

API NUMBER: 073 25810

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 10/31/2017  
Expiration Date: 04/30/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 24 Twp: 18N Rge: 6W

County: KINGFISHER

SPOT LOCATION: ☐ SW ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 235 1500

Lease Name: CHINOOK 1806

Well No: 1-24MH

Well will be 235 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP

Telephone: 2815300991

OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

SANDY DALE FARMS, LTD  
11296 N. 2920 ROAD  
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN (EX CHESTER)	7508	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201604506  
201604508

Special Orders:

Total Depth: 12500

Ground Elevation: 1188

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33317

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 24 Twp 18N Rge 6W County KINGFISHER

Spot Location of End Point: NE NW NE NW

Feet From: NORTH 1/4 Section Line: 200

Feet From: WEST 1/4 Section Line: 1957

Depth of Deviation: 6935

Radius of Turn: 442

Direction: 180

Total Length: 4871

Measured Total Depth: 12500

True Vertical Depth: 7508

End Point Location from Lease,  
Unit, or Property Line: 200

Notes:

Category

Description

DEEP SURFACE CASING

10/9/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

10/9/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

PENDING CD - 201604506

10/31/2017 - G60 - (640)(HOR) 24-18N-6W  
EST MSNLC, OTHERS  
COMPL. INT. NLT 660' FB  
(COEXIST WITH SP. ORDER 44960/62761 MSSLM N2 AND 44960/52746/62761 MSSLM S2)  
REC. 9/11/17 (DUNN)

PENDING CD - 201604508

10/31/2017 - G60 - (I.O.) 24-18N-6W  
X201704506 MSNLC  
COMPL. INT. NCT 200' FSL, NCT 200' FNL, NCT 330' FWL  
NO OP. NAMED  
REC. 9/11/17 (DUNN)

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073 25810 CHINOOK 1806 1-24MH



CIMARRON<sup>®</sup>  
SURVEYING & MAPPING CO.

Oklahoma City, OK  
(405) 692-7348  
CIMSURVEY.COM

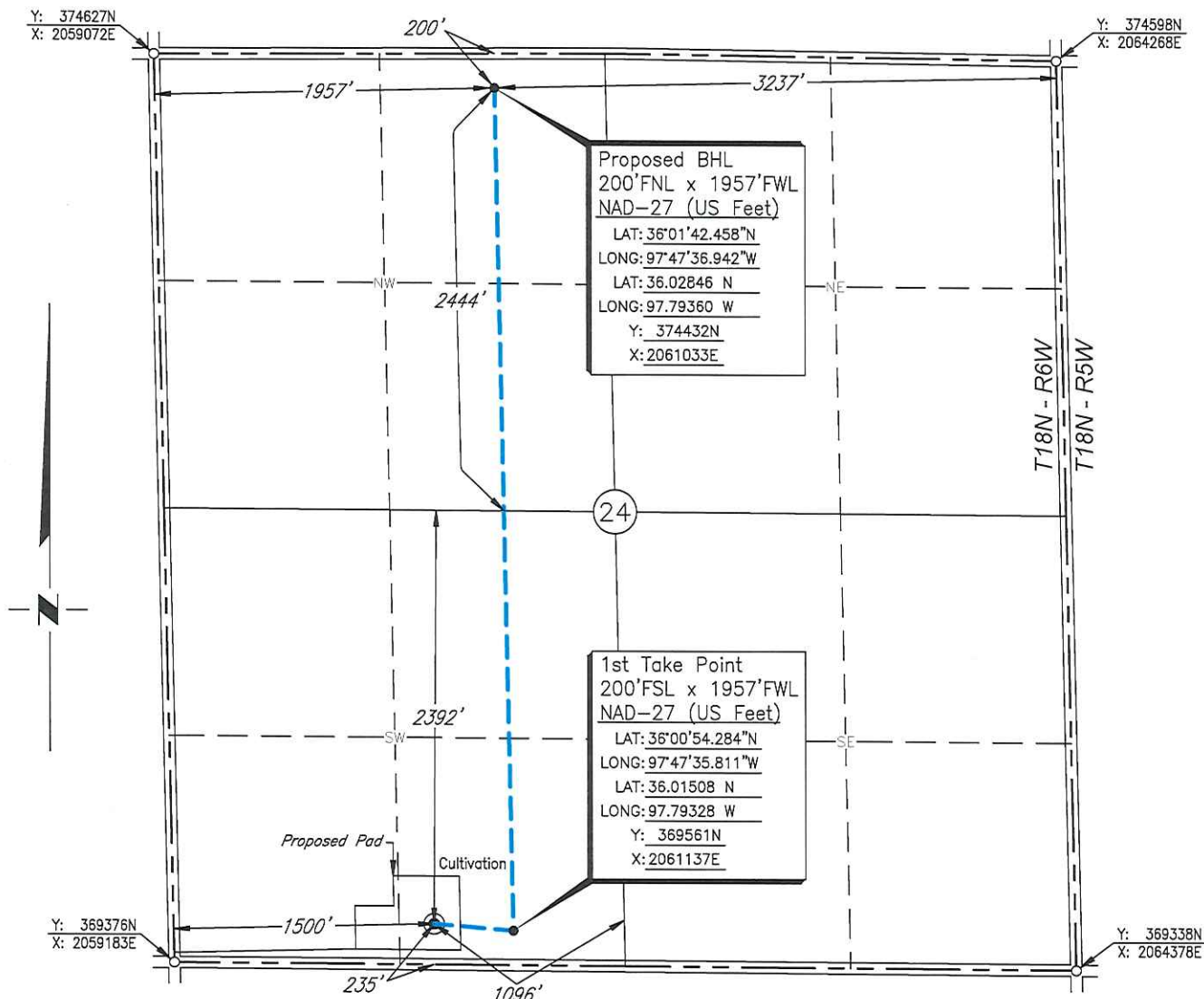
C.A. No. 1780 Expires JUNE 30, 2018

3507325810

KINGFISHER

County, Oklahoma

235'FSL - 1500'FWL Section 24 Township 18N Range 6W I.M.



Scale: 1" = 1000'

Date Staked: October 28, 2016

GPS Observation: Latitude 36°00'54.674" N  
Longitude 97°47'41.384" W  
Latitude 36.01519 N  
Longitude 98.79483 W

State Plane NAD27 Y: 369600N  
Oklahoma North Zone: X:2060679E

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP

Elevation: 1188'

Lease Name: Chinook 1806

Well No.: 1-24MH

Topography & Vegetation: Cultivation

Alternate Location Stakes Set: No

Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction

from Hwy Jct or Town: From the town of Dover; Thence north approx. 2 1/3 miles along  
U.S. Highway 81; Thence east 6 miles to the Southwest Corner of Section 24.

SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431  
do hereby certify that the above described well location was  
carefully staked on the ground as shown and that all ties and  
distances shown are from existing lines of occupation.

JOB NO.:	1614256A	2	ADDED BHL	10/02/17	N.J.S.
DATE:	11/03/16	1	MOVED WELL	09/21/17	N.J.S.
DRAWN BY:	T.A.W.	NO.	REVISION	DATE	BY

*D. Mike Dossey*  
D. MIKE DOSSEY R.P.L.S. # 1431

