OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000**

(Rule 165:10-3-1)

Horizontal Hole

API NUMBER:

Oil & Gas

043 23566

PERMIT TO DRILL

11/02/2017 Approval Date: 05/02/2018 **Expiration Date:**

County: DEWEY

SPOT LOCATION: NE NW NW FEET FROM QUARTER: NE NORTH FROM EAST

150 2200

Lease Name: POLLOCK 3625-19-18 Well No: 1H

Twp: 18N Rge: 18W

150 feet from nearest unit or lease boundary. Well will be

Operator Name:

WELL LOCATION: Sec: 01

TAPSTONE ENERGY LLC

Telephone: 4057021600

OTC/OCC Number:

23467 0

TAPSTONE ENERGY LLC

100 E MAIN ST

OKLAHOMA CITY.

OK 73104-2509 CAROL ANNE POLLOCK

P.O. BOX 206

TALOGA

OK 73667

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth MISSISSIPPIAN (EX CHESTER) 1 11054 MISSISSIPPIAN 2 12100 3 4 664327 Spacing Orders: Increased Density Orders: Location Exception Orders: 663964

Pending CD Numbers:

201706226

201706236

Special Orders:

Total Depth: 22400

Ground Elevation: 1970

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 290

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

Approved Method for disposal of Drilling Fluids:

D. One time land application - (REQUIRES PERMIT)

PERMIT NO: 17-33189

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER

Pit Location Formation: RUSH SPRINGS

HORIZONTAL HOLE 1

Sec 25 Twp 19N Rge 18W County DEWEY

Spot Location of End Point: N2 N2 NW NE
Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 1980

Depth of Deviation: 11595 Radius of Turn: 366

Direction: 2

Total Length: 10230

Measured Total Depth: 22400
True Vertical Depth: 12100
End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 10/17/2017 - G57 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 10/17/2017 - G57 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 10/17/2017 - G57 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

Category Description

PENDING CD - 201706226

11/1/2017 - G60 - (I.O.) 25 & 36-19N-18W EST MULTIUNIT HORIZONTAL WELL X664327 (25-19N-18W) MSSP X663964 (36-19N-18W) MSNLC

50% 25-19N-18W 50% 36-19N-18W

TAPSTONE ENERGY, LLC. REC. 10/9/17 (MINMIER)

11/2/2017 - G60 - (I.O.) 25 & 36-19N-18W X664327 (25-19N-18W) MSSP PENDING CD - 201706236

X663964 (36-19N-18W) MSNLC COMPL. INT. (36-19N-18W) NCT 165' FSL, NCT 0' FNL, NCT 560' FEL COMPL. INT. (25-19N-18W) NCT 0' FSL, NCT 165' FNL, NCT 560' FEL

NO OP. NAMED REC. 10/9/17 (MINMIER)

SPACING - 663964 11/2/2017 - G60 - (640)(HOR) 36-19N-18W

EST MSNLC

COMPL. INT. NLT 660' FB

SPACING - 664327 11/1/2017 - G60 - (640)(HOR) 25-19N-18W

VAC 54296 CSTR EST MSSP

COMPL. INT. NLT 660' FB

APPLICATION TO DRILL, RECOMPLETE OR REENTER

FORM 1000 REV. 2014

OTC/OCC OF API NUMBER	1	c	OKLAHOMA CORPOR, OIL & GAS CONSER JIM THORPI P.O. BO; OKLAHOMA CITY (RULE 16	VATION DIVISION E BUILDING X 52000 , OK 73152-2000	В	NATCH NUMBER (OCC USE ONLY)	REV. 2
3. NOTICE OF I X DRILL 4. TYPE OF DR A. X STRAI	RECOMPLETE NOTE: ATTACH COPY OF ILLING OPERATION >>>>>	RECTIONAL HOLE	EN AMEND-1	REASON verse side for bottom hole	•	6. LOCATE WELL AND OUTLIN LEASE OR SPACING UNIT IN IN	
5. WELL LOCAT SECTION 1 SPOT LOCATION: NE 1/4 7. Well will be 8. LEASE NAME: 9. NAME OF OPERATOR: ADDRESS CITY	TOWNSHIP 18N NW 1/4 NW 1/4 150 POLLO TAPSTONE E	NE 1/4 SECTION LIN feet from nearest unit or proping CK 3625-19-18 ENERGY DX 1608	QUARTER from NORT NES: 15	BER: 1H RESS:	330 2310 1650		Û N
10. SURFACE OV	VNER (ONE ONLY, ATTACH SHEET FOR A	ADDITIONAL OWNERS)	Carol Anne		_	1980 1980 1980 1980 1980	3
ADDRESS		P.O. Bo	ox 206		11. Is well to	cated on lands under federal jurisdiction	?
СПҮ	TALOGA	STATE	OK ZIP COL	73667		_ Y X N ster well be drilled: Y X_N	SEC
14. LIST TARGET	FORMATIONS AND DEPTHS (OF EACH BELOW (LIMITED TO				ce water be used? X Y N Praction to Begin	
1)	MISSISSIPPIAN	N - 12100'	6)	TEMPOD/	IDV VII	THORIZATION	j
2)			7)	ILINI UIM			TOWNSHIP
2)		· · · · · · · · · · · · · · · · · · ·			TO DE	(ILL	• □
[3)			8)				
			8)			0-17	
4)			9)	Expiration Date	g: 10-31	-2017	RANG
4) 5) 15. SPACING ORD	DER NUMBER(S) AND SIZE UN	VIT(S):	9)	Expiration Data Signature:	2: 10-31 orta	-2017 uchy for	RANGE
4) 5) 15. SPACING ORD SPACING		ftigraphic ies	9) 10)	Signature: 1	of a	-2017 WCy for Virginia + 1000 1000 1100 1100 1100 1100 1100 1	RANGE
4) 15. SPACING ORE SPACING 16. PENDING APP 19_TOTAL DEPTH	LICATION G.D. NO.	17. LOCATION EXCEPTION OF	9) 10) T RDER NO. 18. INC	Signature: CREASED DENSITY ORDE	of a service of the s	-2017 Why formula prominger	RANGE
5) 15. SPACING ORE SPACING 16. PENDING APP 19. TOTAL DEPTH 12, 300	LICATION G.D. NO. 20. GROUND ELEV. 21. B 1970	17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290	9) 10) T RDER NO. 18. INC. 22. SURFACE CASING 1500	Signature: A CREASED DENSITY ORDE N/A 23. ALT CASING PROOF	of a service of the s	1 1	RANGE
4) 15. SPACING ORE SPACING 16. PENDING APP 19. TOTAL DEPTH 12. 300 24. ALTERNATIVE A. Cerne B. Cerne 25.1. PIT INFORMA A. TYPE	LICATION C.D. NO. 20. GROUND ELEV. 21. B 1970 CASING PROCEDURE, check nt will be circulated from total drint will be circulated from TION: Using more than one pit of MUD SYSTEM: X	17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT I epith to ground surface on the pro depth to or mud system? WATER BASED OIL	9) 10) RDER NO. 18. INC 22. SURFACE CASING 1500 REQUIRED, see reverse siduction casing string. depth by use Y N If yes, fill BASED GAS BA	Signature: A CREASED DENSITY ORDE N/A 23. ALT CASING PROC Y ide, line 31.) of a two stage cementing to ill out line 25.2 on top reveni	GUSED? N oot. se side.	1 1	RANGE
5) 15. SPACING ORD SPACING 16. PENDING APP 19. TOTAL DEPTH 12. 300 24. ALTERNATIVE A. Ceme B. Ceme 25.1. PIT INFORMA A. TYPE B. EXPE PIT #1 C. TYPE	LICATION C.D. NO. 20. GROUND ELEV. 21. B 1970 CASING PROCEDURE, check int will be circulated from total do nt will be circulated from TION: Using more than one pil OF MUD SYSTEM: ECTED MUD CHLORIDE CONT	TI GRAPTIC IES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT in depth to cor mud system? WATER BASED IENT: maximum: on-site off-site	9) 10) 10) 118. INC 22. SURFACE CASING 1500 REQUIRED, see reverse siduction casing string, depth by use Y N If yes, fit BASED GAS BA 8000 ppm; X closed	CREASED DENSITY ORDENIA 23. ALT CASING PROCY ide, line 31.) of a two stage comenting to a two stage comenting to a two stage comenting to the 25.2 on top revenue. SED (AIR DRILL) average: 5000 If off-site, specify location	GUSED? oot. se side. on:	1 1	RANGE
5) 15. SPACING ORE SPACING 16. PENDING APP 19. TOTAL DEPTH 12. 3 VO 24. ALTERNATIVE A. Cerre B. Cerre 25.1. PIT INFORMA A. TYPE B. EXPE D. IS DE E. WITH	LICATION C.D. NO. 20. GROUND ELEV. 21. B 1970 CASING PROCEDURE, check nt will be circulated from total drint will be circulated from the wil	TI GRAPTIC TES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT Is epith to ground surface on the pro depth to or mud system? WATER BASED OIL TENT: maximum: off-site ATER GREATER THAN 10 FT BI	9) 10) 10) 118. INC 22. SURFACE CASING 1500 REQUIRED, see reverse siduction casing string, depth by use Y N If yes, fit BASED GAS BA 8000 ppm; X closed	CREASED DENSITY ORDE N/A 23. ALT CASING PROD Y ide, line 31.) of a two stage cementing to lout line 25.2 on top revenue SED (AIR DRILL) average: 5000	GUSED? oot. se side. on:	Wanger	RANGE
5) 15. SPACING ORD SPACING 16. PENDING APP 19_TOTAL DEPTH 12_300 24. ALTERNATIVE A. Cerne B. Cerne 25.1. PITT INFORMA A. TYPE B. EXPE PIT #1 C. TYPE D. Is DE E. WITH F. WELL 26.1	LICATION C.D. NO. 20. GROUND ELEV. 1970 CASING PROCEDURE, check nt will be circulated from total drawn will be circulated from the will be circulated from total drawn will be circulate	TO LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT I epith to ground surface on the product of the product	9) 10) 10) 110) 110) 110) 110 110 110 110	CREASED DENSITY ORDE N/A 23. ALT CASING PROC Y ide, line 31.) of a two stage cementing to lout line 25.2 on top revenus SED (AIR DRILL) average: 5000 If off-site, specify location	oot. se side. On: Off-Sile Pit	t No.	RANGE
5) 15. SPACING ORD SPACING 16. PENDING APP 19. TOTAL DEPTH 12.1 200 24. ALTERNATIVE B. Ceme B. Ceme 25.1. PIT INFORMA A. TYPE B. EXPE PIT #1 C. TYPE D. IS DE E. WITH F. WELL	LICATION C.D. NO. 20. GROUND ELEV. 21. B 1970 CASING PROCEDURE, check int will be circulated from total di nt will be circulated from total di nt will be circulated from TION: Using more than one pil COF MUD SYSTEM: X COF PIT SYSTEM: EPTH TO TOP OF GROUND W. IN 1 MILE OF MUNICIPAL WA LHEAD PROTECTION AREA? A. CATEGORY B. PIT LOCATION: C. Special area or field rule?	TI GRAPTIC TES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT I epith to ground surface on the pro depth to tor mud system? WATER BASED OIL TENT: maximum: GENT: maximum: GENT: maximum: TENT: TENT: MAXIMUM: TENT: TENT	9) 10) 10) 110) 110) 110) 110 110 110 110	CREASED DENSITY ORDE N/A 23. ALT CASING PROC Y ide, line 31.) of a two stage cementing to the stage cement c	oot. se side. On: Off-Sile Pit	Wanger	RANGE
5) 15. SPACING ORE SPACING 16. PENDING APP 19.TOTAL DEPTH 12.2 UO 24. ALTERNATIVE B. Cerne 25.1. PIT INFORMA A. TYPE B. EXPE PIT #1 C. TYPE D. IS DE E. WITH F. WELL 26.1 OCC USE ONLY 27. PROPOSED MM A. EVAPP B. EVAPP C. A. EVAPP C. C. Annul	LICATION C.D. NO. 20. GROUND ELEV. 21. B 1970 CASING PROCEDURE, check in will be circulated from total don't will be circulated from total don't will be circulated from total don't will be circulated from the complex of the circulated from the complex of the circulated from the circulated from the circulated from the circulated from the complex of the circulated from the complex of the circulated from	TI GRAPTIU TES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT Is epith to ground surface on the pro depth to or mud system? WATER BASED OFFILE OFFICE ATER GREATER THAN 10 FT BI TER WELL? Y N 1B 2 3 4 C Anaviral Plain FERRACE REQUIRED? RILLING FLUIDS (MUST BE CON off reserve pit.	P) 10) 10) RDER NO. 18. INC 22. SURFACE CASING 1500 REQUIRED, see reverse s iduction casing string. depth by use Y N If yes, fill BASED GAS BA 8000 ppm; X ciosed ELOW BASE OF PIT? X N Deposit Bedrock D. DEEL N G. 20 m MPLETED)	Signature: CREASED DENSITY ORDE N/A 23. ALT CASING PROC Y ide, line 31.) of a two stage cementing to ill out line 25.2 on top revent ISED (AIR DRILL) average: SED (AIR DRILL) average: Y Aquifer P SCA? Y A quifer P SC	Off-Site Pit	NORUSH SPRINGS	RANGE
4) 15. SPACING ORE SPACING 16. PENDING APP 19. TOTAL DEPTH 12. 300 24. ALTERNATIVE B. Ceme 25.1. PITI INFORMA A. TYPE B. EXPE PIT #1 C. TYPE D. IS DE E. WITH F. WELL 26.1 OCC USE ONLY 27. PROPOSED MB A. Evap B. Public C. Annu X. D. One t E. Haul I	LICATION C.D. NO. 20. GROUND ELEV. 21. B 1970 CASING PROCEDURE, check int will be circulated from total di nt will be circulated from TION: Using more than one pit c OF MUD SYSTEM: X CETED MUD CHLORIDE CONT E OF PIT SYSTEM: PITH TO TOP OF GROUND W. HILE OF MUNICIPAL WA HEAD PROTECTION AREA? A. CATEGORY 1A B. PIT LOCATION: C. Special area or field rule? F. SOIL COMPACTED LINE ETHOD FOR DISPOSAL OF DF oration/dewater and backfilling or c Landfill: Location far Injection (REQUIRES PERM ime land application— to Commercial pit facility; Specif	TI GRAPTIU TES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT I epith to ground surface on the pro depth to Lor mud system? WATER BASED TERNT: maximum: off-site Off-site ATER GREATER THAN 10 FT BI TER WELL? Y 1B 2 3 4 Anuviral Plain Terrace D R REQUIRED? R REQUIRED? TIT and surface casing set 200 fee (REQUIRES PERMIT) IT and surface casing set 200 fee (REQUIRES PERMIT) It site:	P) 10) 10) RDER NO. 18. INC 22. SURFACE CASING 1500 REQUIRED, see reverse siduction casing string. depth by use Y N If yes, fill BASED GAS BA 8000 X closed ELOW BASE OF PIT? X N Deposit Medical Section of the property of the propert	Signature: REASED DENSITY ORDE N/A 23. ALT CASING PROC Y ide, line 31.) of a two stage cementing to the stage of the s	Off-Site Pit	H.S.A. Fm: RUSH SPRINGS E. CBL required? Y X N	RANGE
4) 15. SPACING ORE SPACING 16. PENDING APP 19. TOTAL DEPTH 24. ALTERNATIVE B. Cerne 25.1. PIT INFORMA A. TYPE B. EXPE PIT #1 C. TYPE D. IS DE E. WITH F. WELL 26.1 OCC USE ONLY 27. PROPOSED MM X. D. One t E. Haul t F. Haul t G. Haul t G. Haul t	LICATION C.D. NO. 20. GROUND ELEV. 21. B 1970 CASING PROCEDURE, check int will be circulated from total di int will be circulated from total di int will be circulated from total di int will be circulated from TION: Using more than one pil EOF MUD SYSTEM: X ECTED MUD CHLORIDE CONI ECTED TOP OF GROUND W. IN 1 MILE OF MUNICIPAL WA HEAD PROTECTION AREA? A. CATEGORY 1A B. PIT LOCATION: C. Special area or field rule? F. SOIL COMPACTED LINE ETHOD FOR DISPOSAL OF DE Catandfill: Location Iar Injection (REQUIRES PERM ime land application— to Commercial pit facility; Specif to Commercial pit facility; Specif to Commercial pit facility; Specif to Commercial goil faming facility to recycling/re-use facility; Specif to Commercial goil faming facility The commercial goil faming facility of Commercial goil faming facility.	TI GRAPTIU TES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT I epith to ground surface on the pro depth to or mud system? WATER BASED OFFILE OFFISITE OFFISIT	PERMIT NO. 10) 10) 10) 110) 12. SURFACE CASING 1500 REQUIRED, see reverse siduction casing string. depth by use Y N If yes, fill BASED GAS BA 8000 ppm; X closed ELOW BASE OF PIT? X N Deposit Bedrock D. DEE:	Signature: CREASED DENSITY ORDE N/A 23. ALT CASING PROC Y ide, line 31.) of a two stage cementing to ill out line 25.2 on top revent ISED (AIR DRILL) average: SED (AIR DRILL) average: Y Aquifer P SCA? Y A quifer P SC	Off-Side Pit H.S.A. Non N Order No. Order No. Order No.	H.S.A. Fm: RUSH SPRINGS E. CBL required? Y X N	RANGE
4) 15. SPACING ORE SPACING 16. PENDING APP 19. TOTAL DEPTH 24. ALTERNATIVE B. Cerne 25.1. PIT INFORMA A. TYPE B. EXPE PIT #1 C. TYPE D. IS DE E. WITH F. WELL 26.1 OCC USE ONLY 27. PROPOSED MM X. D. One t E. Haul t F. Haul t G. Haul t G. Haul t	LICATION C.D. NO. 20. GROUND ELEV. 21. B 1970 CASING PROCEDURE, check int will be circulated from total di nt will be circulated from total di nt will be circulated from TION: Using more than one pil EOF MUD SYSTEM: X ECTED MUD CHLORIDE CONT EOF PIT SYSTEM: PTH TO TOP OF GROUND W. IN 1 MILE OF MUNICIPAL WA HEAD PROTECTION AREA? A. CATEGORY A. CATEGORY B. PIT LOCATION: C. Special area or field rule? F. SOIL COMPACTED LINE ETHOD FOR DISPOSAL OF DI ORATIONAL CONTROL OF DI TIME INCIDENTAL OF DI TIME INCIDENTAL OF DI TIME INCIDENTAL OF DI ORATIONAL OF DI	TI GRAPTIC TES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT I epith to ground surface on the pro depth to tor mud system? WATER BASED TERNT: maximum: GENT: M	PERMIT NO.	Signature: REASED DENSITY ORDE N/A 23. ALT CASING PROC Y ide, line 31.) of a two stage cementing to the stage cement ce	Order No.	H.S.A. FM: RUSH SPRINGS E. CBL required? Y X N PERMIT NO	
4) 15. SPACING ORE SPACING 16. PENDING APP 19. TOTAL DEPTH 24. ALTERNATIVE B. Cerne 25.1. PIT INFORMA A. TYPE B. EXPE PIT #1 C. TYPE D. IS DE E. WITH F. WELL 26.1 OCC USE ONLY 27. PROPOSED MM X. D. One t E. Haul t F. Haul t G. Haul t G. Haul t	LICATION C.D. NO. 20. GROUND ELEV. 1970 CASING PROCEDURE, check with will be circulated from total don't will be circulated from total process. A CATEGORY 1A B. PIT LOCATION: C. Special area or field rule? F. SOIL COMPACTED LINE ETHOD FOR DISPOSAL OF Disposation (REQUIRES PERM ime land application to commercial pit facility; Specific or corculation familia facilitio to recycling/re-use facility; Specific or corculated for the commercial soil familing facilitio to recycling/re-use facility; Specific Specify: 211142 — ()	TI GRAPTIC TES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT I epith to ground surface on the pro depth to of mud system? WATER BASED TENT: maximum: on-site ATER GREATER THAN 10 FT BI TER WELL? Y 1B 2 3 4 6 Anuviral Plain Terrace D R REQUIRED? RILLING FLUIDS (MUST BE CON of reserve pit. IIT and surface casing set 200 fee (REQUIRES PERMIT) Ty ysite: US Specify site: Sity site: LOSED SYSTEM = STE	PER NO. 18. INC. 22. SURFACE CASING 1500 REQUIRED, see reverse s reduction casing string. depth by use Y N If yes, fill see the see	Signature: CREASED DENSITY ORDE N/A 23. ALT CASING PROD Y ide, line 31.) of a two stage cementing to the stage of the stage cementing to the stage of the s	Order No.	H.S.A. Fm: RUSH SPRINGS E. CBL required? Y X N PERMIT NO M WITHING PER DISTI	
4) 15. SPACING ORE SPACING 16. PENDING APP 19. TOTAL DEPTH 24. ALTERNATIVE B. Cerne 25.1. PIT INFORMA A. TYPE B. EXPE PIT #1 C. TYPE D. IS DE E. WITH F. WELL 26.1 OCC USE ONLY 27. PROPOSED MM X. D. One t E. Haul t F. Haul t G. Haul t G. Haul t	LICATION C.D. NO. 20. GROUND ELEV. 1970 CASING PROCEDURE, check with will be circulated from total don't will be circulated from total process. A CATEGORY 1A B. PIT LOCATION: C. Special area or field rule? F. SOIL COMPACTED LINE ETHOD FOR DISPOSAL OF Disposation (REQUIRES PERM ime land application to commercial pit facility; Specific or corculation familia facilitio to recycling/re-use facility; Specific or corculated for the commercial soil familing facilitio to recycling/re-use facility; Specific Specify: 211142 — ()	TI GRAPTIC TES 17. LOCATION EXCEPTION OF ASE OF TREATABLE WATER 290 box and fill in blank (AFFIDAVIT I epith to ground surface on the pro depth to tor mud system? WATER BASED TERNT: maximum: GENT: M	PERMIT NO. 10) 10) 10) 110) 122. SURFACE CASING 1500 REQUIRED, see reverse s reduction casing string. depth by use Y N If yes, fill depth by use PASED ASSED PRIT? X Closed ELOW BASE OF PIT? X N Deposit Bedrock D. DEEL N G. 20 m WPLETED) St below base of treatable w PERMIT NO.	Signature: CREASED DENSITY ORDE N/A 23. ALT CASING PROD Y ide, line 31.) of a two stage cementing to the stage composition of a two stage cementing to the stage composition of a two stage cementing to the stage composition of a two stage cementing to the stage composition of a two stage cementing to the stage composition of a two stage cementing to the stage composition of a two stage cementing to the stage cement ce	Order No.	H.S.A. Fm: RUSH SPRINGS E. CBL required? Y X N PERMIT NO M WITHING PER DISTI	

3504323566

NOTIFY DISTRICT OFFICE 24 HOURS PRIOR TO CEMENTING SURFACE CASING.

25.2. PIT INFORMATION:													
A. TYPE OF MUD	SYSTEM: WATER UD CHLORIDE CONTENT:	_	X_OIL BASE 1: 300. 0	ED GAS BASED	(AIR DRILL) verage: 200, 0	000	opm.						
PIT #2 C. TYPE OF PIT S		maximum of	n: <u></u>		off-site, specify loc		pm.						
	TOP OF GROUND WATER (<u>X</u> Y	_N _							
	E OF MUNICIPAL WATER W	ELL?	<u>,</u>	_N			Off-Site Pit	No					
	ROTECTION AREA? CATEGORY 1A	Y	<u> </u>	- Duck	. Savinac		20	ocate E	ottom	Llolo			
B. PIT LOCATION:		1B 2 3 A Terrace Deposit	4 (C) Bed	Fm: KV) Y Irock Aquifer O	ther H.S.A. Non	-H.S.A.	26. ∣	_ocate r	OROHI	Unie			
C. Special area or field			. DEEP SCA?			XN		:	_ 5	280 -			
F. SOIL COMPACTED		YN	G. 20 mil 0	GEOMEMBRANE LINER RE		X N 2	2310		- Appellan				
29 Bottom Hole Location for Directional Hole:	SEC TWP	ŘGE	COL	UNTY								-	
SPOT LOCATION:	<u></u>	TFEET F	ROM QUART	TER from SOUTH LINE	from EAS	ST LINE 1	650		ĺ		9		
1/4 1/			ON LINES:				990		-		1		
Measured Total Depth	True Vertical			BHL from nearest Lease	, Unit, Or Property	Line:							
30. Boltom Hole Location for	Depth Horizontal Hole: (LATERALS	5)		.l			330						Û
						2	310				1		N
LATERAL #1: SEC SPOT LOCATION:	TWP F		OUNTY	En to NOTELLING	FAE				-		[-}	
1/4 1/	/4 1/4		ROM QUART ON LINES:	ER from NORTH LINE	from FAS	1 LINE	650	İ				}	
Depth of Deviation	Radius of Turn		Direction		Total Length		990			1	· [-		
Manager of Table				1= 1= 1	<u> </u>								
Measured Total Depth	True Vertical Depth	*		End Point location from r or property line:	nearest lease, unit		330	1				į	
				Tot brokery mile.			L	7	+	660	7.5	10 10	a S
LATERAL#2: SEC	TWP F	30F 00	OUNTY	·····			ĕ	1320	1980	660 2640	1320	1980	Š
SPOT LOCATION:	F		DUN 1 Y ROM QUARTI	ER from SOUTH LINE	from WES	STLINE 1.	If more t	an two	drainh	oles are	propos	ed. alta	ch separate
1/4 1/4			N LINES:	EN ROM COOTTIENE	1,0111 332		sheet inc						
Depth of Deviation	Radius of Turn		Direction		Total Length	1	Direction						
	<u> </u>			T= -:		3.							nd point must
Measured Total Dept	True Vertical Dept			End Point location from n	iearest lease, unit	ı							ease or spacir ainholes and
Берс				or property line:			direction		oui veya	ale le	quii cu ii	Ji dir dr	
LATERAL #3: SEC	TWP R		NINTY.										
LATERAL #3: SEC SPOT LOCATION:	TVVP R		DUNTY ROM QUARTI	ER from SOUTH LINE	from WES	STUNE							
1/4 1/4	4 1/4	1/4 SECTIO		ER HOIII SOUTH EINE	HOIII WE	31 2,142							
Depth of Deviation	Radius of Turn		Direction		Total Length								
Measured Total	True Vertical Depth			End Point location from n	earest lease, unit	- 1							
Depth													
31. AFFIDAVIT FOR ALTERN		i		or property line: on front of this form attest	ts to this affidavit)								
31. AFFIDAVIT FOR ALTERN 1. This well wi	NATIVE CASING PROGRAM		(Signature	on front of this form attes	ts to this affidavit)								
1. This wellwi	NATIVE CASING PROGRAM	enetrate any know	(Signature n lost circulati	on front of this form attes		ceed 50 galle	ons per m	nute.					
This well will During the drilling of the The projected depth of	NATIVE CASING PROGRAM ILL WILL NOT P this well, withdrawals from any of the well Is	enetrate any know water well within 1 IS NOT les	(Signature in lost circulati 1/4 mile is than 100 fee	on front of this form attestion zones. WILL et from the top of any enh	WILL NOT ex	oject or gas s	storage fac	ility.					
This well with a sum of the drilling of the sum of the drilling of the sum o	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o	enetrate any know water well within 1 IS NOT les of this well. (Informa	(Signature in lost circulati 1/4 mile is than 100 fed ation concern	on front of this form attestion zones. WILL et from the top of any enhing some water wells may	WILL NOT exa anced recovery pro be obtained from t	oject or gas s the OKLAHO	storage fac	ility. ER RES	OURC	ES BO	ARD,		
This wellwi During the drilling of the drilling	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know v water well within 1 IS NOT les of this well. (Informa 8). IF NO WATER	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC	storage fac DMA WAT ESSARY)	ility. ER RES				relli	
This well with 2. During the drilling of the 3. The projected depth of 4. List the following for a second	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know water well within 1 IS NOT les of this well. (Informa	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO	storage fac DMA WAT ESSARY)	ility. ER RES			ARD, oth of W	fell	· ·
This well	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know v water well within 1 IS NOT les of this well. (Informa 8). IF NO WATER	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC	storage fac DMA WAT ESSARY)	ility. ER RES				/ell	· ·
This well	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know v water well within 1 IS NOT les of this well. (Informa 8). IF NO WATER	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC	storage fac DMA WAT ESSARY)	ility. ER RES				fell	
This well	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know v water well within 1 IS NOT les of this well. (Informa 8). IF NO WATER	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC	storage fac DMA WAT ESSARY)	ility. ER RES				/ell	
This well	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know v water well within 1 IS NOT les of this well. (Informa 8). IF NO WATER	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC	storage fac DMA WAT ESSARY)	ility. ER RES				feli	
This wellwi During the drilling of the state of the stat	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know v water well within 1 IS NOT les of this well. (Informa 8). IF NO WATER	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC	storage fac DMA WAT ESSARY)	ility. ER RES				fell	
This wellwi During the drilling of the state of the stat	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know v water well within 1 IS NOT les of this well. (Informa 8). IF NO WATER	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC	storage fac DMA WAT ESSARY)	ility. ER RES				/ell	
This well	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know v water well within 1 IS NOT les of this well. (Informa 8). IF NO WATER	(Signature on lost circulati 1/4 mile as than 100 fec- ation concern WELLS FOU	on front of this form attestion zones. WILL et from the top of any enhing some water wells may IND, SO STATE. (ATTAC	WILL NOT ex- anced recovery pro- be obtained from I I ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC	storage fac DMA WAT ESSARY)	ility. ER RES				feli	
1. This well will will be solved by the drilling of the solved by the s	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118	enetrate any know, valer well within les is Not les of this well. (Inform 8). IF NO WATER Address of O	(Signature vn lost circulati 1/4 mile ss than 100 fei ation concerni WELLS FOU wner/Operati	on front of this form attestion zones. WILL et from the top of any enhing some water wells may ND, SO STATE. (ATTACK	WILL NOT ex: enced recovery pro- be obtained from I H ADDITIONAL SH Loca	oject or gas s the OKLAHO EET IF NEC ation (Neare	storage fat DMA WATI ESSARY) est 1/4 1/4	ility. ER RES 1/4 1/4)			oth of W	fell	
1. This well will also be solved to be solv	NATIVE CASING PROGRAM ILL WILL NOT P his well, withdrawals from any of the well Is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or	enetrate any know, v water well within 1 is Nort less of this well. (Inform 8). IF NO WATER Address of O	(Signature in lost circulatiful/4 mile is than 100 feat it when the interest in lost feat in los	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHO EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well wi 2. During the drilling of the	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or	enetrate any know water well within 1 IS NOT les of this well. (Inform 8). IF NO WATER Address of O	(Signature In lost circulatiful/4 mile Is than 100 feet Is water-bearing	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of William of A. List the following for a 3800 N. Classen Blv. Name of Owner/Operators of the control of	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or	enetrate any know, v water well within 1 is Nort less of this well. (Inform 8). IF NO WATER Address of O	(Signature In lost circulatiful/4 mile Is than 100 feet Is water-bearing	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will 2. During the drilling of the street of	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well Is ill water wells within 1/4 mile o d., Oklahoma City, OK 73118 or	enetrate any know water well within 1 IS NOT les of this well. (Inform 8). IF NO WATER Address of O	(Signature In lost circulatiful/4 mile Is than 100 feet Is water-bearing	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of William of A. List the following for a 3800 N. Classen Blv. Name of Owner/Operators of the control of	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or	enetrate any know water well within 1 Is NOT less of this well. (Informate). IF NO WATER Address of O	(Signature In lost circulatiful/4 mile Is than 100 feet Is water-bearing	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will 2. During the drilling of the street of	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from eny of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submi e than 250 feet deeper than b ST TED . 1. SURETY	enetrate any know water well within 1 Is NOT less of this well. (Informate). IF NO WATER Address of O	(Signature In lost circulatiful/4 mile Is than 100 feet Is water-bearing	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will 2. During the drilling of the second of	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED:	enetrate any know water well within 1 Is NOT less of this well. (Informate). IF NO WATER Address of O	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of the second of the s	NATIVE CASING PROGRAM ILL WILL NOT P his well, withdrawals from eny of the well IS ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submi e than 250 feet deeper than b ST TED 1. SURETY A. NONE file B. EXPIRED: C. OUTSTAN	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of the second of the s	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED:	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of the second of the drilling of the second of the	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of the second of the drilling of the second of the	NATIVE CASING PROGRAM ILL WILL NOT P his well, withdrawals from eny of the well IS ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submi e than 250 feet deeper than b ST TED 1. SURETY A. NONE file B. EXPIRED: C. OUTSTAN	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of the second of the drilling of the second of the	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of the second of the drilling of the second of the	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of the second of the drilling of the second of the	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will all the drilling of the second of the drilling of the second of the	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will a projected willing of the second of th	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will a projected willing of the second of th	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will a projected willing of the second of th	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		1
1. This well will a projected willing of the second of th	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will a projected willing of the second of th	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will a projected willing of the second of th	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		
1. This well will a projected willing of the second of th	NATIVE CASING PROGRAM ILL WILL NOT p his well, withdrawals from any of the well is ill water wells within 1/4 mile o d, Oklahoma City, OK 73118 or required to be run and submit e than 250 feet deeper than b ST TED 1. SURETY A. NONE filed B. EXPIRED: C. OUTSTAN 4. GEOLOGY	enetrate any know, water well within 1s. Is Not I less of this well. (Informati). IF NO WATER Address of O less to the treatest occ USE ON d.	(Signature in lost circulatiful/4 mile is than 100 feet ithan 100	on front of this form attestion zones. WILL et from the top of any enhining some water wells may IND, SO STATE. (ATTACK)	WILL NOT examined recovery probe obtained from In ADDITIONAL SH	oject or gas s the OKLAHC EET IF NEC ation (Neare	storage factorage factorag	Ellity. ER RES 1/4 1/4)	occ	De _l	ONLY		

