API NUMBER: 011 24064

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/10/2018
Expiration Date: 02/10/2019

PERMIT TO DRILL

WELL LOCATION:	Sec:	03	Twp:	15N	Rge:	13W	County:	BLAINE

SPOT LOCATION: SE NW NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 365 2130

Lease Name: SAWYER Well No: 1613 2H-27X Well will be 365 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2816742521; 9188781 OTC/OCC Number: 20944 0

NEWFIELD EXPLORATION MID-CON INC 24 WATERWAY AVE STE 900

THE WOODLANDS, TX 77380-2764

TODD JAY ICE TRUST 82742 N. 2470 ROAD

FAY OK 73646

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 11642 6 2 MISSISSIPPI 11678 7 3 8 4 9 10 205164 Spacing Orders: Location Exception Orders: Increased Density Orders: 664096

Pending CD Numbers: 201805210 Special Orders:

201805212 201805213 201805214

Total Depth: 22284 Ground Elevation: 1772 Surface Casing: 480 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35001
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 27 Twp 16N Rge 13W County **BLAINE** Spot Location of End Point: NW NF NW NF Feet From: NORTH 1/4 Section Line: 85 EAST Feet From: 1/4 Section Line: 1887

Depth of Deviation: 11062 Radius of Turn: 637

Direction: 5

Total Length: 10221

Measured Total Depth: 22284

True Vertical Depth: 11880

End Point Location from Lease,
Unit, or Property Line: 0

Notes:

Category Description

HYDRAULIC FRACTURING

7/26/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INTERMEDIATE CASING 7/26/2018 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 7/26/2018 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM CUTTINGS WILL BE

SOIL FARMED, WBM & OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO; PIT 2 - OBM TO VENDOR

PENDING CD - 201805210 7/31/2018 - G58 - 27-16N-13W

X205164 MISS 3 WELLS NO OP. NAMED REC 8/7/2018 (PORTER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

011 24064 SAWYER 1613 2H-27X

Category Description

PENDING CD - 201805212 7/31/2018 - G58 - 34-16N-13W

X664096 MSSP 3 WELLS NO OP. NAMED

REC 8/7/2018 (PORTER)

PENDING CD - 201805213 7/31/2018 - G58 - (I.O.) 27 & 34-16N-13W

EST MULTIUNIT HORIZONTAL WELL

X205164 MISS 27-16N-13W X664096 MSSP 34-16N-13W

50% 27-16N-13W 50% 34-16N-13W NO OP. NAMED REC 8/7/2018 (PORTER)

PENDING CD - 201805214 7/31/2018 - G58 - (I.O.) 27 & 34-16N-13W

X205164 MISS 27-16N-13W X664096 MSSP 34-16N-13W

COMPL. INT. (34-16N-13W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FEL COMPL. INT. (27-16N-13W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL

NO OP. NAMED

REC 8/7/2018 (PORTER)

SPACING - 205164 7/31/2018 - G58 - (640) 27-16N-13W

EXT OTHERS

EXT 123621 MISS, OTHERS

SPACING - 664096 7/31/2018 - G58 - (640)(HOR) 34-16N-13W

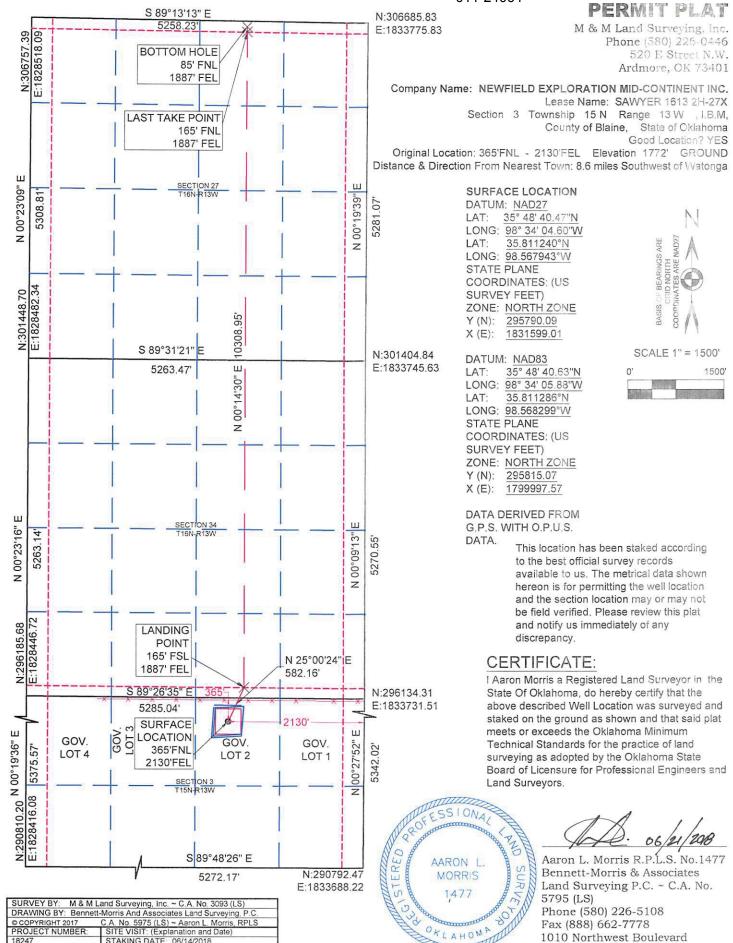
EST OTHERS

EXT 659938 MSSP, OTHERS COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER 138660 CSTR; SP. ORDER 590461 MSSLM)

1010 Northwest Boulevard

Ardmore, OK 73401



PROJECT NUMBER

SHEET: 6 OF 10

SITE VISIT: (Explanation and Date)

STAKING DATE: 06/14/2018 DRAWING DATE: 06/19/2018