API NUMBER: 073 26196

Disposal

Horizontal Hole

Category of Pit: C

Pit Location Formation:

Liner not required for Category: CPit Location is AP/TE DEPOSIT

TERRACE

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/07/2018
Expiration Date: 02/07/2019

PERMIT TO DRILL

			<u></u>			
VELL LOCATION: Sec	: 24 Twp: 19N Rge: 8'	W County: K	INGFISHER			
POT LOCATION: NW	SW NW SW	FEET FROM QUARTER: FRO	M SOUTH FROM	WEST		
		SECTION LINES:	1789	198		
Lease Name: DIAM	ONDBACK SWD	Well No	o: #1	W	ell will be 198 feet from neares	st unit or lease boundary.
Operator CC Name:	OTTONMOUTH SWD LLC		Telephone: 9 ⁻	84886416	OTC/OCC Number:	24157 0
COTTONMOU	ITH SWD LLC AVE STE 1700			NORMA LEE	STATES	
		74126 1021		423 NORTH CHEYENNE STREET		
TULSA,	OK	74136-1921		HENNESSEY	OK 7:	3742
1 WILCO 2 3 4 5 Spacing Orders: No S	DX Spacing	9470 Location Excep	6 7 8 9 1 tion Orders:		Increased Density Orders:	
Pending CD Numbers:					Special Orders:	_
Total Depth: 12112	Ground Elevation: 1	180 Surfac	ce Casing: 350		Depth to base of Treatable Water	r-Bearing FM: 300
Under Federal Jurisd	iction: No	Fresh W	ater Supply Well Drilled	No	Surface Water u	sed to Drill: No
PIT 1 INFORMATION			Ap	proved Method for dispo	sal of Drilling Fluids:	
Type of Pit System: C Type of Mud System: Chlorides Max: 5000 A		Steel Pits	D. One time land application (REQUIRES PERMIT) PERM H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST		PERMIT NO: 18-3498 ST	
Within 1 mile of municip		ase of pit? Y	_			

HORIZONTAL HOLE 1

Sec 24 Twp 19N Rge 8W County KINGFISHER

Spot Location of End Point: SE SE SE SW
Feet From: SOUTH 1/4 Section Line: 175
Feet From: WEST 1/4 Section Line: 2600

Depth of Deviation: 8875
Radius of Turn: 477
Direction: 120
Total Length: 2487

Measured Total Depth: 12112

True Vertical Depth: 9620

End Point Location from Lease,
Unit, or Property Line: 175

Notes:

Category Description

HYDRAULIC FRACTURING 8/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING 8/1/2018 - G71 - N/A - DISPOSAL WELL