

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 063 24720

Approval Date: 11/03/2017

Expiration Date: 05/03/2018

Straight Hole

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 05 Twp: 9N Rge: 9E

County: HUGHES

SPOT LOCATION: ☐ SW ☐ NE ☐ SW ☐ NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 672 860

Lease Name: MARTIN

Well No: 1-5

Well will be 672 feet from nearest unit or lease boundary.

Operator Name: BASIS RESOURCES GROUP LLC

Telephone: 4052860615

OTC/OCC Number: 22981 0

BASIS RESOURCES GROUP LLC
6422-A N SANTA FE AVE
OKLAHOMA CITY, OK 73116-9128

JOYCE MARTIN TRUST;R. MARTIN TRUSTEE
7251 EAST 119 ROAD
WETUMKA OK 74883

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth		Name	Depth
1	BOOCH	2900	6	MISENER	4200
2	GILCREASE	3100	7	HUNTON	4220
3	CROMWELL	3600	8	WILCOX	4300
4	CANEY	3700	9		
5	WOODFORD	4100	10		

Spacing Orders: 406685

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201706091

Special Orders:

Total Depth: 4400

Ground Elevation: 804

Surface Casing: 290

Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: SEMINOLE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

H. MIN. SOIL COMPACTED PIT, NOTIFY DISTRICT PRIOR TO TESTING SOIL PIT LINER

Notes:

This permit does not address the right of entry or settlement of surface damages.

063 24720 MARTIN 1-5

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>8/16/2017 - G58 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PENDING CD - 201706091	<p>9/18/2017 - G58 - (40) S2 NW4, SW4 5-9N-9E EST CNEY, WDFD REC 10/2/2017 (NORRIS)</p>
SPACING	<p>11/2/2017 - G58 - CANEY, WOODFORD UNSPACED; 40 - ACRE LEASE (SW NW) PER OPERATOR</p>
SPACING - 406685	<p>9/6/2017 - G58 - (40) S2 NW4 5-9N-9E EXT 208743 BOCH, GLCR, CMWL, HNTN, WLCX, OTHER EXT 279729 MSNR</p>