PI NUMBER: 017 25098	OIL & GAS CO P.C OKLAHOMA	RPORATION COMMISSI NSERVATION DIVISION D. BOX 52000 CITY, OK 73152-2000	
izontal Hole Oil & Gas	(Ru	le 165:10-3-1)	
	PER	MIT TO DRILL	
VELL LOCATION: Sec: 20 Twp: 13N Rge: 5W	County: CANADIAN		
SPOT LOCATION: NW SW NE NE	FEET FROM QUARTER: FROM NOR SECTION LINES: 740		
Lease Name: MASON TREECE 1305	Well No: 1-17-	1110 8MXH	Well will be 710 feet from nearest unit or lease boundary.
Operator MARATHON OIL COMPANY			
Name:	16	elephone: 7132962003	OTC/OCC Number: 1363 0
MARATHON OIL COMPANY		ROBERT	TREECE
5555 SAN FELIPE ST			V EXPRESSWAY
HOUSTON, TX T	77056-2701	YUKON	OK 73099
		TUKUN	01 73099
3 4 5 Spacing Orders: <sup>615498</sup>	Location Exception Orders	8 9 10 s:	Increased Density Orders:
669294			
Pending CD Numbers: 201703405 201703401			Special Orders:
Total Depth: 18112 Ground Elevation: 124	6 Surface Casi	ng: 1000	Depth to base of Treatable Water-Bearing FM: 950
Under Federal Jurisdiction: No	Fresh Water Suppl	y Well Drilled: No	Surface Water used to Drill: Yes
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means Ste	eel Pits		
Type of Mud System: WATER BASED			
Chlorides Max: 5000 Average: 3000			al pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N		H. SEE MEMO	
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Category of Pit: C Liner not required for Category: C			

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run. 

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000
 Average: 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit is not located in a Hydrologically Sensitive Area.
 Category of Pit:

 Clamer not required for Category: C
 C

Pit Location is NON HSA Pit Location Formation: BISON

## HORIZONTAL HOLE 1

Sec 08 Twp 13N Rge 5W County CANADIAN Spot Location of End Point: NW NE NE N2 Feet From: NORTH 1/4 Section Line: 50 Feet From: EAST 1/4 Section Line: 990 Depth of Deviation: 7288 Radius of Turn: 462 Direction: 1 Total Length: 10098 Measured Total Depth: 18112 True Vertical Depth: 8279 End Point Location from Lease, Unit, or Property Line: 50

Notes:	
Category	Description
HYDRAULIC FRACTURING	10/16/2017 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
MEMO	10/16/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201703401	11/3/2017 - G60 - (I.O.) 8 & 17-13N-5W EST MULTIUNIT HORIZONTAL WELL X615498 (8-13N-5W) MSSP X669294 (17-13N-5W) MSSP 48.7% 8-17-13N-5W 51.3% 17-13N-5W NO OP. NAMED REC. 8/22/17 (LEAVITT)

Category	Description
PENDING CD - 201703405	11/3/2017 - G60 - (I.O.) 8 & 17-13N-5W X615498 (8-13N-5W) MSSP X669294 (17-13N-5W) MSSP COMPL. INT. (8-13N-5W) NCT 165' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (17-13N-5W) NCT 0' FNL, NCT 165' FSL, NCT 330' FEL NO OP. NAMED REC. 8/22/17 (LEAVITT)
SPACING - 615498	11/3/2017 - G60 - (640) 8-13N-5W EST MSSP COMPL. INT. NLT 660' FB (COEXIST WITH SP. ORDER 169876 AND 191092 MSSP)
SPACING - 669294	11/3/2017 - G60 - (640)(HOR) 17-13N-5W VAC 108937 MISS EXT 620700 MSSP, OTHER COMPL. INT. NLT 660' FB

