## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000

**OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

API NUMBER: Horizontal Hole

Oil & Gas

017 25094

PERMIT TO DRILL

WELL LOCATION: Sec: 15 Twp: 11N Rge: 7W County: CANADIAN FEET FROM QUARTER: SPOT LOCATION: NE NE NW NW

285

NORTH FROM

1195

WEST

Lease Name: OLYMPUS 1107

Well No: #1WH-10 Well will be

285 feet from nearest unit or lease boundary.

Operator Name:

CHAPARRAL ENERGY LLC

Telephone: 4054264451; 4054264

OTC/OCC Number:

Approval Date:

Expiration Date

16896 0

10/31/2017

04/30/2018

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY,

OK 73114-7800 SIEGRIST FARMS, LLC, C/O DAVID SIEGRIST

1107 S. HOFF

**EL RENO** 

Name

10

H. SEE MEMO

OK 73036

Depth

Formation(s) (Permit Valid for Listed Formations Only):

Depth 1 WOODFORD 10515 2

Ground Elevation: 1409

Location Exception Orders:

Increased Density Orders:

Special Orders:

Pending CD Numbers:

Total Depth: 15500

Spacing Orders:

201706177

No Spacing

Surface Casing: 620

Depth to base of Treatable Water-Bearing FM: 370

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33284

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is NON HSA

Pit Location Formation: DOG CREEK

## HORIZONTAL HOLE 1

Sec 10 CANADIAN Twp 11N Rge 7W County

1/4 Section Line:

Spot Location of End Point: NE NW NW NORTH Feet From: 1/4 Section Line: 165 Feet From: WEST

Depth of Deviation: 9965 Radius of Turn: 356

Direction: 356

Total Length: 4976

Measured Total Depth: 15500 True Vertical Depth: 10555

End Point Location from Lease, Unit, or Property Line: 165

Notes:

Category

**MEMO** 

Description

380

**COMPLETION INTERVAL** 

10/31/2017 - G60 - WILL BE LEGAL, NCT 165' FNL/FSL, NCT 330' FEL/FWL PER OPERATOR

HYDRAULIC FRACTURING

10/13/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

10/13/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201706177 10/31/2017 - G60 - (640)(HOR) 10-11N-7W

EXT 653390 WDFD, OTHERS

COMPL. INT. NCT 165' FNL/FSL, NCT 330' FEL/FWL

REC. 10/9/17 (MINMIER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25094 OLYMPUS 1107 #1WH-10

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS CANADIAN County, Oklahoma 3501725094 285'FNL-1195'FWL \_\_ Section \_\_\_\_15 \_\_ Township \_\_\_11N \_\_ Range \_\_7W \_\_I.M. 2018788 163788 X 2021446 Y 163789 X 2024105 Y 163788 PROPOSED BOTTOM HOLE 165'FNL-380'FM 35'26'58.1" N 97'56'08.3" W 35.449480761' 97.935651854' X: 2019168 Y: 163623 EXISTING WELL 00'02' GRID GRID
NAD-27
OK NORTH
US FEET
Scale:
1" = 1000' 4976 1000 (10) X 2024098 Y 161139 X 2018788 Y 161131 Best Accessibility to Lo Distance & Direction from Hwy Jct or Town US Hwy 81 to Name: g<sub>o</sub> OLYMPUS Vegetation the PROPOSED FIRST TAKE POINT 165'FSL-380'FWL 35'26'08.9" N 97:56'08.4" W 35.435811409' N 97:935671126' W X: 2019165 Y: 158647 Location ENERGY, From EXISTING WELL EXISTING WELL 1107 Northwest Loc ( 0 the From fe≝ LLC Corner ⊇, junction 5305' North sloping PROPOSED LASSEN 1107 1UMH-15 PROPOSED SURFACE HOLE NAD-83 35'26'04.7" N 97'55'59.7" W X 2024090 Y 158489 of. off 으 Section PROPOSED OLYMPUS 1107 1UMH-10 pasture US Hwy county PROPOSED LASSEN 1107 1WH-15 EXISTING WELL EXISTING WELL 5 <u>∞</u> PROPOSED OLYMPUS 1107 1WH-10 T11N-R7W œ Reference WeⅡ FIRST TAKE POINT, BOTTO INFORMATION PROVIDED IN NOT SURVEYED. ξŞ 81 Hwy No.: 1WH-10 152 Stakes EXISTING WELL 3. Union 9 MO 15 Alternate OPERATOR L X 2018792 Y 155832 X 2024090 Y 155840 City. **ELEVATION:** 1409' Gr. at 1408' Gr. at DORILL PATH Oklahoma, Location Stake Stake Stakes 90 EXISTING WELL H (NGVD W Set EXISTING WELL miles None **88** North X 2018799 Y 153181 X 2021445 Y 153185 X 2024089 Y 153189 Date of Drawing: Oct. 9, 2017 SSIONAL Invoice # <u>282214C</u> Date Staked: \_ Oct. 5, 2017 NMB DATUM: NAD-27 LAT: \_\_35°26'04.5" N LONG: \_97°55'58.6" W was receiv accurat **CERTIFICATE:** s information d with a GPS foot Hariz./Vert. LAT: <u>35.434575812° N</u> THOMAS L Thomas L. Howell I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the LONG: 97.932934771° W HOWELL STATE PLANE 1433 COORDINATES (US FEET): information shown herein. This ered ±1 fo ZONE: OK NORTH Thoma L. Nave, 2019981 158198 Oklahoma Lic. No. \_\_