

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240830000

Completion Report

Spud Date: February 19, 2017

OTC Prod. Unit No.:

Drilling Finished Date: May 01, 2017

1st Prod Date: July 29, 2017

Completion Date: July 29, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PAULINE 8-27X22H

Purchaser/Measurer:

Location: GRADY 27 5N 6W
SE NW NE SE
2268 FSL 841 FEL of 1/4 SEC
Latitude: 34.875772 Longitude: -97.814098
Derrick Elevation: 0 Ground Elevation: 1161

First Sales Date: 07/29/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	668381		659516	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	68	J-55	2529		1585	SURFACE
INTERMEDIATE	9.625	40	P-110	12633		965	7795
PRODUCTION	5.5	23	P-110	23045		2185	11628

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23045

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2017	WOODFORD	816	56	12336	15111	2427	FLOWING	4475	32/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
408097	640
446322	640
659446	MULTIUNIT

Perforated Intervals	
From	To
15220	22878

Acid Volumes	
2,712 BARRELS 28% HCL	

Fracture Treatments	
476,964 BARRELS WATER, 18,716,111 POUNDS SAND	

Formation	Top
WOODFORD	14828

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL MULTIUNIT ORDER HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 22 TWP: 5N RGE: 6W County: GRADY NW NE NE NE 239 FNL 413 FEL of 1/4 SEC Depth of Deviation: 14445 Radius of Turn: 865 Direction: 360 Total Length: 7683 Measured Total Depth: 23045 True Vertical Depth: 15462 End Pt. Location From Release, Unit or Property Line: 239

FOR COMMISSION USE ONLY	
Status: Accepted	1137820

RECEIVED

Form 1002A
Rev. 2009

SEP 29 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 051-24083
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	27	TWP	5N	RGE	6W
LEASE NAME	Pauline			WELL NO.	8-27X22H		
SE 1/4 NW 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC 2268			FSL OF 1/4 SEC 8418			RECOMP DATE
ELEVATION Derrick FL	Ground	1161	Latitude (if known)	34.875772		Longitude (if known)	-97.814098
OPERATOR NAME	Gulfport MidCon LLC			OTC/OCC OPERATOR NO.	24020		
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

SPUD DATE	2/19/17
DRLG FINISHED DATE	5/1/17
DATE OF WELL COMPLETION	7/29/17
1st PROD DATE	7/29/17

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

668381
659516

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13.375	68	J-55	2529		1585	Surface
INTERMEDIATE	9.625	40	P-110	12,633		965	7,795
PRODUCTION	5.5	23	P-110	23045		2185	11628
LINER							
				TOTAL DEPTH	23,045		

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford	LA	Reported to For Focus
SPACING & SPACING ORDER NUMBER	408097 (640)	446322 (640)	659446 (Multistage)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas			
PERFORATED INTERVALS	15220-22878			
ACID/VOLUME	2712bbl 28% HCL			
FRACTURE TREATMENT (Fluids/Prop Amounts)	476,964bbl Water			
	18,716,111 lb Sand			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

7/29/2017

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	9/7/2017				
OIL-BBL/DAY	816				
OIL-GRAVITY (API)	56				
GAS-MCF/DAY	12,336				
GAS-OIL RATIO CU FT/BBL	15,111				
WATER-BBL/DAY	2,427				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	4475				
CHOKE SIZE	32/64				
FLOW TUBING PRESSURE	N/A				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Monica Pickens
SIGNATURE

Monica Pickens

9/21/2017

252-4703

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

3001 Quail Springs Parkway

Oklahoma City

OK

73134

mpickens@gulfportenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Pauline WELL NO. 8-27X22H

NAMES OF FORMATIONS	TOP
Woodford	14,828

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FNL	FEL
				1/4 1/4 1/4 1/4			
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1				Grady			
SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FNL	FEL
22	05N	06W		NW 1/4 NE 1/4 NE 1/4 NE 1/4		239	413
				Depth of Deviation	Radius of Turn	Direction	Total Length
				14,445	865	360	7,683
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	
				23,045	15,462	239	

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
				Depth of Deviation	Radius of Turn	Direction	Total Length
				Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

PCW
JR