

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 017 25103

Approval Date: 11/07/2017

Expiration Date: 05/07/2018

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 11N Rge: 6W

County: CANADIAN

SPOT LOCATION:

FEET FROM QUARTER: FROM SOUTH FROM EAST

SECTION LINES: 272 320

Lease Name: GAMBLE 3-11-6

Well No: 3H

Well will be 272 feet from nearest unit or lease boundary.

Operator Name: JONES ENERGY LLC

Telephone: 5123282953

OTC/OCC Number: 21043 0

JONES ENERGY LLC  
807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

STEJSKAL FAMILY LLC  
92297 MCCLAIN ROAD  
MEDFORD OK 73759

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	8820	6	
2	WOODFORD	9045	7	
3			8	
4			9	
5			10	

Spacing Orders: 668488

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201706201  
201706202

Special Orders:

Total Depth: 13590

Ground Elevation: 1350

**Surface Casing: 1500**

Depth to base of Treatable Water-Bearing FM: 800

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

**PIT 1 INFORMATION**

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

**Category of Pit: C**

**Liner not required for Category: C**

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-33162

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

## HORIZONTAL HOLE 1

Sec 03 Twp 11N Rge 6W County CANADIAN

Spot Location of End Point: NE NE NW NE

Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1610

Depth of Deviation: 8453

Radius of Turn: 477

Direction: 353

Total Length: 4388

Measured Total Depth: 13590

True Vertical Depth: 9045

End Point Location from Lease,  
Unit, or Property Line: 165

### Notes:

#### Category

#### Description

DEEP SURFACE CASING

10/17/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

10/17/2017 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

MEMO

10/17/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201706201

11/6/2017 - G60 - (I.O.) 3-11N-6W  
X201600062 MSSP, WDFD, OTHER  
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 1610' FEL  
NO OP. NAMED  
REC. 10/9/17 (M. PORTER)

This permit does not address the right of entry or settlement of surface damages.

017 25103 GAMBLE 3-11-6 3H

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201706202	11/6/2017 - G60 - 3-11N-6W X668488 MSSP, WDFD 1 WELL NO OP. NAMED REC. 10/9/17 (M. PORTER)
SPACING - 668488	11/6/2017 - G60 - (640)(HOR) 3-11N-6W EXT 633763 MSSP, WDFD, OTHER COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 141293 MISS, OTHER)

# JONES Well Location Plat

Sec. 3-11N-6W I.M.

Operator: JONES ENERGY

3501725103

Lease Name and No.: GAMBLE 3-11-6 3H

Footage: 272' FSL - 320' FEL Gr. Elevation: ±1350'

Section: 3 Township: 11N Range: 6W I.M.

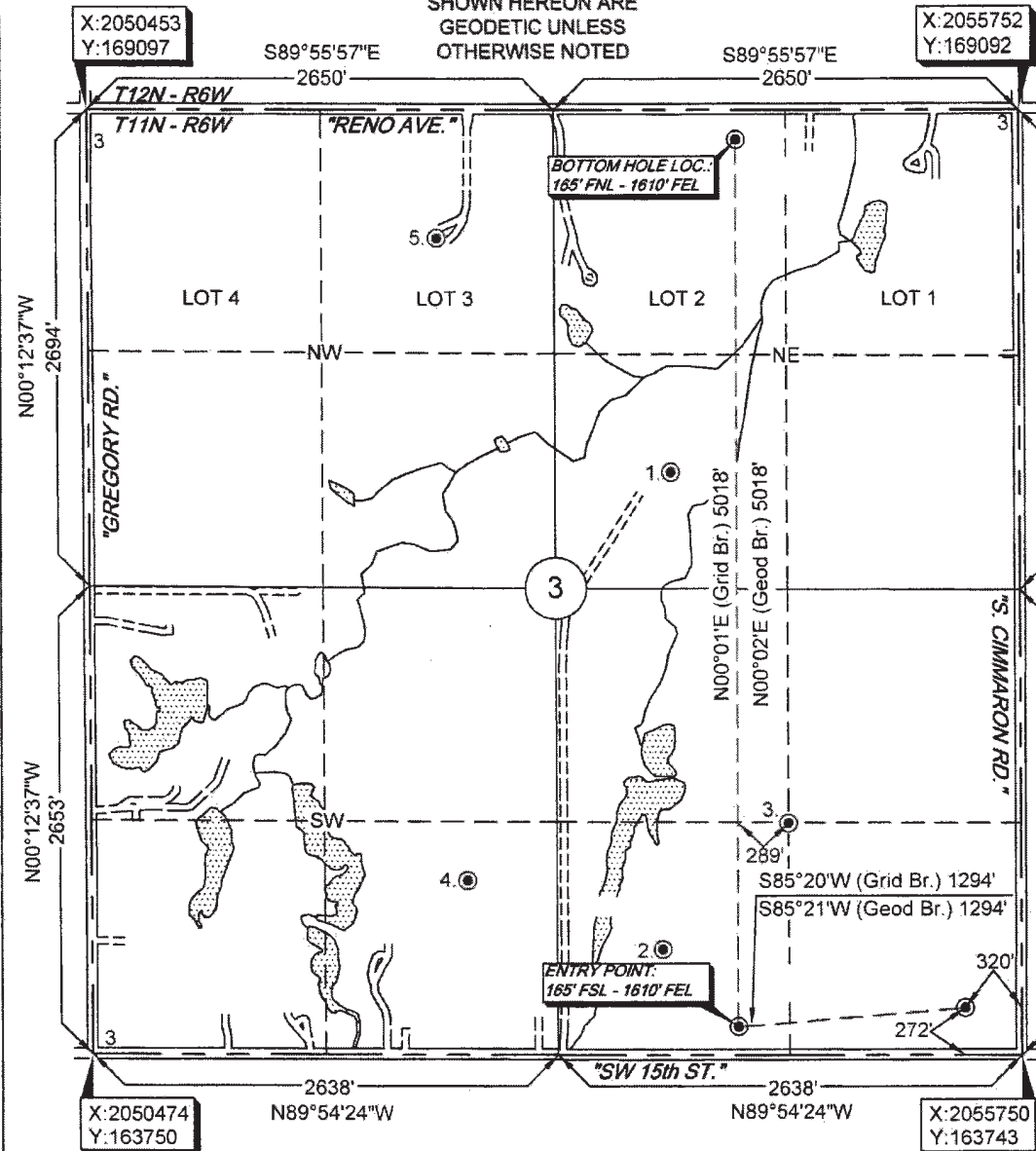
County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in a flat, open soybean field.

**\*PLEASE NOTE\***

SURFACE HOLES WERE NOT STAKED ON THE GROUND.  
ELEVATIONS ARE APPROXIMATE BASED ON PROVIDED  
STAKING REQUEST SHEETS

ALL BEARINGS  
SHOWN HEREON ARE  
GEODETIC UNLESS  
OTHERWISE NOTED



GPS DATUM  
NAD 27  
OK NORTH ZONE

Surface Hole Loc.:  
Lat: 35°27'01.55"N  
Lon: 97°48'50.06"W  
X: 2055431  
Y: 164015

Entry Point:  
Lat: 35°27'00.54"N  
Lon: 97°49'05.66"W  
X: 2054141  
Y: 163910

Bottom Hole Loc.:  
Lat: 35°27'50.17"N  
Lon: 97°49'05.52"W  
X: 2054142  
Y: 168928

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor and the accuracy of this survey is not quantified. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2018

Invoice #7220-B-D

Date Staked: N/A By: N/A

Date Drawn: 09/06/17 By: C.K.

**Certification:**

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Lance G. Mathis*  
LANCE G. MATHIS

09/07/17

OK LPLS 1664

