APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000 REV. 2014

FILE ORIGINAL ONLY PLEASE TYPE OR USE BLACK INK 1. OTC/OCC OPERATOR NUMBER 23209			OIL & GAS C	ORPORATION CONSERVATION THORPE BUILDI	DIVISION	E	SATCH NUMBER (OCC US	RE SE ONLY)
2. API NUMBER			OKLAHOR	P.O. BOX 52000 MA CITY, OK 73		L	ye gayangan keminin	
			(F	RULE 165:10-3-1)		WALKT	
3. NOTICE OF INTENT TO: X DRILL RECOMPLETE NOTE: ATTACH COP 4. TYPE OF DRILLING OPERATION >>> A. X STRAIGHT HOLE		DEE MPLETION TE: If direc	OR REENTRY.		l e for bottom hole loc	ation)	6. LOCATE WELL AND LEASE OR SPACING O	D OUTLINE
B. X OIL/GAS INJECTION	DISPOSAL	WAT	TER SUPPLY	STRAT TEST	SERVICE W		5280	1 1 1
5. WELL LOCATION: SECTION 25 TOWNSHIP 01	RANGE		COUNTY			2310		
SECTION 25 TOWNSHIP 81	N MANOE	0E		SEMIN	from WEST LINE	1650		
SW 1/4 SW 1/4 SW	1/4 NW 1/4	SECTION		2475'	165'			
7. Well will be 165'		st unit or pr	roperty boundary.	VELL NUMBER:	4.05	330	COLUMN DESCRIPTION	1
9. NAME OF OLD	TOBIAS			MAIL ADDRESS:	1-25	2310		
OPERATOR: CIRCLE 9 RES	SOURCES LLC	 		RGE@CIRCLES		1650		
P.C). BOX 249	STATE		ZIP CODE	5-529-6577	990	7744	
OKLAHOMA 10. SURFACE OWNER (ONE ONLY, ATTACH SHEET			OK		73101	330	0 1 1 2	
	,		PHAY	CATTLE CO	D. LLC		660 2640 1980 1320	2640 1980
ADDRESS	(96 CAD	WELL RD			11. Is well	located on lands under federa Y X N	al jurisdiction?
CITY OPELIKA		STATE	AL	ZIP CODE	36804	Will st	vater well be drilled Y	
14. LIST TARGET FORMATIONS AND DEP	THS OF EACH BELOV	V (LIMITED	TO TEN)			13. Date C	peration to Begin AS	SAP
¹⁾ CALVIN (2200')				6) VIOLA (3	950')			WELL NAME
²⁾ RED FORK (2780')				7) SIMPSO	N DOLOMITE	E (4020')		MAME
3) CROMWELL (3200')	<u></u>				/ILCOX (4060			
4) MISSISSIPPIAN (3600")				ALL DOLOMI)')	*
⁵⁾ WOODFORD (3750')	· · · · · · · · · · · · · · · · · · ·			-	WILCOX (4			*
15. SPACING ORDER NUMBER(S) AND SI	ZE UNIT(S):				706689 - 80		AYDOWN	
16. PENDING APPLICATION C.D. NO.	17. LOCATION	201706		18. INCREASE	D DENSITY ORDER	NO.		
19. TOTAL DEPTH 20. GROUND ELEV.	21. BASE OF TREAT				ALT CASING PROG Y X N	USED?	001111	
24. ALTERNATIVE CASING PROCEDURE, A. Cement will be circulated from	check box and fill in bla	urface on the	AVIT REQUIRED, see production casing	ee reverse side, line string.	31.)		SCANNFI	
B. Cement will be circulated from 25.1. PIT INFORMATION: Using more than continuous cont			<u> </u>	l If yes, fill out lin	stage cementing too e 25.2 on top reverse		The state of the s	
A. TYPE OF MUD SYSTEM: B. EXPECTED MUD CHLORIDE	X WATER BASED	maximum:	OIL BASED 8000		rage:	ppm.		
PIT #1 C. TYPE OF PIT SYSTEM: D. IS DEPTH TO TOP OF GROU	on-site ND WATER GREATER	off-s THAN 10			f-site, specify location XY	·		
E. WITHIN 1 MILE OF MUNICIPAF. WELLHEAD PROTECTION A		_ Y	- _N _N			Off-Site	Pit No.	
26.1 A. CATEGORY OCC USE ONLY B. PIT LOCATION:	1A 1B 2 3 Alluvial Plain	4 C	ace Deposit	Bedrock Aquife	er Other H	SA 1	lon-H.S.A. Fm:	
C. Special area or fiel	d rule?			D. DEEP SCA?	, <u> </u>	_n	E. CBL required? Y	N
F. SOIL COMPACTED 27. PROPOSED METHOD FOR DISPOSAL		(MUST BE	Y N COMPLETED)	G. 20 mil GEO	MEMBRANE LINER	REQUIRED?	YN	
A. Evaporation/dewater and back B. Public Landfill: Location	dilling of reserve pit.							
C. Annular Injection (REQUIRES X D. One time land application ——			00 feet below base PERM		earing formation.)		PERMIT NO	
E. Haul to Commercial pit facility;	Specify site:					Order N	1-	
F. Haul to Commercial soil farmin G. Haul to recycling/re-use facility						Order N		
H. Other, Specify:	l		Abla &					
	I am authorized to proposals made he							
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SIGNATURE SIGNATURE		NAME (Prin	ntor Type)	WHIPPU	PHONE (FAX (AC/NO.) DAT	



B. EMPETER MID CREATED EXTENT. B. EMPETER MID CREATED EXTENT. C. IS EMPTER MID CREATED EXTENDED	25.2. PIT INFORMATION:					ING SURPACE CASIN									
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### OF DEPOND AND CONTROL MARKET ### OF														•	
23 OCC USE ONLY			.? <u> </u>	—			Off-Si	te Pit N	o. <u> </u>			_			
D. PITECATION. Allowal Perin _ Termos Reports _ Bearband Aquater _ DEPER ON _ Y N			2 3 4		Fm:			28. Lo	cate Bo	ottom H	loie				
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Open	Depth of Deviation		114 0201101			Total Length	-								
Open		<u></u>		<u> </u>		L	4								
(Signature on fort of this form attests to this affidavit) 1. This well will. Will. NOT penetrates any known but strickation zone within 14 mile will. Will will will will wind which strom any water well within 14 mile will. Will will will wind which strom any water well within 14 mile will. Will. Will be stored 50 gallors per minute. 2. During the diffining of this well, windrawsis from any water well within 14 mile will. Will. NOT second 50 gallors per minute. 3. The projected depth of the well will 14 mile of 11 mile of 11 mile will. (Information concerning some water wells may be obtained from the CNLAHOMA WATER RESOURCES BOARD, 3800 N. Classes Bisk-0, Okishoma City, CK 73118). If NO WATER WILLS FOUND, SO STATE (ATTACH ADDITIONAL SHEET RECESSARY) Name of Owner/Operator Address of Owner/Operator OCC USE ONLY OCC USE ONLY OCC USE ONLY OCC USE ONLY A NONE field S B EAPRED Date C. OUTSTANDING CONTEMPT ORDER. 4. GEOLOGY DO NOT WRITE INSIDE THIS BOX A GEOLOGY DO NOT WRITE INSIDE THIS BOX	Measured Total Depth					arest lease, unit									
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