Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045236430000 **Completion Report** Spud Date: April 02, 2017

OTC Prod. Unit No.: 04522224200000 Drilling Finished Date: April 13, 2017

1st Prod Date: September 15, 2017

Completion Date: September 15, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: YOUNG 27 2H Purchaser/Measurer: ETC FILED SERVICES

Location: ELLIS 27 20N 25W First Sales Date: 09-15-2017

S2 SE SE SE

250 FSL 330 FEL of 1/4 SEC

Latitude: 36.1734306 Longitude: -99.8468056 Derrick Elevation: 2510 Ground Elevation: 2529

Operator: JONES ENERGY LLC 21043

> 807 LAS CIMAS PKWY STE 350 AUSTIN, TX 78746-6193

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
664840

Increased Density
Order No
663548

Casing and Cement							
Type Size Weight Grade Feet PSI SAX Top of CI						Top of CMT	
SURFACE	9.625	36	J55	880		515	SURFACE
PRODUCTION	7	26	P110	8782		395	6224

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	4432	0	0	8583	13015

Total Depth: 13029

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2017	CLEVELAND	126	47	202	2570	418	GAS LIFT	1790	64/64	1010

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders				
Order No	Unit Size			
65115	640			

Perforated Intervals				
From	То			
There are no Perf. Intervals records to display.				

Acid Volumes
NONE

Fracture Treatments	
65677 BBLS FLUID & 2407920 LBS PROPPANT	

Formation	Тор
CLEVELAND	8668

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 8782' TO TERMINUS AT 13029'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. OCC - RESTORING 1002A AFTER NETWORK GOING DOWN NO CHANGE FROM THE ORIGINAL APPROVAL 10/18/2017.

Lateral Holes

Sec: 27 TWP: 20N RGE: 25W County: ELLIS

NW NE NE NE

207 FNL 445 FEL of 1/4 SEC

Depth of Deviation: 7769 Radius of Turn: 648 Direction: 360 Total Length: 4244

Measured Total Depth: 13029 True Vertical Depth: 8439 End Pt. Location From Release, Unit or Property Line: 207

FOR COMMISSION USE ONLY

1137706

Status: Accepted

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