-//	/////	$\overline{m}$	///////////////////////////////////////				
	12,336		//				////////	2-		
GAS-OIL RATIO CU FT/BBL	15,111		/3					E+		
WATER-BBL/DAY	2,427		/3	HJ	JU	IBMI1		K-		
PUMPING OR FLOWING	Flowing							[—		
INITIAL SHUT-IN PRESSURE	4475		- U		/////	///////////////////////////////////////	///////////////////////////////////////	⁄,⊢		
	32/64									
FLOW TUBING PRESSURE	N/A	-						<u> </u>		
A record of the formations drille to make this report, which was	ed through, and pertinent remark grapared by me or under my sup	s are presented on the ervision and direction.	reverse. I de with the data	clare that I ha and facts stat	ave knowled led herein to	ge of the contents of be true, correct, and	this report and am complete to the be	authorized b est of my kno	y my organization wiedge and belief.	
Monica E	ickens			Pickens			9/21/2017	7 1	252-4703	
SIGNAT	VRE		NAME (PRIN		-		DATE	an a		
3001 Quail Sprin		Oklahoma City	OK	73134 		mpick	EMAIL ADDR		2011) 	

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD and tops, if available, or descriptions and thick

PLEASE I YPE OF USE BL FORMATION REI Give formation names and tops, if available, or desc drilled through. Show intervals corred or drillstem tes	CORD riptions and thickness of formations		Pauline	WELL NO. 8-27X22H
NAMES OF FORMATIONS	ТОР		FOR COMMISSION	N USE ONLY
Woodford	14,828	ITD on file YES APPROVED DIS Were open hole logs run? Date Last log was run Was CO <sub>2</sub> encountered? Was H <sub>2</sub> S encountered? Were unusual drilling circur If yes, briefly explain below	APPROVED         2) Reject Code	what depths?
Other remarks:				

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	640	Acres		
				â

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Y			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Measure	d Total Depth		Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

LAICHAL	**												
SEC 22	TWP	05N	RGE	06W	6	COUNTY				Grady			
Spot Locatio	on 1/4	NE	1/4	NE	1/4	NE	1/4	Feet From 1/4 \$	Sec Lines	FNL	239	FEL	413
Depth of Deviation	.,.	14,445		Radius of T		865		Direction	360	Total Length		7,683	
Measured T	otal D	epth		True Vertica	l Dep	th		BHL From Leas	e, Unit, or Pro	perty Line:			
1	23,	045			15,4	<b>62</b> .				239			

SEC	TWP	RGÉ		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	£
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

· * · ·			10	lit						
			10/	114				-		
	· · · · · · · · · · · · · · · · · · ·		(	(			)RIE	C E E E	VED	Form 1002A
NO. 051-24083	PLEASE TYPE OR USE BLAC		0			ON COMMISSION	-			Rev. 2009
OTC PROD. UNIT NO.	Attach copy of ori				s Conservat t Office Box		SE	EP 29	2017	Bar and
X ORIGINAL - 291	30 if recompletion of	or reentry.		1	Rule 165:10		OKLAHO	MA COF	RPORATION	1016E
TYPE OF DRILLING OPERATIO			·		PLETION F		C	JMMISS 640 Acres	SION	
	-	HORIZONTAL HOLE		D DATE		9/17				Q.
If directional or horizontal, see re			DATE			/17				
COUNTY Grady		P 5N RGE 6W	СОМ	PLETION		9/17				
NAME SE 1/4 NW 1/4 NE	Pauline	NO. 8-27X	22H 1st P	OMP DATE	1/23	9/17 w				E
ELEVATION	1/4 SE 1/4 1/4 SEC A	200 1/4 SEC 04			07.8	14098			. •	
OPERATOF	Gulfport MidCon LL		OTC/OCC	(if known)		020				11.00
NAME ADDRESS	•	uail Springs Pa	OPERATO	R NO.	270					
	lahoma City	STATE	OK	ZIP	73	134				
		CASING & CEMEN						OCATE WE	LL	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR						1-0-	0.1	
Application Date	F.O,		13.375	68	J-55	2529		1585 965	Surface 7,795	
EXCEPTION ORDER	60301	INTERMEDIATE PRODUCTION	9.625 5.5	40	P-110 P-110	12,633 23045		2185	11628	1 6 g
ORDER NO. 6	21/2000	LINER	0.0							
PACKER @ BRAN	DATYPE	PLUG @	TYPE	1	PLUG @	TYPE		TOTAL DEPTH	23,045	
PACKER @BRAN	D & TYPE	PLUG @	TYPE	1	PLUG @	TYPE				
FORMATION	Woodford	Weedford		/		60	[	R	eported	
SPACING & SPACING ORDER NUMBER	408097 (640)	4463227	6407	659	446	Multiunit	Ð	to	Four For	15
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas			(					1 (10/100	
	15220-22878	Mut	run	+!			e de la company			
PERFORATED INTERVALS				-		<u>na</u>	0.000		-	
	ordelit off	V hal	Se	c.li	1.3	Sto	21913	0 -	1	
ACID/VOLUME	2712bbl 28%	GALL	6	- 72	1	59	1907	AN .	T	
FRACTURE TREATMENT (Fluids/Prop Amounts)	18,716,111 lbSand		- Del			010	6143	UH -	<u>+</u>	St. InninED
							·			E .
	Min Gas Allo	owable (165:	10-17-7)			urchaser/Measurer		7100	0017	-
INITIAL TEST DATA	Oli Allowabi	e (165:10-13-3)			First	Sales Date	7	1/29	/2017	0
INITIAL TEST DATE	9/7/2017	1				-	12 1	-		
OIL-BBL/DAY	816									
OIL-GRAVITY (API)	56									
GAS-MCF/DAY	12,336		$\perp$					11-	÷	
GAS-OIL RATIO CU FT/BBL	15,111		/	AC	CI				"龙	
WATER-BBL/DAY	2,427			HJ	21	DWI				
	Flowing		-17	11111	1111	1111111		6-	01) * -	
INITIAL SHUT-IN PRESSURE	4475	10110	1	$)_{2}$	<i>\\\\\</i>		[//////////////////////////////////////	1-		
FLOW TUBING PRESSURE	N/A	100710-	Vec	1216	59	rallow,			1 24	
		s are presented on the	CDEC	clare that ( h	ave knowled	loe of the contents of	this report and an	authorized	ov my organization	
A record of the formatione della	gepared by me or under my sup	ervision and direction, w	rith the data	and facts stat	ted herein to	be true, correct, and	I complete to the b	est of my kno	wiedge and belief. 252-4703	~
A record of the formations drille to make this report, which was	1.6		==00100	Pickens			9/21/201	1 2 3 1 1	202-4/03	
to make this report, which was r	ickens JRE	N			)		DATE	PH	ONE NUMBER	CN1
to make this report, which was a minimum of the second sec	JRE ngs Parkway C	N Nahoma City CITY		T OR TYPE 73134 ZIP		mpick	DATE cens@gulfpo EMAIL ADDI	rtenergy.		PON

F	2
- 4	_
R	7