OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000

OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

API NUMBER: Horizontal Hole

WELL LOCATION: Sec: 06

Oil & Gas

063 24718

PERMIT TO DRILL

Approval Date: 11/01/2017 **Expiration Date:** 05/01/2018

23995 0

Twp: 6N Rge: 9E

FEET FROM QUARTER: SPOT LOCATION: SW SE EAST SE SE SECTION LINES

Lease Name: WALT Well will be 270 feet from nearest unit or lease boundary. 07-1H Well No:

CORTERRA ENERGY OPERATING LLC Operator Telephone: 9186150400 OTC/OCC Number:

CORTERRA ENERGY OPERATING LLC 1717 S BOULDER AVE STE 900

TULSA, 74119-4844 JOHN WALT SHERRY 7670 E 141 ROAD

ATWOOD 74827 OK

Formation(s) (Permit Valid for Listed Formations Only):

Depth Name Depth 1 MISSISSIPPIAN 4425 6 2 WOODFORD 4775 3

SYLVAN 4935 10

Spacing Orders: Location Exception Orders: Increased Density Orders: No Spacing

Pending CD Numbers: 201702047 Special Orders:

201706613

Total Depth: 11000 Ground Elevation: 733 Surface Casing: 600 Depth to base of Treatable Water-Bearing FM: 60

Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-33275 H. SEE MEMO Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 07 Twp 6N Rge 9E County HUGHES

Spot Location of End Point: SW SE SE SE
Feet From: SOUTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 440

Depth of Deviation: 4460 Radius of Turn: 1012

Direction: 180
Total Length: 4950

Measured Total Depth: 11000
True Vertical Depth: 4935
End Point Location from Lease,
Unit, or Property Line: 165

 Additional Surface Owner
 Address

 JACK O. SHERRY
 7670 E 141 ROAD

 BOB J. SHERRY
 7670 E 141 ROAD

City, State, Zip

ATWOOD, OK 74827

ATWOOD, OK 74827

Notes:

Category

DEEP SURFACE CASING

10/16/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS
OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 10/10/2017 - G71 - OCC 165:10-3-10 REQUIRES:

Description

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 10/10/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED- LITTLE RIVER), PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

МЕМО

Category

Description

PENDING CD - 201702047

11/1/2017 - G60 - (E.O.)(640)(HOR) 7-6N-9E VAC 555901 WDFD EST MSSP, WDFD, SLVN

COMPL. INT. (MSSP, SLVN) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL NCT 330' FEL/FWL REC. 10/10/17 (JOHNSON

PENDING CD - 201706613

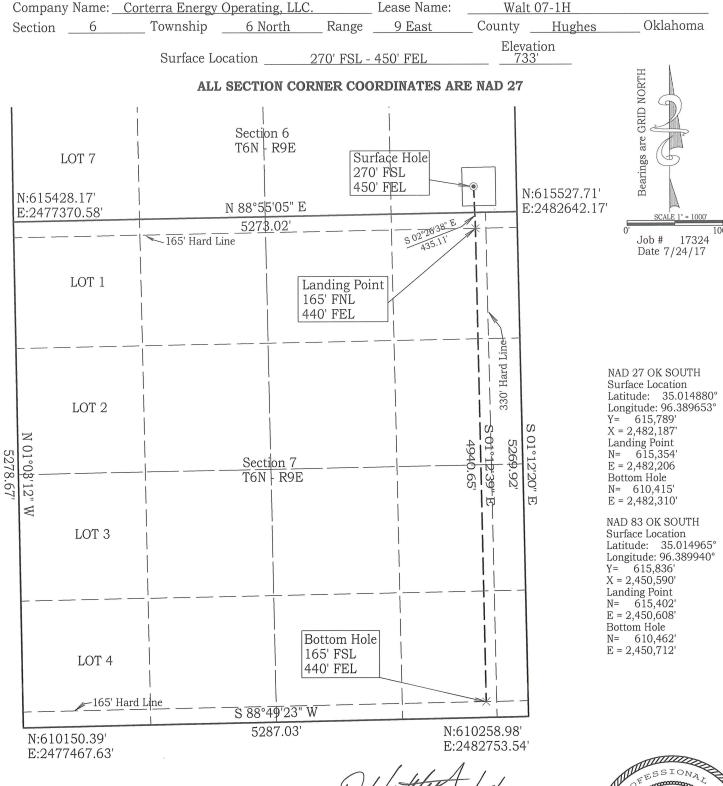
11/1/2017 - G60 - (E.O.) 7-6N-9E X201702047 MSSP, WDFD, SLVN COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL

CORTERRA ENERGY, LLC. REC. 10/10/17 (JOHNSON)

3506324718

Permit Plat M & M Land Surveying, Inc.

520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999



D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

