PI NUMBER: 083 24430 rizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMISS CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)		Approval Date: Expiration Date:	08/07/2018 02/07/2019	
	Ē	PERMIT TO DRILL				
WELL LOCATION: Sec: 31 Twp: 18N Rge: 4W	County: LOGAN	1				
SPOT LOCATION: NE NW NW NW	FEET FROM QUARTER: FROM	NORTH FROM WEST				
	SECTION LINES:	20 625				
Lease Name: FAMOUS SHOES 18-04-30	Well No:	IH	Well will be 220	0 feet from nearest	unit or lease boundary.	
Operator CHISHOLM OIL & GAS OPERATING Name:	LLC	Telephone: 9184886400	OTO	C/OCC Number:	23991 0	
CHISHOLM OIL & GAS OPERATING LLC 6100 S YALE AVE STE 1700	2	PATSY P	OLLARD DLEBACK STRE	FT		
TULSA, OK 7	4136-1921			-		
		HENNES	SEY	OK 73	(42	
2 WOODFORD 3 4 5	6753	7 8 9 10				
Spacing Orders: 680021 Location Exception Ord		rders:	Increas	ed Density Orders:		
Pending CD Numbers: 201803339		Special Orders:				
Total Depth: 11717 Ground Elevation: 1106	Surface C	asing: 360	Depth to ba	se of Treatable Water-E	earing FM: 310	
Under Federal Jurisdiction: No	der Federal Jurisdiction: No Fresh Water Su			Surface Water used to Drill: No		
PIT 1 INFORMATION		Approved Method for	disposal of Drilling Flu	ids:		
Type of Pit System: CLOSED Closed System Means Ste	el Pits		-			
Type of Mud System: WATER BASED		D. One time land ap	plication (REQUIRES	S PERMIT)	PERMIT NO: 18-3498	
Chlorides Max: 5000 Average: 3000		H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST				
Is depth to top of ground water greater than 10ft below base	of pit? Y					
Within 1 mile of municipal water well? N						
Wellhead Protection Area? N						
Pit is not located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is NON HSA						

LOGAN Sec 30 Twp 18N Rge 4W County Spot Location of End Point: N2 NW NI\// NIM Feet From: NORTH 1/4 Section Line: 175 Feet From: WEST 1/4 Section Line: 330 Depth of Deviation: 5929 Radius of Turn: 537 Direction: 355 Total Length: 4945 Measured Total Depth: 11717 True Vertical Depth: 6753 End Point Location from Lease. Unit. or Property Line: 175 Notes: Description Category HYDRAULIC FRACTURING 7/30/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG PENDING CD - 201803339 8/7/2018 - G58 - (I.O.) 30-18N-4W X680021 MSSP. WDFD COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL NO OP. NAMED REC 5/29/2018 (JOHNSON) 8/7/2018 - G58 - (640)(HOR) 30-18N-4W SPACING - 680021 VAC OTHERS EST MSSP EXT 627126 WDFD, OTHER COMPL. INT. (MSSP) NLT 660' FB COMPL. INT. (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL

(COEXIST SP. ORDER 36360 MSSLM (NW4); SP. ORDER 65830/65888 MSSLM (E2 & SW4))

HORIZONTAL HOLE 1

